

10 Bldgs.
Holloman AFB
Holloman NM 88330
Landholding Agency: Air Force
Property Number: 18201210056
Status: Unutilized
Directions: 1250, 1251, 1262, 1263, 816, 850, 909, 1166, 96, 629
Comments: Nat'l security concerns; no public access and no alternative method to gain access
Reasons: Secured Area

2 Bldgs.
Holloman AFB
Holloman NM 88330
Landholding Agency: Air Force
Property Number: 18201210058
Status: Unutilized
Directions: 1266, 1268
Comments: Nat'l security concerns; no public access and no alternative method to gain access
Reasons: Secured Area

South Carolina

2 Bldgs.
Shaw AFB
Sumter SC 29152
Landholding Agency: Air Force
Property Number: 18201210060
Status: Underutilized
Directions: 3419, 3423
Comments: Nat'l security concerns; no public access and no alternative method to gain access
Reasons: Secured Area

B-1501
Shaw AFB
Sumter SC 29152
Landholding Agency: Air Force
Property Number: 18201210061
Status: Underutilized
Comments: Nat'l security concerns; no public access and no alternative method to gain access
Reasons: Secured Area

South Carolina

6 Bldgs.
Tinker Rd.
Bellows AFB SC
Landholding Agency: Air Force
Property Number: 18201210065
Status: Unutilized
Directions: 453, 454, 544, 801, 804, 806
Comments: Nat'l security concerns; no public access and no alternative method to gain access
Reasons: Secured Area

B-1713
Shaw AFB
Sumter SC 29152
Landholding Agency: Air Force
Property Number: 18201210078
Status: Underutilized

Comments: National security concerns; no public access and no alternative method to gain access
Reasons: Secured Area

Tennessee

B-1524 and B-2219
Arnold AFB
Arnold AFB TN 37389
Landholding Agency: Air Force
Property Number: 18201210042
Status: Underutilized
Comments: National security concerns; no public access and no alternative method to gain access
Reasons: Secured Area

Virginia

7 Bldgs.
Willow St.
Langley AFB VA 23665
Landholding Agency: Air Force
Property Number: 18201210059
Status: Underutilized
Directions: 141, 142, 143, 147, 148, 720, 1329
Comments: Nat'l security concerns; no public access and no alternative method to gain access
Reasons: Secured Area

Land

Virginia

8.5 Acres
Joint Expeditionary Base
Little Creek VA
Landholding Agency: Navy
Property Number: 77201210003
Status: Unutilized
Comments: National security concerns; no public access and no alternative method to gain access
Reasons: Secured Area

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DEPARTMENT OF THE INTERIOR

Bureau of Indian Affairs

Final Environmental Impact Statement for the Proposed KRoad Moapa Solar Generation Facility, Clark County, NV

AGENCY: Bureau of Indian Affairs, Interior.

ACTION: Notice of Availability.

SUMMARY: This notice advises the public that the Bureau of Indian Affairs (BIA) as the lead Federal agency, with the Bureau of Land Management (BLM), Environmental Protection Agency (EPA), United States Army Corps of Engineers (USACE) and the Moapa Band of Paiute Indians (Tribe) as Cooperating Agencies, has prepared a Final Environmental Impact Statement (FEIS) for the proposed KRoad Moapa Solar Generation Facility on the Moapa River Indian Reservation (Reservation) in Clark County, Nevada. This notice also announces the FEIS is now available on

a public Web site and in hard copy at the addresses below.

DATES: The Record of Decision (ROD) on the proposed action will be issued no sooner than 30 days after the release of the FEIS.

