

Docket No. ER10–253 and EL10–14, *Primary Power, L.L.C.*

Docket No. EL10–52, *Central Transmission, LLC v. PJM Interconnection, L.L.C.*

Docket No. ER11–4070, *RITELine Indiana et al.*

Docket No. ER11–2875 and EL11–20, *PJM Interconnection, L.L.C.*

Docket No. ER08–386 and ER09–1256, *Potomac-Appalachian Transmission Highline, L.L.C.*

Docket No. ER09–1589, *FirstEnergy Service Company.*

Docket No. EL11–56, *FirstEnergy Service Company.*

FOR MORE INFORMATION CONTACT:

Jonathan Fernandez, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–6604 or jonathan.fernandez@ferc.gov.

Dated: October 6, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011–26570 Filed 10–13–11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. PR09–16–000; PR09–16–001; PR09–22–000; PR09–22–001]

Enogex LLC; Notice of Stipulation and Agreement of Settlement and Notice of Comment Period

Take notice that on October 4, 2011, Enogex LLC (Enogex) filed a Stipulation and Agreement of Settlement (Settlement) in the above-docketed proceedings. Enogex states that it is the parties' belief that the Settlement will be unopposed and will resolve all issues in these dockets in their entirety. Included in its filing was a request to set the period for filing initial and reply comments in response to the Settlement.

Notice is hereby given that the deadline for filing initial comments is Monday, October 24, 2011. Reply comments should be filed on or before Thursday, November 3, 2011.

Dated: October 6, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011–26568 Filed 10–13–11; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[ER–FRL–8999–5]

Environmental Impacts Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564–1399 or <http://www.epa.gov/compliance/nepa/>. Weekly receipt of Environmental Impact Statements Filed 10/03/2011 Through 10/07/2011 Pursuant to 40 CFR 1506.9.

Notice

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EIS are available at: <http://www.epa.gov/compliance/nepa/eisdata.html>.

EIS No. 20110341, Final EIS, FTA, NC, LYNX—Blue Line Extension Northeast Corridor Light Rail Project, Proposed Light Rail Extension from Center City Charlotte to I–485 near the Mecklenburg-Cabarrus County Line, Charlotte-Mecklenburg County, NC, Review Period Ends: 11/14/2011, Contact: Brian C. Smart 404–865–5607.

EIS No. 20110342, Draft Supplement, FHWA, CO, US 550 South Connection to US 160, Updated Information to US 160 from Durango to Bayfield, US Army COE Section 404 Permit, LaPlata County, CO, Comment Period Ends: 11/28/2011, Contact: Stephanie Gibson 720–963–3013.

EIS No. 20110343, Final EIS, FHWA, WI, Zoo Interchange Corridor Study, Interstate I–94, I–894, and U.S. Highway 45 (Zoo Interchange) 124th Street to 70th Street Lincoln Avenue to Burleigh Street, Milwaukee County, WI, Review Period Ends: 11/14/2011, Contact: Wesley Shemwell 608–829–7521.

EIS No. 20110344, Draft EIS, USA, HI, Programmatic—Pohakuloa Training Area (PTA), Proposed Modernization of Training Infrastructure to Construction and Operation of an Infantry Platoon Battle Area (IPBA), HI, Comment Period Ends: 11/28/2011, Contact: Lindy McDowell 210–466–1593.

EIS No. 20110345, Draft EIS, APHIS, 00, Glyphosate-Tolerant H7–1 Sugar Beets, Request for Nonregulated Status, United States, Comment Period Ends: 11/28/2011, Contact: Rebecca Stankiewicz Gabel, PhD 301–734–5603.

