#### FOR FURTHER INFORMATION CONTACT:

Yong Sun, Department of Housing and Urban Development, 451 Seventh Street, SW., Room 5148, Washington, DC 20410–8000; telephone (202) 402–4778 (this is not a toll-free number). Individuals with speech or hearing impairments may access this number through TTY by calling the toll-free Federal Information Relay Service at (800) 877–8339.

**SUPPLEMENTARY INFORMATION: Section** 224 of the Act (12 U.S.C. 1715o) provides that debentures issued under the Act with respect to an insured loan or mortgage (except for debentures issued pursuant to section 221(g)(4) of the Act) will bear interest at the rate in effect on the date the commitment to insure the loan or mortgage was issued, or the date the loan or mortgage was endorsed (or initially endorsed if there are two or more endorsements) for insurance, whichever rate is higher. This provision is implemented in HUD's regulations at 24 CFR 203.405, 203.479, 207.259(e)(6), and 220.830. These regulatory provisions state that the applicable rates of interest will be published twice each year as a notice in the **Federal Register**.

Section 224 further provides that the interest rate on these debentures will be set from time to time by the Secretary of HUD, with the approval of the Secretary of the Treasury, in an amount not in excess of the annual interest rate determined by the Secretary of the Treasury pursuant to a statutory formula based on the average yield of all outstanding marketable Treasury obligations of maturities of 15 or more years.

The Secretary of the Treasury (1) has determined, in accordance with the provisions of section 224, that the statutory maximum interest rate for the period beginning January 1, 2011, is 37/8 percent; and (2) has approved the establishment of the debenture interest rate by the Secretary of HUD at 37/8 percent for the 6-month period beginning January 1, 2011. This interest rate will be the rate borne by debentures issued with respect to any insured loan or mortgage (except for debentures issued pursuant to section 221(g)(4)with insurance commitment or endorsement date (as applicable) within the first 6 months of 2011.

For convenience of reference, HUD is publishing the following chart of debenture interest rates applicable to mortgages committed or endorsed since January 1, 1980:

Effec- tive interest rate	On or after	Prior to
tive interest rate  91/2 97/8 113/4 127/6 103/4 111/2 133/6 111/8 101/4 8 91/6 93/8 91/4 91/6 81/8 71/4 8 73/4 7 65/6 73/4 7 65/6 71/4 61/2 71/4 63/4 71/6	Jan. 1, 1980 July 1, 1981 July 1, 1981 July 1, 1981 Jan. 1, 1982 Jan. 1, 1983 July 1, 1984 Jan. 1, 1984 Jan. 1, 1985 July 1, 1986 July 1, 1986 July 1, 1986 July 1, 1986 July 1, 1987 July 1, 1989 Jan. 1, 1989 July 1, 1989 July 1, 1989 July 1, 1990 July 1, 1990 July 1, 1991 July 1, 1991 July 1, 1992 July 1, 1992 July 1, 1993 July 1, 1993 July 1, 1994 July 1, 1994 July 1, 1995 July 1, 1996 July 1, 1997 July 1, 1997 July 1, 1997	July 1, 1980. Jan. 1, 1981. July 1, 1981. Jan. 1, 1982. Jan. 1, 1983. July 1, 1983. July 1, 1984. Jan. 1, 1985. July 1, 1985. July 1, 1986. Jan. 1, 1986. July 1, 1987. July 1, 1987. July 1, 1988. Jan. 1, 1988. July 1, 1989. July 1, 1989. July 1, 1989. July 1, 1990. July 1, 1990. July 1, 1991. July 1, 1991. July 1, 1991. July 1, 1992. July 1, 1993. July 1, 1993. July 1, 1993. July 1, 1994. July 1, 1995. July 1, 1995. July 1, 1995. July 1, 1996. July 1, 1996. July 1, 1997. July 1, 1998.
63/8 61/8 51/2 61/8 61/2 61/2 61/2 57/8 53/4 5 41/2 41/2 41/8 41/2 45/8 41/2 41/2 41/8 41/8 41/8 41/4 41/8 41/4	Jan. 1, 1998 July 1, 1998 July 1, 1999 July 1, 1999 July 1, 2000 July 1, 2001 July 1, 2002 July 1, 2002 July 1, 2003 July 1, 2003 July 1, 2004 July 1, 2004 July 1, 2004 July 1, 2006 July 1, 2005 July 1, 2006 July 1, 2006 July 1, 2006 July 1, 2007 July 1, 2007 July 1, 2008 July 1, 2009 July 1, 2010 Jan. 1, 2010 Jan. 1, 2011 Jan. 1, 2011	July 1, 1998. Jan. 1, 1999. July 1, 1999. July 1, 2000. July 1, 2001. July 1, 2001. July 1, 2002. Jan. 1, 2002. July 1, 2003. July 1, 2003. July 1, 2004. July 1, 2004. July 1, 2005. July 1, 2005. July 1, 2006. July 1, 2006. July 1, 2006. July 1, 2007. July 1, 2007. July 1, 2008. July 1, 2008. July 1, 2008. July 1, 2009. July 1, 2009. July 1, 2010. July 1, 2010. July 1, 2010. July 1, 2011. July 1, 2011.

