Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on May 31, 2012.

Dated: May 22, 2012. **Kimberly D. Bose,**

Secretary.

[FR Doc. 2012–13000 Filed 5–29–12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL12-70-000]

Unnamed Entity v. California Independent System Operator Corp.; Notice of Complaint

Take notice that on May 21, 2012, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, and Rule 206 of the Commission's Rules of Practice and Procedure, 18 CFR part 206, Unnamed Entity (Complainant) filed a formal complaint against California Independent System Operator Corp. (CAISO or Respondent) for the Respondent's decision to impose a penalty on the Complainant under section 37.6.2 of CAISO's tariff for allegedly providing untimely responses to certain CAISO Department of Market Monitoring (DMM) data requests.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the

"eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on June 20, 2012.

Dated: May 22, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-13004 Filed 5-29-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL12-62-000]

PPL Montana, LLC; Notice of Meeting

a. *Date and Time of Meeting:* Thursday, June 7, 2012 at 1:00 p.m. EDT.

b. *Place:* Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426, Room 3M–1. c. *FERC Contact:* Gary Cohen, (202) 502–8321 or garv.cohen@ferc.gov.

d. Purpose of Meeting: Commission staff will meet with PPL Montana, LLC (PPL Montana) and the Confederated Salish and Kootenai Tribes to discuss issues related to PPL Montana's petition for a declaratory order concerning provisions of the license for Kerr Hydroelectric Project No. 5.

e. All interested parties are hereby invited to attend.

Dated: May 23, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–13026 Filed 5–29–12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13318-002]

Swan Lake North Hydro, LLC; Notice of Preliminary Permit Application Accepted For Filing and Soliciting Comments, Motions to Intervene, and Competing Applications

On April 3, 2012, Swan Lake North Hydro, LLC, filed an application for a

successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Swan Lake North Pumped Storage Hydroelectric Project (project) to be located near Klamath Falls in Klamath County, Oregon and Newell in Modoc County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of

the following new facilities: (1) Two 111-foot-high, 6,560-foot-long (east) and 5.990-foot-long (west) rockfill dams enclosing an upper reservoir; (2) an upper reservoir with a surface area of 215 acres and a storage capacity of 10,622 acre-feet at a maximum surface elevation of 5,491 feet above mean sea level (msl); (3) a 100-foot-high, 5,245foot-long rockfill main dam and a 9-foothigh, 360-foot-long rockfill saddle dam enclosing a lower reservoir; (4) a lower reservoir with a surface area of 193 acres and a storage capacity of 11,583 acrefeet at a maximum surface elevation of 4,275 feet msl; (5) a 30-foot-diameter, 2,570-foot-long horizontal power tunnel; (6) a 30-foot-diameter, 1,200-foot-long vertical shaft; (7) a 30-foot-diameter, 1,000-foot-long high pressure steel-lined penstock branching into four 12.25-footdiameter, 640-foot-long steel-lined penstocks going into the underground powerhouse: (8) an underground powerhouse with four 250-megawatt (MW) reversible pump-turbine units with a total installed capacity of 1,000 MW; (9) four 12.5-foot-diameter manifold branches that will combine into a single 26-foot-diameter, 5,000foot-long, partially steel-lined and partially concrete-lined tailrace tunnel; (10) a tailrace inlet/outlet structure consisting of a concrete-lined approach channel, trash racks, and two vertically controlled slide gates; (11) a 30-footdiameter, 3,600-foot-long access tunnel; (12) a permanent 24-foot-wide, 3.5-milelong haul road; (13) approximately 33 miles of 500-kilovolt (kV) transmission line connecting to a terminal switchyard to be constructed adjacent to the existing California Oregon Transmission Project 500-kV line in California; and (14) appurtenant facilities. The project would be a closed-loop system using groundwater and would not use any existing surface body of water. The estimated annual generation of the project would be 2,630 gigawatt-hours.

Applicant Contact: Mr. Brent L. Smith, COO, Symbiotics LLC, 811 SW Naito Parkway, Ste. 120, Portland, OR 97204; phone: (503) 235–3424.

FERC Contact: Kelly Wolcott; phone: (202) 502–6480.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–13318) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 22, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–13001 Filed 5–29–12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR12-17-001]

New Mexico Gas Company, Inc; Notice of Revised Statement of Operating Conditions

Take notice that on May 18, 2012, New Mexico Gas Company, Inc. (NMGC) submitted a revised Statement of Operating Conditions (SOC). NMGC is revising the SOC proposed as part of its rate petition it filed on March 2, 2012, as more fully detailed in the petition.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on Friday May 25, 2012.

Dated: May 22, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–13002 Filed 5–29–12; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPP-2010-0848; FRL-9350-7]

Notice of Intent to Suspend Certain Pesticide Registrations

AGENCY: Environmental Protection

Agency (EPA). **ACTION:** Notice.

SUMMARY: Pursuant to section 6(f)(2) of the Federal Insecticide, Fungicide and Rodenticide Act (FIFRA), EPA is publishing this Notice of Intent to Suspend affecting several pesticide products. This Notice is issued by EPA pursuant to section 3(c)(2)(B) of FIFRA. The Notice of Intent to Suspend was issued following the Agency's issuance of a Data Call-In Notice (DCI), which required the registrants of the affected pesticide products to take appropriate steps to secure certain data, and following the registrant's failure to submit those data or to take other appropriate steps to secure the required data. The subject data were determined to be required to maintain in effect the existing registrations of the affected products. Failure to comply with the data requirements of a DCI is a basis for suspension of the affected registration under section 3(c)(2)(B) of FIFRA.

DATES: The Notice of Intent to Suspend included in this **Federal Register** notice will become a final and effective suspension order automatically by operation of law 30 days after the date of the registrant's receipt of the mailed Notice of Intent to Suspend or on June 29, 2012 if the mailed Notice of Intent to Suspend is returned to the Administrator as undeliverable, if delivery is refused, or if the Administrator otherwise is unable to accomplish delivery to the registrant after making reasonable efforts to do so, unless during that time a timely and adequate request for a hearing is made by a person adversely affected by the Notice of Intent to Suspend or the registrant has satisfied the Administrator that the registrant has complied fully with the requirements that served as a basis for the Notice of Intent to Suspend. Unit IV explains what must be done to avoid suspension under this notice (i.e., how to request a hearing or how to comply fully with the requirements that served as a basis for the Notice of Intent to Suspend).

FOR FURTHER INFORMATION CONTACT: Jude Andreasen, Pesticide Re-evaluation Division (7508P), Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460–0001; telephone