EIS No. 20110346, Final Supplement, USFS, NV, Martin Basin Rangeland

Project, Updated Information on the Analysis on the Effects of Livestock Grazing on the Wilderness, Reauthorizing Grazing on Eight Existing Cattle and Horse Allotments: Bradshaw, Buffalo, Buttermilk, Granite Peak, Indian, Martin Basin, Rebel Creek, and West Side Flat Creek, Santa Rosa Ranger District, Humboldt-Toiyabe National Forest, NV, Review Period Ends: 11/14/2011, Contact: Vern Keller 775–355–5356. EIS No. 20110347, Final EIS, BLM, CA, East County Substation/Tule Wind/Energia Sierra Juarez Gen-Tie Projects, Construction and Operation, Right-of-Way Grants, San Diego County, CA, Review Period Ends: 11/14/2011, Contact: Greg Thomsen 951–697–5237.

EIS No. 20110348, Final EIS, BR, CA, Upper Truckee River Restoration and Golf Course Reconfiguration Project, To Restore Natural Geomorphic Ecological Process, Lake Tahoe, EL Dorado County, CA, Review Period Ends: 11/14/2011, Contact: Doug Kleinsmith 916–978–5034.

Amended Notices

EIS No. 20110340, Draft EIS, BLM, CA, Withdrawn—Walker Ridge Wind Energy Generation Facility, Construction, Operation and Decommissioning of a Wind Energy Generation Facility of up to 70 megawatts, Lake and Colusa Counties, CA, Comment Period Ends: 11/21/2011, Contact: Joseph Vieira 719–852–6213.

Revision to FR Notice Published 10/07/2011: Officially.

Withdrawn by the preparing agency by letter dated 10/05/2011.

Dated: October 10, 2011.

Cliff Rader,

Acting Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 2011–26610 Filed 10–13–11; 8:45 am]

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FEDERAL DEPOSIT INSURANCE CORPORATION

Sunshine Act Meeting

Pursuant to the provisions of the “Government in the Sunshine Act” (5 U.S.C. 552b), notice is hereby given that at 10:36 a.m. on Tuesday, October 11, 2011, the Board of Directors of the Federal Deposit Insurance Corporation met in closed session to consider matters related to the Corporation's supervision, corporate, and resolution activities.

In calling the meeting, the Board determined, on motion of Director

Thomas J. Curry (Appointive), seconded by Director John G. Walsh (Acting Comptroller of the Currency), and concurred in by Acting Chairman Martin J. Gruenberg, that Corporation business required its consideration of the matters which were to be the subject of this meeting on less than seven days' notice to the public; that no earlier notice of the meeting was practicable; that the public interest did not require consideration of the matters in a meeting open to public observation; and that the matters could be considered in a closed meeting by authority of subsections (c)(2), (c)(4), (c)(6), (c)(8), (c)(9)(A)(ii), (c)(9)(B), and (c)(10) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(2), (c)(4), (c)(6), (c)(8), (c)(9)(A)(ii), (c)(9)(B), and (c)(10)).

The meeting was held in the Board Room of the FDIC Building located at 550—17th Street, NW., Washington, DC.

Dated: October 11, 2011.
Federal Deposit Insurance Corporation.

Robert E. Feldman,

Executive Secretary.

[FR Doc. 2011-26686 Filed 10-12-11; 11:15 am]

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FEDERAL RESERVE SYSTEM

Formations of, Acquisitions by, and Mergers of Bank Holding Companies

The companies listed in this notice have applied to the Board for approval, pursuant to the Bank Holding Company Act of 1956 (12 U.S.C. 1841 *et seq.*) (BHC Act), Regulation Y (12 CFR part 225), and all other applicable statutes and regulations to become a bank holding company and/or to acquire the assets or the ownership of, control of, or the power to vote shares of a bank or bank holding company and all of the banks and nonbanking companies owned by the bank holding company, including the companies listed below.

The applications listed below, as well as other related filings required by the Board, are available for immediate inspection at the Federal Reserve Bank indicated. The application also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the standards enumerated in the BHC Act (12 U.S.C. 1842(c)). If the proposal also involves the acquisition of a nonbanking company, the review also includes whether the acquisition of the nonbanking company complies with the standards in section 4 of the BHC Act (12 U.S.C. 1843). Unless otherwise noted, nonbanking activities will be conducted throughout the United States.