Section 215 of Division G, Title II of Public Law 108–199, enacted January 23, 2004 (HUD's 2004 Appropriations Act) amended section 224 of the Act, to change the debenture interest rate for purposes of calculating certain insurance claim payments made in cash. Therefore, for all claims paid in cash on mortgages insured under section 203 or 234 of the National Housing Act and endorsed for insurance after January 23, 2004, the debenture interest rate will be the monthly average yield, for the month in which the default on the mortgage occurred, on United States Treasury Securities adjusted to a constant maturity of 10 years, as found in Federal Reserve Statistical Release H–15. The Federal Housing Administration has codified this provision in HUD regulations at 24 CFR 203.405(b) and 24 CFR 203.479(b).

Section 221(g)(4) of the Act provides that debentures issued pursuant to that paragraph (with respect to the assignment of an insured mortgage to the Secretary) will bear interest at the "going Federal rate" in effect at the time the debentures are issued. The term "going Federal rate" is defined to mean the interest rate that the Secretary of the Treasury determines, pursuant to a statutory formula based on the average yield on all outstanding marketable Treasury obligations of 8- to 12-year maturities, for the 6-month periods of January through June and July through December of each year. Section 221(g)(4) is implemented in the HUD regulations at 24 CFR 221.255 and 24 CFR 221.790.

The Secretary of the Treasury has determined that the interest rate to be borne by debentures issued pursuant to section 221(g)(4) during the 6-month period beginning January 1, 2011, is 2½ percent.

The subject matter of this notice falls within the categorical exemption from HUD's environmental clearance procedures set forth in 24 CFR 50.19(c)(6). For that reason, no environmental finding has been prepared for this notice.

(Authority: Sections 211, 221, 224, National Housing Act, 12 U.S.C. 1715b, 1715l, 1715o; Section 7(d), Department of HUD Act, 42 U.S.C. 3535(d).)

Dated: January 12, 2011.

#### David H. Stevens,

Assistant Secretary for Housing—Federal Housing Commissioner.

[FR Doc. 2011-1358 Filed 1-21-11; 8:45 am]

BILLING CODE 4210-67-P

# **DEPARTMENT OF THE INTERIOR**

## Office of the Secretary

# Establishment of the Ocean Energy Safety Advisory Committee

**AGENCY:** Department of the Interior. **ACTION:** Establishment of the Ocean Energy Safety Advisory Committee.

**SUMMARY:** In accordance with the provisions of the Federal Advisory Committee Act (FACA), as amended, 5 U.S.C. App. 2, and with the concurrence of the General Services Administration, the Department of the Interior is announcing the establishment of the Ocean Energy Safety Advisory Committee (Committee). The purpose of the Committee is to provide advice on matters and actions relating to offshore energy safety, including, but not limited to drilling and workplace safety, well intervention and containment, and oil spill response. The Committee will also facilitate collaborative research and development, training and execution in these and other areas relating to offshore energy safety.

The Department of the Interior is seeking nominations for individuals to be considered as Committee members.

DATES: Written nominations must be

received by February 23, 2011.

ADDRESSES: Send nominations to:
Lindsay Dubin, Special Assistant to the
Director, Bureau of Ocean Energy
Management, Regulation and
Enforcement, 1849 C Street, NW.,
Mailstop 5438, Washington, DC 20240;
Lindsay.Dubin@boemre.gov.

### FOR FURTHER INFORMATION CONTACT:

Lindsay Dubin, Special Assistant to the Director, Bureau of Ocean Energy Management, Regulation and Enforcement, 1849 C Street, NW., Mailstop 5438, Washington, DC 20240; Lindsay.Dubin@boemre.gov.

