On Thursday, June 28, 2012, from 2:00 p.m. to 4:00 p.m., Eastern Standard Time, the Board will conduct business in an open teleconference. The agenda for the meeting will include discussion of the Fund's programs and special initiatives.

Teleconference calling instructions are as follows: Please call 1–877–952–3216 and use participant code 1826857. The maximum number of members of the public that can access the teleconference meeting (listen only) is 50. Callers will be accepted on a first come, first served basis. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FRS), tollfree, at 1–800–877–8339, Monday through Friday, between the hours of 8:00 a.m. and 8:00 p.m., Eastern Standard Time.

Individuals who will need accommodations for a disability in order to participate in the teleconference (e.g., interpreting services, assistance listening devices, or materials in alternative format) should notify Sarah T. Beaton at (202)502–7621, no later than June 18, 2012. We will attempt to meet requests for accommodations after this date but cannot guarantee their availability.

Members of the public are encouraged to submit written comments related to the FIPSE Program or the Board to the attention of Sarah T. Beaton, 1990 K Street NW., Room 6154, Washington, DC 20006–8544, or by email at sarah.beaton@ed.gov.

Records are kept of all Board proceedings and are available for public inspection at the office of the Fund for the Improvement of Postsecondary Education, Sixth Floor, 1990 K Street NW., Washington, DC 20006–8544, from the hours of 8:00 a.m. to 4:30 p.m., Eastern Standard Time, Monday through Friday.

Electronic Access to This Document: The official version of this document is the document published in the Federal Register. Free internet access to the official edition of the Federal Register and the Code of Federal Regulations is available via the Federal Digital System at: www.gpo.gov/fdsys. At this site you can view this document, as well as all other documents of this Department published in the Federal Register, in text or Adobe Portable Document Format (PDF). To use PDF, you must have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at: www.federalregister.gov. Specially, through the advanced search

feature at this site, you can limit your search to documents published by the Department.

## Eduardo M. Ochoa,

Assistant Secretary for Postsecondary Education.

[FR Doc. 2012–14583 Filed 6–13–12; 8:45 am]

## **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. IC12-8-000]

## Commission Information Collection Activities (FERC-567); Comment Request

**AGENCY:** Federal Energy Regulatory Commission, Energy.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 United States Code (U.S.C.) 3507(a)(1)(D), the Federal **Energy Regulatory Commission** (Commission or FERC) is submitting the information collection FERC–567, Gas Pipeline Certificates: Annual Reports of System Flow Diagrams and System Capacity to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the Federal Register (77 FR 11520, 02/27/2012) requesting public comments. FERC received no comments on the FERC-567 and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due by July 16, 2012.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No.

1902–0005, should be sent via email to the Office of Information and Regulatory Affairs: oira\_submission@omb.gov.

Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. IC12–8–000, by either of the following methods:

- eFiling at Commission's Web Site: http://www.ferc.gov/docs-filing/ efiling.asp.
- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission,

Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov/docsfiling/docs-filing.asp.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at *DataClearance@FERC.gov*, by telephone at (202) 502–8663, and by fax at (202) 273–0873.

## SUPPLEMENTARY INFORMATION:

Title: FERC–567, Gas Pipeline Certificates: Annual Reports of System Flow Diagrams and System Capacity. OMB Control No.: 1902–0005.

Type of Request: Three-year extension of the FERC–567 information collection requirements with no changes to the reporting requirements.

Abstract: The Commission uses the information from the FERC-567 to obtain accurate data on pipeline facilities and the peak capacity of these facilities. Additionally, the Commission validates the need for new facilities proposed by pipelines in certificate applications. By modeling a applicant's pipeline system, Commission staff utilizes the FERC-567 data to determine configuration and location of installed pipeline facilities; verify and determine the receipt and delivery points between shippers, producers and pipeline companies; determine the location of receipt and delivery points and emergency interconnections on a pipeline system; determine the location of pipeline segments, laterals and compressor stations on a pipeline system; verify pipeline segment lengths and pipeline diameters; justify the maximum allowable operating pressures and suction and discharge pressures at compressor stations; verify the installed horsepower and volumes compressed at each compressor station; determine the existing shippers and producers currently using each pipeline company; verify peak capacity on the system; and develop and evaluate alternatives to the proposed facilities as a means to mitigate environmental impact of new pipeline construction.

18 Code of Federal Regulations (CFR) 260.8(a) requires each major natural gas pipeline with a system delivery capacity

exceeding 100,000 Mcf per day to submit by June 1 of each year, diagrams reflecting operating conditions on the pipeline's main transmission system during the previous 12 months ended December 31. These physical/ engineering data are not included as part of any other data collection requirement.

Type of Respondents: Applicants proposing hydropower projects on (or changes to existing projects located within) lands owned by the United States.

Estimate of Annual Burden: <sup>1</sup> The Commission proposed an erroneous burden estimate on the 60-day notice <sup>2</sup> for this information collection. The Commission estimates the corrected total Public Reporting Burden for this information collection as:

FERC-567 (IC12-8-000): GAS PIPELINE CERTIFICATES: ANNUAL REPORTS OF SYSTEM FLOW DIAGRAMS AND SYSTEM CAPACITY

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	$(A)\times(B)=(C)$	(D)	(C) × (D)
Data Proposed on 60-day notice 2 for FERC-567					
Natural Gas Pipelines	103	1	103	1	103
Corrected Data Proposed for FERC-567					
Natural Gas Pipelines	103	1	103	55	5,665

The Commission revised the erroneous figures (presented within the 60-day notice for this information collection <sup>2</sup>) based on an improved internal analysis. We were remiss in our previous analysis that resulted in the underestimated burden calculation.

The total estimated annual cost burden to respondents is \$  $[5,665 \text{ hours} \div 2,080^3 \text{ hours/year} = 2.72355 * $143,540/year^4 = $390,938.37]$ 

The estimated annual cost of filing the FERC–567 per response is \$3,795.52 [ $\$390,938.37 \div 103$  responses = \$3,795.52/response].

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility: (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 1, 2012.

# Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012-14516 Filed 6-13-12; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. ER12-1913-000]

## RE McKenzie 3 LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of RE McKenzie 3 LLC application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is June 21, 2012.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the

explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3. FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 1, 2012.

# Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012–14512 Filed 6–13–12; 8:45 am]

#### BILLING CODE 6717-01-P

<sup>&</sup>lt;sup>1</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

<sup>&</sup>lt;sup>2</sup> 77 FR 11520 (2/27/2012)

 $<sup>^3\,2080</sup>$  hours = 40 hours/week \* 52 weeks (1 year).

 $<sup>^{\</sup>rm 4}\,{\rm Average}$  annual salary per employee in 2012.