Unless otherwise noted, comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors not later than November 10, 2011.

A. Federal Reserve Bank of San Francisco (Kenneth Binning, Vice President, Applications and Enforcement) 101 Market Street, San Francisco, California 94105-1579:

1. *FS Bancorp, Inc.*, Mountlake Terrace, Washington; to become a bank holding company upon the conversion of 1st Security Bank of Washington, Mountlake Terrace, Washington, from a state savings bank to a commercial bank.

Board of Governors of the Federal Reserve System, October 11, 2011.

Robert deV. Frierson,

Deputy Secretary of the Board.

[FR Doc. 2011-26604 Filed 10-13-11; 8:45 am]

BILLING CODE 6210-01-P

GENERAL SERVICES ADMINISTRATION

[PBS-N01; Docket 2011-0006; Sequence 19]

Notice of Availability To Distribute a Final Environmental Impact Statement (FEIS) for the Construction of a New Land Port of Entry in International Falls, MN

AGENCY: Public Buildings Service, General Services Administration (GSA).

ACTION: Notice of availability.

SUMMARY: The GSA announces its intent to distribute a FEIS under the National Environmental Policy Act (NEPA) of 1969 to assess the potential impacts from the construction and operation of a new land port of entry (LPOE) in International Falls, Minnesota (the "Proposed Action").

DATES: October 14, 2011.

FOR FURTHER INFORMATION CONTACT:

Donald R. Melcher, Jr., GSA Public Buildings Service, Great Lakes Region, Land Ports of Entry Service Center, 230 South Dearborn Street, Room 3600, Chicago, IL 60604, (312) 353-1237, donald.melcher@gsa.gov.

SUPPLEMENTARY INFORMATION:

I. Background

At the request of Customs and Border Protection, the GSA is proposing to construct and operate a larger and improved LPOE which meets their needs and the design requirements of the GSA.

The existing facilities are undersized and functionally obsolete and,

consequently, incapable of providing the level of security required. The Proposed Action includes: (a) Acquisition of adjoining land; (b) demolition of existing government structures at the existing LPOE; (c) construction of a main administration building and ancillary support buildings; and (d) incorporation of the principles of sustainable design through the Leadership in Energy and Environmental Design Green Building Rating System of the U.S. Green Building Council.

Alternatives studied include alternative locations and layouts for the components of the LPOE that are identified in the concurrent Feasibility Study including the main administration and ancillary support buildings, the associated transportation network, and parking. A no-build alternative also is being studied that evaluates the consequences of not constructing and operating the LPOE. This alternative is included to provide a basis for comparison to the action alternatives described above as required by the NEPA regulations (40 CFR 1002.14(d)).

The GSA announced the availability of the Draft EIS for the International Falls LPOE Improvements Study on January 14, 2010. A 45-day comment period immediately followed, during which the GSA invited Federal, State and local agencies, organizations and individuals to submit comments on the Draft EIS. A public hearing was held at the Rainy River Community College on January 27, 2010 and a transcript of the hearing was prepared. An advertisement for the public hearing appeared in International Falls' *The Daily Journal* on two occasions prior to the hearing and advertisements for the public hearing were placed at Boise, Inc., and other prominent locations. Two attendees offered substantive comments during the public hearing. The public hearing was preceded by an open house to allow attendees to view plans of the build alternatives in detail, review the Draft EIS and discuss its content with the GSA, and ask questions. The GSA received eight comment letters and one comment e-mail copies which are contained in the FEIS along with responses to the substantive comments.

After careful consideration of the comments received on the Draft EIS, the GSA identified Alternative 10 as best satisfying the proposed action's purpose and programmatic needs and has the least impact on the human and natural environment. Alternative 10 is identified as the Preferred Alternative in the FEIS and in the Record of Decision (ROD) subject also to Congressional