SUPPLEMENTARY INFORMATION: The Offshore Energy Safety Advisory Committee is being established in connection with the responsibilities of the Department of the Interior under the Outer Continental Shelf Lands Act, as amended, 43 U.S.C. 1331 *et seq.* The Secretary of the Interior certifies that the formation of the Committee is necessary and is in the public interest.

The Committee will conduct its operations in accordance with the provisions of the FACA. It will report to the Secretary of the Interior through the Director of the Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE), or the Designated Federal Officer (DFO). BOEMRE will provide administrative and logistical support to the Committee.

The purpose of the Committee is to provide advice on matters and actions relating to offshore energy safety, including, but not limited to drilling and workplace safety, well intervention and containment, and oil spill response, and to facilitate collaborative research and development, training and execution in these and other areas relating to offshore energy safety.

Members of the Committee will include representatives from the offshore energy industry; the academic community; non-governmental organizations; and the Federal Government, including BOEMRE, the Department of Energy, the National Oceanic and Atmospheric Administration, and the United States Coast Guard.

The Committee will meet approximately five times annually, and at such times as designated by the DFO. The Secretary of the Interior will appoint members to the Committee, with input and recommendations from the above-referenced Federal agencies, the offshore energy industry, the academic community and other stakeholders.

Certification Statement: I hereby certify that the establishment of the Ocean Energy Safety Advisory Committee is necessary and is in the public interest in connection with the performance of duties imposed on the Department of the Interior under the Outer Continental Shelf Lands Act, as amended, 43 U.S.C. 1331 et seq.

Dated: January 19, 2011.

#### Ken Salazar,

Secretary of the Interior.

[FR Doc. 2011–1374 Filed 1–21–11; 8:45 am]

BILLING CODE 4310-MR-P

### **DEPARTMENT OF THE INTERIOR**

# Bureau of Ocean Energy Management, Regulation and Enforcement

# Notice on Outer Continental Shelf Oil and Gas Lease Sales

**AGENCY:** Bureau of Ocean Energy Management, Regulation and Enforcement, Interior.

**ACTION:** List of restricted joint bidders.

**SUMMARY:** Pursuant to the authority vested in the Director of the Bureau of Ocean Energy Management, Regulation and Enforcement by the joint bidding provisions of 30 CFR 256.41, each entity within one of the following groups shall be restricted from bidding with any entity in any other of the following groups at Outer Continental Shelf oil and gas lease sales to be held during the bidding period November 1, 2010, through April 30, 2011. The List of Restricted Joint Bidders published in the **Federal Register** on May 3, 2010, covered the period May 1, 2010, through October 31, 2010.

Group I ....... Exxon Mobil Corporation.

ExxonMobil Exploration Company.

