document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–24230 Filed 9–27–10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13662-000]

Coastal Hydropower, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

September 21, 2010.

On February 9, 2010, and supplemented on July 16, 2010, Coastal Hydropower, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Winchester Dam Hydroelectric Project, to be located at the Winchester dam on the North Umpqua River, in Douglas County, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) Five new submersible Kaplan turbine/generator units with a total installed capacity of 2.5 megawatts, to be installed replacing sections of the existing dam; (2) a new control house building; and (3) a new approximately 100-foot-long, 20-kilovolt transmission line interconnecting to an existing substation. The estimated annual generation of the project would be 13 gigawatt-hours.

Applicant Contact: Neil Anderson, Coastal Hydropower, LLC, Key Centre, 601 108th Avenue, NE., Suite 1900, Bellevue, WA 98004; phone: (425) 943– 7690.

FERC Contact: Dianne Rodman; phone: (202) 502–6077.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and

competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–13662–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–24235 Filed 9–27–10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR10-111-000]

Public Service Company of Colorado; Notice of Rate Election

September 21, 2010.

Take notice that on September 17, 2010, Public Service Company of Colorado (PSCo) filed a Rate Election pursuant to section 284.123(b)(1)(ii) of the Commission's regulations. PSCo proposes to utilize rates that are the same as those contained in PSCo's transportation rate schedules for comparable intrastate service on file with the Colorado Public Utilities Commission (Colorado PUC).

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of

intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern time on Monday, October 4, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–24232 Filed 9–27–10; $8:45~\mathrm{am}$]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-2001-016; Docket No. ER06-885-000; Docket No. ER04-289-000]

Electric Quarterly Reports; BM2 LLC; DJGW, LLC; Order on Intent To Revoke Market-Based Rate Authority

Issued September 22, 2010.

Before Commissioners: Jon Wellinghoff, Chairman; Marc Spitzer, Philip D. Moeller, John R. Norris, and Cheryl A. LaFleur.

1. Section 205 of the Federal Power Act (FPA), 16 U.S.C. 824d (2006), and 18 CFR part 35 (2010), require, among other things, that all rates, terms, and conditions of jurisdictional services be filed with the Commission. In Order No. 2001, the Commission revised its public utility filing requirements and established a requirement for public utilities, including power marketers, to

file Electric Quarterly Reports summarizing the contractual terms and conditions in their agreements for all jurisdictional services (including market-based power sales, cost-based power sales, and transmission service) and providing transaction information (including rates) for short-term and long-term power sales during the most recent calendar quarter.¹

- 2. Commission staff's review of the Electric Quarterly Report submittals indicates that two utilities with authority to sell electric power at market-based rates have failed to file their Electric Quarterly Reports. This order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the date of issuance of this order.
- 3. In Order No. 2001, the Commission stated that,

[i]f a public utility fails to file a[n] Electric Quarterly Report (without an appropriate request for extension), or fails to report an agreement in a report, that public utility may forfeit its market-based rate authority and may be required to file a new application for market-based rate authority if it wishes to resume making sales at market-based rates.^[2]

4. The Commission further stated that.

[o]nce this rule becomes effective, the requirement to comply with this rule will supersede the conditions in public utilities' market-based rate authorizations, and failure to comply with the requirements of this rule will subject public utilities to the same consequences they would face for not satisfying the conditions in their rate authorizations, including possible revocation of their authority to make wholesale power sales at market-based rates.^[3]

- 5. Pursuant to these requirements, the Commission has revoked the marketbased rate tariffs of several market-based rate sellers that failed to submit their Electric Quarterly Reports.⁴
- 6. As noted above, Commission staff's review of the Electric Quarterly Report submittals identified two public utilities with authority to sell power at market-based rates that failed to file Electric Quarterly Reports in the first and second quarters of 2010. Commission

staff contacted these entities to remind them of their regulatory obligations.⁵

The two public utilities listed in the caption of this order have not met these obligations. Accordingly, this order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the issuance of this order.

