

water from the Joe Hardin Lock & Dam No. 3, as directed by the Corps.

Applicant Contact: Mr. Wayne F. Krouse, Hydro Green Energy, 5090 Richmond Avenue #390, Houston, TX 77056. (877) 556-6566 x 709.

Arkansas Electric's Project No. 14149-000 would consist of: (1) An 800-foot-long, 350-foot-wide headrace channel; (2) a powerhouse, located on the right abutment of the dam, containing four generating units with a total capacity of 48.0 MW; (3) a 900-foot-long tailrace; and (4) a proposed 5.0-mile-long, 115 kilo-volt (kV) transmission line to an existing distribution line. The proposed project would have an average annual generation of 155.0 GWh, and operate run-of-river utilizing surplus water from the Joe Hardin Lock & Dam No. 3, as directed by the Corps.

Applicant Contact: Mr. Jonathan Oliver, Arkansas Electric Cooperative Corp., One Cooperative Way, Little Rock, AR 72209; (501) 570-2488.

FERC Contact: Michael Spencer, michael.spencer@ferc.gov, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14130-000, P-14137-000 or P-14149-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 25, 2011.

Kimberly D. Bose,

Secretary.

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BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 14168-000, 14187-000 and 14199-000]

Riverbank Hydro No. 13 LLC, Lock Hydro Friends Fund XXXIV, FFP Project 55 LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 2, 2011, Riverbank Hydro No. 13 LLC (Riverbank), and on May 3, 2011, Lock Hydro Friends Fund XXXIV (Lock Hydro), and FFP Project 55 LLC (FFP 55) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Kentucky River Lock & Dam No. 6, located on the Kentucky River, in Mercer and Woodford Counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Riverbank's Project No. 14168-000 would consist of: (1) A forebay; (2) an intake structure; (3) a powerhouse containing one generating unit with a total capacity of 9.0 megawatts (MW); (4) a tailrace structure; and (5) a 5.6-mile-long, 25 kilo-volt (kV) transmission line. The project would have an estimated average annual generation of 29.0 gigawatt-hours (GWh), and operate run-of-river utilizing surplus water from the Kentucky River Lock & Dam No. 6, as directed by the Corps.

Applicant Contact: Mr. Kuo-Bao Tong, Riverbank Power Corporation, Royal Bank Plaza, South Tower, P.O. Box 166, 200 Bay Street, Suite 3230, Toronto, ON, Canada M5J2J4. (416) 861-0092 x 154.

Lock Hydro's Project No. 14187-000 would consist of: (1) One lock frame modules, the frame module will be 45-foot long, 20-feet-high and contain four generating units with a total combined capacity of 2.5 MW; (2) a new

switchyard containing a transformer; and (3) a proposed 3.0-mile-long, 115 kV transmission line to an existing distribution line. The proposed project would have an average annual generation of 10.957 GWh, and operate run-of-river utilizing surplus water from the Kentucky River Lock & Dam No. 6, as directed by the Corps.

Applicant Contact: Mr. Wayne F. Krouse, Hydro Green Energy, 5090 Richmond Avenue #390, Houston, TX 77056. (877) 556-6566 x 709.

FFP 55's Project No. 14199-000 would consist of: (1) An 460-foot-long, 140-foot-wide approach channel; (2) a powerhouse, located on the northwestern side of the dam, containing two generating units with a total capacity of 4.5 MW; (3) a 300-foot-long, 120-foot-wide tailrace; (4) a 4.16/25 KV substation; and (5) a 3.0-mile-long, 25 kV transmission line. The proposed project would have an average annual generation of 22.0 GWh, and operate run-of-river utilizing surplus water from the Kentucky River Lock & Dam No. 6, as directed by the Corps.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corp., 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

FERC Contact: Michael Spencer, michael.spencer@ferc.gov, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at

<http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14168-000, P-14187-000, or P-14199-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 25, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-28104 Filed 10-28-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 14171-000, 14186-000, 14197-000]

Riverbank Hydro No. 18 LLC, Lock Hydro Friends Fund XXXV, FFP Project 57 LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 2, 2011, Riverbank Hydro No. 18 LLC (Riverbank), and on May 3, 2011, Lock Hydro Friends Fund XXXV (Lock Hydro), and FFP Project 57 LLC (FFP 57) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Kentucky River Lock & Dam No. 4, located on the Kentucky River, in Franklin County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Riverbank's Project No. 14171-000 would consist of: (1) A forebay; (2) an intake structure; (3) a powerhouse containing one generating unit with a total capacity of 5.0 megawatts (MW); (4) a tailrace structure; and (5) a 0.6-mile-long, 25 kilo-volt (kV) transmission line. The project would have an estimated average annual generation of 20.0 gigawatt-hours (GWh), and operate run-of-river utilizing surplus water from the Kentucky River Lock & Dam No. 4, as directed by the Corps.

Applicant Contact: Mr. Kuo-Bao Tong, Riverbank Power Corporation, Royal Bank Plaza, South Tower, P.O. Box 166, 200 Bay Street, Suite 3230, Toronto, ON, Canada M5J2J4. (416) 861-0092 x 154.

Lock Hydro's Project No. 14186-000 would consist of: (1) One lock frame modules, the frame module will be 45-foot long, 20-foot-high and contain four generating units with a total combined capacity of 3.0 MW; (2) a new switchyard containing a transformer; and (3) a proposed 4.0-mile-long, 115 kV transmission line to an existing distribution line. The proposed project would have an average annual generation of 13.149 GWh, and operate run-of-river utilizing surplus water from the Kentucky River Lock & Dam No. 4, as directed by the Corps.

Applicant Contact: Mr. Wayne F. Krouse, Hydro Green Energy, 5090 Richmond Avenue #390, Houston, TX 77056. (877) 556-6566 x 709.

FFP 57's Project No. 14197-000 would consist of: (1) An 450-foot-long, 200-foot-wide approach channel; (2) a powerhouse, located on the northeastern side of the dam, containing two generating units with a total capacity of 5.4 MW; (3) a 300-foot-long, 125-foot-wide tailrace; (4) a 4.16/25 KV substation; and (5) a 600-foot-long, 25 kV transmission line. The proposed project would have an average annual generation of 21.6 GWh, and operate run-of-river utilizing surplus water from the Kentucky River Lock & Dam No. 4, as directed by the Corps.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corp., 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

FERC Contact: Michael Spencer, michael.spencer@ferc.gov, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal

Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14171-000, or P-14197-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 25, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-28106 Filed 10-28-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL12-5-000]

Pacific Gas and Electric Company; California Independent System Operator Corporation; Notice of Complaint

Take notice that on October 24, 2011, pursuant to section 206 of the Federal Power Act and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedures, 18 CFR 385.206, Pacific Gas and Electric Company (Complainant) file a complaint against the California Independent System Operator Corporation (Respondent), alleging that the application of certain provisions of the Respondent's Tariff to impose a penalty on the Complainant, based on an earlier, unmodified section of the Respondent's Tariff is unjust and unreasonable.

The Complainant certifies that copies of the complaint were served on the contacts for the Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to