

FERC Data Collection—FERC-546	Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
	(1)	(2)	(3)	(1) × (2) × (3)
Total	13,370

The estimated cost burden to respondents is \$812,381.76 (13,370 hours divided by 2,080 hours² per year times \$126,384³ equals \$812,381.77). The cost per respondent is \$10,154.77.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to the collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The respondent's cost estimate is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the respondent information collection burden, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information

technology, *e.g.* permitting electronic submission of responses.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-2603 Filed 2-6-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2536-084]

NewPage Wisconsin System, Inc., Northbrook Wisconsin, LLC; Notice of Application for Transfer of License, and Soliciting Comments, Motions To Intervene, and Protests

February 2, 2009.

On January 21, 2009, NewPage Wisconsin System, Inc. and Northbrook Wisconsin, LLC filed an application, for transfer of license of the Little Quinnesec Project, located on the Menominee River in Marinette County, Wisconsin.¹

Applicants seek Commission approval to transfer the license for the Little Quinnesec Project from NewPage Wisconsin System, Inc. to Northbrook Wisconsin, LLC.

Applicants Contact: Mr. John C. Ahlrichs, Northbrook Wisconsin, LLC, 20 North Walker, Suite 3121, Chicago Illinois, phone (312) 419-1771 and Mr. Douglas K. Cooper, Newpage Wisconsin System, Inc., 8540 Gander Creek Road, Miamisburg, OH 45342, phone (937) 242-9339

FERC Contact: Robert Bell, (202) 502-6062.

Deadline for filing comments, motions to intervene: 30 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D.

¹ On October 1, 2008, licensee Stora Enso North America Corp., filed a notice (along with a related state-issued amendment of its articles of incorporation) that its corporate name had been formerly changed to NewPage Wisconsin System, Inc., without changing it as a legal entity.

Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-2536-084) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-2602 Filed 2-6-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12775-001]

City of Spearfish, SD; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

February 2, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- Type of Application:* Major Project.
- Project No.:* P-12775-001.
- Date filed:* September 10, 2008.
- Applicant:* City of Spearfish, South Dakota.
- Name of Project:* Spearfish Hydroelectric Project.

f. Location: On Spearfish Creek in Lawrence County, South Dakota. The project occupies about 57.3 acres of United States lands within the Black Hills National Forest administered by the U.S. Forest Service.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Ms. Cheryl Johnson, Public Works Administrator, City of Spearfish, 625 Fifth Street, Spearfish, SD 57783; (605) 642-1333; or e-mail at cherylj@city.spearfish.sd.us.

i. FERC Contact: Steve Hocking at (202) 502-8753; or e-mail at steve.hocking@ferc.gov.

² Number of hours an employee works each year.

³ Average annual salary per employee.

j. *Deadline for filing motions to intervene and protests:* April 3, 2009.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. For a simpler method of submitting text only comments, click on "Quick Comment".

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. *The existing Spearfish Project consists of:* (1) A 130-foot-long, 4-foot-high concrete gravity dam; (2) a 0.32-acre reservoir; (3) a gatehouse next to the dam that contains four 2-foot-high, 4-foot-wide steel intake gates; (4) a 4.5-mile-long, 6.5-foot-wide, 9-foot-high concrete-lined rock tunnel; (5) a forebay pond; (6) two 1,200-foot-long, 48-inch diameter, wood stave pipelines; (7) four 36-inch-diameter, 54-foot-high standpipe surge towers; (8) two 4,700-foot-long, 30- to 34-inch diameter steel penstocks; (9) a reinforced concrete powerhouse containing two Pelton

turbines and two, 2,000-kilowatt generators; and (10) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant named in this public notice.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedures, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must: (1) Bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", or "COMPETING APPLICATION"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
All stakeholders: Comments on Scoping Document 1 (SD1) due	February 13, 2009.
All stakeholders: Interventions and protests due	April 3, 2009.
FERC issues ready for environmental analysis notice and SD2	April 3, 2009.
All Stakeholders: Terms and conditions due	June 2, 2009.
All Stakeholders: Reply comments due	July 17, 2009.
FERC issues single environmental assessment (EA) (no draft EA)	August 3, 2009.
All stakeholders: EA comments due	September 2, 2009.
All stakeholders: Modified terms and conditions due	November 2, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-2604 Filed 2-6-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings # 1

February 2, 2009.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER99-3151-011; ER97-837-010; ER03-327-005; ER08-447-003; ER08-448-003.

Applicants: PSEG Energy Resources & Trade LLC, Public Service Electric and Gas Company, PSEG Fossil LLC, PSEG Nuclear LLC, PSEG Power Connecticut LLC.

Description: Notice of Change in Status of the PSEG Sellers.

Filed Date: 01/29/2009.

Accession Number: 20090129-5107.

Comment Date: 5 p.m. Eastern Time on Thursday, February 19, 2009.

Docket Numbers: ER03-409-006; ER03-666-005; ER04-109-001; ER05-1284-003; ER06-1325-001.

Applicants: Pacific Gas & Electric Company.

Description: Compliance Filing and Refund Report of Pacific Gas and Electric Company.

Filed Date: 01/30/2009.

Accession Number: 20090130-5018.

Comment Date: 5 p.m. Eastern Time on Friday, February 20, 2009.

Docket Numbers: ER03-534-009.

Applicants: Ingenco Wholesale Power, LLC.

Description: Ingenco Wholesale Power, LLC Application for a Finding of Category 1 Seller Status.

Filed Date: 01/30/2009.

Accession Number: 20090130-5164.