- 7. In the event that the above-captioned market-based rate sellers have already filed its Electric Quarterly Report in compliance with the Commission's requirements, its inclusion herein is inadvertent. Such market-based rate seller is directed, within 15 days of the date of issuance of this order, to make a filing with the Commission identifying itself and providing details about its prior filings that establish that it complied with the Commission's Electric Quarterly Report filing requirements.
- 8. If the above-captioned marketbased rate sellers do not wish to continue having market-based rate authority, they may file a notice of cancellation with the Commission pursuant to section 205 of the FPA to cancel their market-based rate tariff.

The Commission orders:

(A) Within 15 days of the date of issuance of this order, each public utility listed in the caption of this order shall file with the Commission all delinquent Electric Quarterly Reports. If a public utility fails to make this filing, the Commission will revoke that public utility's authority to sell power at market-based rates and will terminate its electric market-based rate tariff. The Secretary is hereby directed, upon expiration of the filing deadline in this order, to promptly issue a notice, effective on the date of issuance, listing the public utilities whose tariffs have been revoked for failure to comply with the requirements of this order and the Commission's Electric Quarterly Report filing requirements.

(B) The Secretary is hereby directed to publish this order in the Federal Register.

By the Commission.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–24293 Filed 9–27–10; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OEI-2010-0746; FRL-9207-5; EPA ICR No. 1665.10, OMB Control No. 2020-0003]

Agency Information Collection Activities; Proposed Collection; Comment Request; Confidentiality Rules (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (PRA) (44 U.S.C. 3501 et seq.), this document announces that EPA is planning to submit a request to renew an existing approved Information Collection Request (ICR) to the Office of Management and Budget (OMB). This ICR is scheduled to expire on December 31, 2010. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before November 29, 2010.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-HQ-OEI-2010-0746, by one of the following methods:

- http://www.regulations.gov: Follow the on-line instructions for submitting comments.
 - E-mail: docket.oei@epa.gov.
 - Fax: 202-566-0224.
- Mail: EPA Docket Center, Office of Environmental Information Docket, Mail Code 28221T, 1200 Pennsylvania Avenue, NW., Washington, DC 20460.
- Hand Delivery: EPA Docket Center, Public Reading Room, EPA West Building, Room 3334, 1301 Constitution Avenue, NW., Washington, DC 20004. Hours of operation: 8:30 a.m.–4:30 p.m., Monday-Friday (except Federal Holidays). The telephone number for the Reading Room is 202–566–1744.
- *Instructions:* Direct your comments to Docket ID No. EPA-HQ-OEI-2010-0746.

EPA's policy is that all comments received will be included in the public docket without change and may be made available online at http://www.regulations.gov, including any personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit information that you consider to be CBI or otherwise protected through http://

¹ Revised Public Utility Filing Requirements, Order No. 2001, FERC Stats. & Regs. ¶ 31,127, reh'g denied, Order No. 2001–A, 100 FERC ¶ 61,074, reconsideration and clarification denied, Order No. 2001–B, 100 FERC ¶ 61,342, order directing filings, Order No. 2001–C, 101 FERC ¶ 61,314 (2002), order directing filings, Order No. 2001–D, 102 FERC ¶ 61,334 (2003).

² Order No. 2001, FERC Stats & Regs. ¶ 31,127 at P 222

³ Id. P 223.

⁴ See, e.g., Electric Quarterly Reports, 75 FR 45,111 (Aug. 2, 2010); Electric Quarterly Reports, 75 FR 19,646 (Apr. 15, 2010).

⁵ See BM2 LLC, Docket No. ER06–885–000 (August 2, 2010) (unpublished letter order); DJGW, LLC, Docket No. ER04–289–000 (August 2, 2010) (unpublished letter order).

⁶ According to the Commission's records, the companies subject to this order failed to file their Electric Quarterly Reports for the 1st and 2nd quarters of 2010.