ADDRESSES: You may request a hard copy by writing or contacting Ms. Amy Heuslein, Regional Environmental Protection Officer, BIA Western Regional Office Branch of Environmental Quality Services, 2600 North Central Avenue, 4th Floor Mail Room, Phoenix, Arizona 85004-3008; telephone (602) 379-6750; fax (602) 379-3833; email: amy.heuslein@bia.gov. The DEIS may be found on the following Web site: <http://projects2.pirnie.com/MoapaSolar/>. Hard copies of the document will be available at the BIA Western Regional Office, 2600 North Central Avenue, 12th Floor, Suite 210, Phoenix, Arizona; the BIA Southern Paiute Agency, 180 North 200 East, Suite 111, St. George, Utah; and BLM Southern Nevada District Office, 4701 N. Torrey Pines Drive, Las Vegas, Nevada 89130.

FOR FURTHER INFORMATION CONTACT: Amy Heuslein or Garry Cantley, BIA Western Regional Office, Branch of Environmental Quality Services, 2600 North Central Avenue, Phoenix, Arizona 85004-3008, telephone number (602) 379-6750.

SUPPLEMENTARY INFORMATION: KRoad Moapa Solar LLC (KRoad) is proposing to construct a 350 megawatt (MW) solar generation facility and associated infrastructure on the Tribe's reservation; develop a 12 kV transmission line and water line; and obtain two rights-of-way (ROWs) grants for an up to 500 kV transmission line and access road on BLM land and within a BLM-administered utility corridor. The Proposed Project would provide land lease income, sustainable renewable resources, new jobs, and other benefits for the Tribe by using solar resources from reservation lands where exposure to levels of high solar radiation exists. The Proposed Project would also assist utilities in meeting their renewable energy goals, by providing electricity generated from solar resources from tribal lands that may be efficiently connected to existing transmission lines in a manner that minimizes adverse site impacts.

The BIA's purpose and need for the proposed Federal action is to respond to the proposed solar energy ground lease and other agreements entered into by the Tribe with KRoad, and the approval of ROWs for KRoad to construct, operate, and maintain an up to 350 MW solar photovoltaic electricity generating

facility on the reservation. The BLM's purpose and need for the proposed Federal action also would be to respond to KRoad's application for an up to 500 kV transmission line and access road ROWs within an existing utility corridor, of which 5 miles are located on the reservation and 0.5 miles is located on BLM land just south of the reservation boundary, pursuant to the Federal Land Policy and Management Act and BLM's ROWs regulations. The BIA and BLM will adopt the EIS to make decisions on the land lease and ROW application under their jurisdiction while the EPA and USACE may adopt the document to make decisions under their authorities. The Tribe may also use the EIS to make decisions under their Tribal Environmental Policy Ordinance and the U.S. Fish and Wildlife Service may use the EIS to support its decision under the Endangered Species Act.

Authority: This notice is published pursuant to 40 CFR 1506.10(a) of the Council of Environmental Quality Regulations (40 CFR part 1500 *et seq.*) and 43 CFR 46.305 of the Department of Interior Regulations (43 CFR part 46), the procedural requirements of the National Environmental Policy Act of 1969, as amended (42 U.S.C. 4371 *et seq.*), and is in accordance with the exercise of authority delegated to the Assistant Secretary—Indian Affairs by 209 DM 8.

Dated: March 9, 2012.

Larry Echo Hawk,

Assistant Secretary—Indian Affairs.

[FR Doc. 2012-6203 Filed 3-15-12; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLUTG01100-12-L13110000-EJ0000]

Notice of Availability of a Final Environmental Impact Statement for the Gasco Energy Inc. Uinta Basin Natural Gas Development Project, Uintah County, UT

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Availability.

SUMMARY: Under the National Environmental Policy Act of 1969 (NEPA), Federal Land Policy and Management Act of 1976, and associated regulations, the Bureau of Land Management (BLM) has prepared a Final Environmental Impact Statement (EIS) that evaluates, analyzes, and discloses to the public anticipated impacts of the Gasco Energy Inc. proposal to develop natural gas leases in Uintah and Duchesne Counties, Utah.

This notice announces a 30-day availability period prior to preparation of a Record of Decision (ROD).