Comment Date: 5 p.m. Eastern Time on Friday, February 20, 2009.

Docket Numbers: ER05-1178-014; ER05-1191-015.

Applicants: Union Power Partners, L.P., Gila River Power, L.P.

Description: Notice of Non-Material Change in Status of Gila River Power, L.P. and Union Power Partners, L.P.

Filed Date: 01/29/2009.

Accession Number: 20090129-5091.

Comment Date: 5 p.m. Eastern Time on Thursday, February 19, 2009.

Docket Numbers: ER06-510-003.

Applicants: Energy Endeavors LLC.

Description: Energy Endeavors, LLC, Notice of Non-Material Change in Status.

Filed Date: 01/30/2009.

Accession Number: 20090130-5253.

Comment Date: 5 p.m. Eastern Time on Friday, February 20, 2009.

Docket Numbers: ER06-1014-007.

Applicants: New York Independent System Operator, Inc.

Description: New York Independent System Operator, Inc. submits Price Validation Informational Report from the period 8/1/08 through 12/31/08 pursuant to FERC's 7/14/06 Order.

Filed Date: 01/30/2009.

Accession Number: 20090130-5137.

Comment Date: 5 p.m. Eastern Time on Friday, February 20, 2009.

Docket Numbers: ER07-1136-001.

Applicants: Camp Grove Wind Farm LLC.

Description: Errata filing to add Attachment C inadvertently omitted from Camp Grove Wind Farm LLC.

Filed Date: 01/30/2009.

Accession Number: 20090130-5251.

Comment Date: 5 p.m. Eastern Time on Friday, February 20, 2009.

Docket Numbers: ER07-1356-008;

ER07-1112-006; ER07-1113-006;

ER07-1115-007; ER07-1116-005;

ER07-1117-007; ER07-1118-007;

ER07-1120-007; ER07-1122-007;

ER00-2885-022; ER01-2765-021;

ER02-1582-019; ER02-2102-021;

ER03-1283-016; ER05-1232-016;

ER07-1358-007; ER08-148-007; ER09-335-002.

Applicants: BE Alabama LLC; BE Allegheny LLC; BE CA LLC; BE Colquitt LLC; BE Ironwood LLC; BE KJ LLC; BE Rayle LLC; BE Satilla LLC; BE Walton LLC; Cedar Brakes I, L.L.C.; Cedar Brakes II, L.L.C.; Mohawk River Funding IV, L.L.C.; Utility Contract Funding, L.L.C.; Vineland Energy LLC; J.P. Morgan Ventures Energy Corporation; BE Louisiana LLC; Central Power & Lime, Inc.; J.P. Morgan Ventures Energy Corporation.

Description: Notice of Non-Material Change in Status of BE Alabama LLC, et al.

Filed Date: 01/29/2009.

Accession Number: 20090129-5122.

Comment Date: 5 p.m. Eastern Time on Thursday, February 19, 2009.

Docket Numbers: ER08-513-003.

Applicants: Entergy Services, Inc.

Description: Entergy Operating Companies submits its compliance filing in accordance with FERC's 5/5/08 Order.

Filed Date: 01/16/2009.

Accession Number: 20090122-0202.

Comment Date: 5 p.m. Eastern Time on Friday, February 6, 2009.

Docket Numbers: ER09-578-000.

Applicants: Southern California Edison Company.

Description: Southern California Edison Company submits revised rate sheet to the Mansana Wind Project Engineering, Design and Procurement Second Amended Letter Agreement between SCE and PPM Energy, Inc to reflect the cancellation of the agreement.

Filed Date: 01/28/2009.

Accession Number: 20090130-0129.

Comment Date: 5 p.m. Eastern Time on Wednesday, February 18, 2009.

Docket Numbers: ER09-579-000.

Applicants: Florida Power Corporation.

Description: Florida Power Corporation submits executed interconnection agreement with Kissimmee Utility Authority.

Filed Date: 01/28/2009.

Accession Number: 20090130-0130.

Comment Date: 5 p.m. Eastern Time on Wednesday, February 18, 2009.

Docket Numbers: ER09-580-000.

Applicants: Bangor Hydro-Electric Company.

Description: Bangor Hydro Electric Company submits request for a waiver of the Standards of Conduct for Transmission Providers.

Filed Date: 01/28/2009.

Accession Number: 20090130-0131.

Comment Date: 5 p.m. Eastern Time on Wednesday, February 18, 2009.

Docket Numbers: ER09-581-000.

Applicants: Pacific Gas & Electric Company.

Description: Pacific Gas and Electric Co submits agreements for load interconnection facilities executed with City and County of San Francisco.

Filed Date: 01/29/2009.

Accession Number: 20090130-0132.

Comment Date: 5 p.m. Eastern Time on Thursday, February 19, 2009.

Docket Numbers: ER09-582-000.

Applicants: American Electric Power Service Corporation.

Description: AEP Operating Companies submits revisions to the Repair and Maintenance Agreement with Indiana Michigan Power Company and Wabash Valley Power Association.

Filed Date: 01/28/2009.

Accession Number: 20090130-0167.

Comment Date: 5 p.m. Eastern Time on Wednesday, February 18, 2009.

Docket Numbers: ER09-583-000.

Applicants: ITC Midwest LLC

Description: ITC Midwest LLC submits an executed Distribution-Transmission Interconnection Agreement with Interstate Power and Light Company.

Filed Date: 01/28/2009.

Accession Number: 20090130-0170.

Comment Date: 5 p.m. Eastern Time on Wednesday, February 18, 2009.

Docket Numbers: ER09-584-000.