duction LLC. Shell Gulf of Mexico Inc. East Resources Management, LLC. BP America Production Company. BP Exploration & Production Inc. BP Exploration (Alaska) Inc. Chevron Corporation. Chevron U.S.A. Inc. Chevron Midcontinent, LP. Unocal Corporation. Union Oil Company of California. Pure Partners, LP. ConocoPhillips Company. ConocoPhillips Pt. Arguello Production Company. Burlington Resources Oil & Gas Company LP. Burlington Resources Offshore Inc. The Louisiana Land and Exploration Company. Inexeco Oil Company. Group VI Group VI Group VII Group VII Group VIII Total E&P, Inc.	Group II	Shell Oil Company. Shell Offshore Inc. SWEPI LP. Shell Frontier Oil & Gas Inc. Shell Onshore Ventures Inc. SOI Finance Inc. Shell Rocky Mountain Pro-
Group III BP America Production Company. BP Exploration & Production Inc. BP Exploration (Alaska) Inc. Chevron Corporation. Chevron U.S.A. Inc. Chevron Midcontinent, LP. Unocal Corporation. Union Oil Company of California. Pure Partners, LP. ConocoPhillips Company. ConocoPhillips Alaska, Inc. Phillips Pt. Arguello Production Company. Burlington Resources Oil & Gas Company LP. Burlington Resources Offshore Inc. The Louisiana Land and Exploration Company. Inexeco Oil Company. Group VI Eni Petroleum US LLC. Eni Oil US LLC. Eni Oil US LLC. Eni BB Petroleum Inc. Eni BB Petroleum Inc. Eni US Operating Co. Inc. Eni BB Pipeline LLC. Petrobras America Inc. Petroleo Brasileiro S.A. StatoilHydro ASA. StatoilHydro Gulf Properties Inc.		Shell Gulf of Mexico Inc. East Resources Management,
Group IV Chevron Corporation. Chevron U.S.A. Inc. Chevron Midcontinent, LP. Unocal Corporation. Union Oil Company of California. Pure Partners, LP. ConocoPhillips Company. ConocoPhillips Alaska, Inc. Phillips Pt. Arguello Production Company. Burlington Resources Oil & Gas Company LP. Burlington Resources Offshore Inc. The Louisiana Land and Exploration Company. Inexeco Oil Company. Inexeco Oil Company. Eni Petroleum Co. Inc. Eni Petroleum US LLC. Eni Oil US LLC. Eni Marketing Inc. Eni US Operating Co. Inc. Eni US Operating Co. Inc. Eni BB Pipeline LLC. Petrobras America Inc. Petroleo Brasileiro S.A. StatoilHydro ASA. StatoilHydro Gulf Properties Inc.	Group III	BP America Production Company. BP Exploration & Production
Group V  Pure Partners, LP. ConocoPhillips Company. ConocoPhillips Alaska, Inc. Phillips Pt. Arguello Production Company. Burlington Resources Oil & Gas Company LP. Burlington Resources Offshore Inc. The Louisiana Land and Exploration Company. Inexeco Oil Company. Inexeco Oil Company. Inexeco Oil Company. Eni Petroleum Co. Inc. Eni Petroleum US LLC. Eni Oil US LLC. Eni Marketing Inc. Eni BB Petroleum Inc. Eni US Operating Co. Inc. Eni BB Pipeline LLC. Petrobras America Inc. Petroleo Brasileiro S.A. StatoilHydro ASA. StatoilHydro USA E&P, Inc. StatoilHydro Gulf Properties Inc.	Group IV	Chevron Corporation. Chevron U.S.A. Inc. Chevron Midcontinent, LP. Unocal Corporation. Union Oil Company of Cali-
shore Inc. The Louisiana Land and Exploration Company. Inexeco Oil Company. Inexeco Oil Company. Eni Petroleum Co. Inc. Eni Petroleum US LLC. Eni Oil US LLC. Eni Marketing Inc. Eni BB Petroleum Inc. Eni US Operating Co. Inc. Eni BB Pipeline LLC. Petrobras America Inc. Petroleo Brasileiro S.A. StatoilHydro ASA. Statoil Gulf of Mexico LLC. StatoilHydro USA E&P, Inc. StatoilHydro Gulf Properties Inc.	Group V	Pure Partners, LP. ConocoPhillips Company. ConocoPhillips Alaska, Inc. Phillips Pt. Arguello Production Company. Burlington Resources Oil & Gas Company LP.
Group VII Petrobras America Inc. Petroleo Brasileiro S.A. StatoilHydro ASA. Statoil Gulf of Mexico LLC. StatoilHydro USA E&P, Inc. StatoilHydro Gulf Properties Inc.	Group VI	shore Inc. The Louisiana Land and Exploration Company. Inexeco Oil Company. Eni Petroleum Co. Inc. Eni Petroleum US LLC. Eni Oil US LLC. Eni Marketing Inc. Eni BB Petroleum Inc. Eni US Operating Co. Inc.
Group VIII StatoilHydro ASA. Statoil Gulf of Mexico LLC. StatoilHydro USA E&P, Inc. StatoilHydro Gulf Properties Inc.	Group VII	Petrobras America Inc.
	Group VIII	StatoilHydro ASA. Statoil Gulf of Mexico LLC. StatoilHydro USA E&P, Inc. StatoilHydro Gulf Properties
	Group IX	

Shall Oil Company

Group II

Dated: January 3, 2011.

## Michael R. Bromwich,

Director, Bureau of Ocean Energy Management, Regulation and Enforcement. [FR Doc. 2011–1319 Filed 1–21–11; 8:45 am]

BILLING CODE 4310-MR-P

#### **DEPARTMENT OF THE INTERIOR**

## Fish and Wildlife Service

[FWS-R4-R-2010-N217; 40136-1265-0000-S3]

Lake Wales Ridge National Wildlife Refuge, Highlands and Polk Counties, FL; Final Comprehensive Conservation Plan and Finding of No Significant Impact for Environmental Assessment

AGENCY: Fish and Wildlife Service,

Interior.

**ACTION:** Notice of availability.