DATES: A ROD may be issued 30 calendar days following the date on which the Environmental Protection Agency publishes its Notice of Availability of the Final EIS in the **Federal Register**.

ADDRESSES: Copies of the Final EIS have been sent to affected Federal, state, and local government agencies and other stakeholders. Copies of the Final EIS are available for public inspection at the BLM Vernal Field Office, 170 South 500 East, Vernal, Utah, and at the following Web site: http://www.blm.gov/ut/st/en/fo/vernal/planning/nepa_.html.

FOR FURTHER INFORMATION CONTACT:

Stephanie Howard, Environmental Coordinator; 435-781-4400; 170 South 500 East, Vernal, Utah, 84078; email: BLM_UT_Vernal_Comments@blm.gov. Persons who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 to contact the above individual during normal business hours. The FIRS is available 24 hours a day, 7 days a week, to leave a message or question with the above individual. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The BLM prepared the Final EIS in response to Gasco's proposal to explore and develop their Federal oil and gas leases. The Final EIS analysis allows the BLM to choose a course of action that fulfills its responsibilities under Federal laws when future plans and applications related to this proposal or in the project area are received. The Gasco Project Area encompasses 206,826 acres in Uintah and Duchesne Counties within the following townships.

Salt Lake Meridian, Utah

T. 9 S., R. 15-19 E.

T. 10 S., R. 14-19 E.

T. 11 S., R. 15-18 E.

Under the Proposed Action (Alternative A), Gasco Energy Inc. would develop their existing oil and gas leases by drilling 1,491 wells from the same number of well pads over a period of 15 years, and by constructing 143 acres of evaporative ponds to dispose of produced water. The Proposed Action would result in approximately 7,584 acres of surface disturbance (about 4 percent of the total project area).

In response to the Proposed Action (Alternative A), the BLM published a Notice of Intent to Prepare an EIS in the **Federal Register** on February 10, 2006 [71 FR 7059]. The BLM used the resulting scoping comments to help

identify impacts expected as a result of the proposed action, and to develop Alternatives B through E.

The BLM held a 90-day public comment period for the Draft EIS from October 1, 2010 through December 30, 2010, as announced through the **Federal Register**. Public comments focused on impacts to cultural resources within Nine Mile Canyon, the Green River and associated recreation activities, 100-year floodplains and endangered fish critical habitat, water quality (surface and ground), air quality, lands with wilderness characteristics, and valid existing lease rights. No single alternative in the Draft EIS (Alternatives A through E) adequately addressed the concerns raised, so the BLM, in close coordination with the Fish and Wildlife Service (FWS) and Environmental Protection Agency (EPA), used attributes of all five alternatives to create a new alternative, Alternative F. All aspects of Alternative F are contained entirely within the range of alternatives analyzed in the Draft EIS, so a determination was made that preparation of a Supplement to the Draft EIS was not necessary.

Under Alternative F, the Agency Preferred Alternative, up to 1,298 new gas wells would be drilled from 575 well pads over a period of 15 years, resulting in approximately 3,604 acres of disturbance (about 2 percent of the total project area). Water evaporation facilities were reduced to 78 acres. This is adequate for the first 5 years of the project while other disposal options are developed and implemented. The BLM also incorporated the measures to minimize impacts to resources, while allowing for the development of valid existing rights. No surface disturbance would occur below the rim of Nine Mile Canyon, within one-half mile of the Green River, in 100-year floodplains, or endangered fish critical habitat. A Programmatic Agreement (PA) was prepared in accordance with Section 106 of the National Historic Preservation Act to address potential cultural resource impacts. A water monitoring plan was developed to address water quality impacts. Extensive applicant-committed measures, including an adaptive management strategy, were developed or refined to minimize air quality impacts. Directional drilling was also incorporated to the maximum extent possible.

The BLM prepared the Final EIS in coordination with the FWS and EPA as described above, and in coordination with the Bureau of Indian Affairs and Uintah and Duchesne Counties, who participated as cooperating agencies