

based rate tariff and the prices reported for use in price indices.

The five-year statute of limitations applies where the Commission seeks civil penalties for violations of the Anti-Manipulation rule or other rules, regulations, or orders to which the price information may be relevant.

The information maintained by the respondents under FERC-915 is used by the Commission to monitor the entities' sales, ensure that the prices are just and reasonable, maintain the integrity of the wholesale jurisdictional sales markets, and ensure that the entities comply with the requirements of the Federal Power Act, the Commission's regulations and

any orders authorizing market-based rate sales.

Type of Respondents: Public Utility Market-Based Rate Authorization Holders.

*Estimate of Annual Burden*¹: The Commission estimates the total Public Reporting Burden for this information collection as:

FERC-915 (IC12-13-000): PUBLIC UTILITY MARKET-BASED RATE AUTHORIZATION HOLDERS—RECORDS RETENTION REQUIREMENT

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	(A) × (B) = (C)	(D)	(C) × (D)
Electric Utilities with Market-Based Rate Authority	1,730	1	1,730	1	1,730

The total estimated annual cost burden to respondents is \$369,638 [\$40,655 (labor costs) + \$315,792 (record retention/storage cost) + \$13,191 (electronic record-keeping cost) = \$369,638]

- Labor costs: \$40,655 [(1,730 hours ÷ 2² = 865 hours * \$19/hours³ = \$16,435) + (1730 hours ÷ 2 = 865 * \$28/hour⁴ = \$24,220)]

- Record retention/storage cost (using an estimate of 48,891 cubic feet): \$315,792⁵

- Electronic record retention/storage cost: \$13,191 (1,730 respondents ÷ 2 = 865 respondents * \$15.25/hour⁶ = \$13,191).⁷

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 1, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-19266 Filed 8-6-12; 8:45 am]

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¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commissioner and Staff Attendance at North American Electric Reliability Corporation Meetings

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission and/or Commission staff may attend the following meetings:

North American Electric Reliability Corporation
Member Representatives Committee and Board of Trustees Meetings

Hilton Quebec, Rene-Levesque Blvd.
East, Quebec City, QC, Canada, G1R 4P3.

August 15, 2012 (1 p.m.–5 p.m.)
August 16, 2012 (8 a.m.–1 p.m.)

Further information regarding these meetings may be found at: <http://www.nerc.com/calendar.php>.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceedings:

Docket No. RC08-5, North American Electric Reliability Corporation
Docket No. RC11-5, North American Electric Reliability Corporation
Docket No. RC11-6, North American Electric Reliability Corporation
Docket No. RR08-4, North American Electric Reliability Corporation
Docket No. RR12-8, North American Electric Reliability Corporation

² The Commission assumes 50% of responding entities utilize conventional (i.e. "paper" storage).

³ 2012 average hourly wage of filing clerk working within an electric utility.

⁴ The Commission bases the \$28/hour figure on a FERC staff study that included estimating public utility recordkeeping costs.

Docket No. RR12-10, North American Electric Reliability Corporation
Docket No. RR12-11, North American Electric Reliability Corporation
Docket No. RD09-11, North American Electric Reliability Corporation
Docket No. RD10-2, North American Electric Reliability Corporation
Docket No. RD12-3, North American Electric Reliability Corporation
Docket No. RD12-4, North American Electric Reliability Corporation
Docket No. NP11-238, North American Electric Reliability Corporation
For further information, please contact Jonathan First, 202-502-8529, or jonathan.first@ferc.gov.

Dated: August 1, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-19270 Filed 8-6-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL12-89-000]

The Incorporated Village of Port Jefferson v. National Grid Generation LLC; Notice of Complaint

Take notice that on July 30, 2012, pursuant to Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure; 18 CFR 385.206 (2011) and 18 CFR 1c, and sections 206, 222, 306

⁵ The Commission bases this figure on industry archival storage costs.

⁶ Per entity; the Commission bases this figure on the estimated cost to service and to store 1 GB of data (based on the aggregated cost of an IBM advanced data protection server).

⁷ The Commission assumes 50% of responding entities are storing records in electronic formats.

and 309 of the Federal Power Act, The Incorporated Village of Port Jefferson (Complainant) filed a formal complaint against the National Grid Generation LLC (Respondent) requesting a Commission investigation and hearing regarding certain conduct of the Respondent. As more fully explained in the Complaint, Complainant alleges that the Respondent is currently perpetrating fraudulent practices and illegally exercising market power.

The Complainant certifies that copies of the complaint were served on the contacts for the Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on August 20, 2012.

Dated: July 31, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-19280 Filed 8-6-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF12-11-000]

El Paso Natural Gas Company; Notice of Intent To Prepare an Environmental Impact Statement for the Planned Sasabe Lateral Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Sasabe Lateral Project (Project) involving construction and operation of facilities by El Paso Natural Gas Company (El Paso) in Pima County, Arizona. The Commission will use this EIS in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues they need to evaluate in the EIS.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice. In addition, the Commission intends to host public scoping meetings in the Project area. The times and locations of scoping meetings will be announced in a future Notice of Scoping Meetings. Scoping will close 7 days after the last scoping meeting.

This notice is being sent to the Commission's current environmental mailing list for the Sasabe Lateral Project, and the forthcoming Notice of Scoping Meetings will also be sent out to this list. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the Project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be

determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Planned Project

The Project would consist of the following facilities in Pima County, Arizona:

- Installation of about 60 miles of 36-inch-diameter natural gas pipeline;
- Construction of a new meter station near the U.S.-Mexico border; and
- Construction of other appurtenant facilities.

The Project would link El Paso's existing South Mainline System near Tucson to the U.S.-Mexico border near the town of Sasabe, Arizona. El Paso is currently considering two routes for the pipeline: the West Route and the East Route. The West Route would be located on private and state lands. The East Route would be located on private, state, and federal lands. The East Route would primarily follow an existing highway right-of-way and traverse the Buenos Aires National Wildlife Refuge. The general location of the Project facilities is shown in Appendix 1.¹

According to El Paso, the planned Project would provide additional natural gas export capability of between 160 and 210 million cubic feet of natural gas per day to an interconnect with the Puerto Libertad Pipeline at the international border. The Mexico Comisión Federal de Electricidad has specified this point as their desired receipt point in order to supply gas for power generation.

Land Requirements for Construction

Construction of the planned facilities would disturb about 815 acres of land for the pipeline and aboveground facilities. Following construction, El Paso would maintain about 362 acres for permanent operation of the Project's facilities; the remaining acreage would be restored and revert to former uses. About 70 percent of the East Route parallels existing utility or road rights-

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.