16. East Resources, Inc., Pad ID: Empson 235–1H, ABR–20090914, Sullivan Township, Tioga County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: September 8, 2009.

17. Alta Operating Company, LLC, Pad ID: Knosky Pad Site, ABR– 20090915, Rush Township, Susquehanna County, Pa.; Consumptive Use of up to 3.999 mgd; Approval Date: September 8, 2009.

18. Alta Operating Company, LLC, Pad ID: Carty Pad Site, ABR–20090916, Liberty Township, Susquehanna County, Pa.; Consumptive Use of up to 3.999 mgd; Approval Date: September 8, 2009.

19. EOG Resources, Inc., Pad ID: PHC 23H/24H, ABR–20090917, Lawrence Township, Clearfield County, Pa.; Consumptive Use of up to 1.999 mgd; Approval Date: September 8, 2009.

20. EOG Resources, Inc., Pad ID: PHC 28H/29H, ABR–20090918, Lawrence Township, Clearfield County, Pa.; Consumptive Use of up to 1.999 mgd; Approval Date: September 8, 2009.

21. East Resources, Inc., Pad ID: Bowers 408, ABR–20090919, Jackson Township, Tioga County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: September 9, 2009.

22. Chief Oil & Ĝas, LLC, Pad ID: Falk Unit #1H, ABR–20090920, Penn Township, Lycoming County, Pa.; Consumptive Use of up to 5.000 mgd; Approval Date: September 9, 2009.

23. Chief Oil & Gas, LLC, Pad ID: Spotts Unit Drilling Pad #1, ABR– 20090921, Mifflin Township, Lycoming County, Pa.; Consumptive Use of up to 5.000 mgd; Approval Date: September 10, 2009.

24. Chief Oil & Gas, LLC, Pad ID: Kensinger Unit Drilling Pad #1, ABR– 20090922, Penn Township, Lycoming County, Pa.; Consumptive Use of up to 5.000 mgd; Approval Date: September 10, 2009.

25. Chief Oil & Gas, LLC, Pad ID: Maguire Unit Drilling Pad #1, ABR– 20090923, Watson Township, Lycoming County, Pa.; Consumptive Use of up to 5.000 mgd; Approval Date: September 10, 2009.

26. Chief Oil & Gas, LLC, Pad ID: Stroble Unit Drilling Pad #1, ABR– 20090924, Mifflin Township, Lycoming County, Pa.; Consumptive Use of up to 5.000 mgd; Approval Date: September 10, 2009.

27. Chief Oil & Gas, LLC, Pad ID: Poor Shot Unit Drilling Pad #1, ABR– 20090925, Anthony Township, Lycoming County, Pa.; Consumptive Use of up to 5.000 mgd; Approval Date: September 10, 2009.

28. Pennsylvania General Energy Company, LLC; Pad ID: Pine Hill 1941 A–B, ABR–20090926, Eulalia Township, Potter County, Pa.; Consumptive Use of up to 4.900 mgd; Approval Date: September 10, 2009.

29. Anadarko E&P Company, LP, Pad ID: COP Tr 244 #1000H, ABR– 20090927, Rush Township, Centre County, Pa.; Consumptive Use of up to 5.000 mgd; Approval Date: September 15, 2009.

30. Anadarko E&P Company, LP, Pad ID: COP Tr 244 #1001H and #1002H, ABR–20090928, Rush Township, Centre County, Pa.; Consumptive Use of up to 5.000 mgd; Approval Date: September 15, 2009.

31. Pennsylvania General Energy Company, LLC, Pad ID: Pine Hill West B Pad, ABR–20090929, Sylvania Township, Potter County, Pa.; Consumptive Use of up to 4.900 mgd; Approval Date: September 17, 2009.

32. Cabot Oil & Gas Corporation, Pad ID: ShieldsG P1, ABR–20090930, Dimock Township, Susquehanna County, Pa.; Consumptive Use of up to 3.575 mgd; Approval Date: September 18, 2009.

33. Cabot Oil & Gas Corporation, Pad ID: HunsingerA P2, ABR–20090931, Dimock Township, Susquehanna County, Pa.; Consumptive Use of up to 3.575 mgd; Approval Date: September 18, 2009.

34. Fortuna Energy, Inc., Pad ID: DCNR 587 Pad #17, ABR–20090932, Ward Township, Tioga County, Pa.; Consumptive Use of up to 3.000 mgd; Approval Date: September 18, 2009.

35. Seneca Resources Corporation, Pad ID: D.M. Pino Pad H, ABR– 20090933, Covington Township, Tioga County, Pa.; Consumptive Use of up to 2.000 mgd; Approval Date: September 19, 2009.

36. Seneca Resources Corporation, Pad ID: Marvin 1V Pad, ABR–20090934, Covington Township, Tioga County, Pa.; Consumptive Use of up to 0.500 mgd; Approval Date: September 19, 2009.

37. East Resources, Inc., Pad ID: Sherman 234–1H, ABR–20090935, Sullivan Township, Tioga County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: September 21, 2009.

38. East Resources, Inc., Pad ID: Cole 236, ABR–20090936, Sullivan Township, Tioga County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: September 21, 2009.

39. Cabot Oil & Gas Corporation, Pad ID: Hoover P1, ABR–20090937; Dimock Township, Susquehanna County, Pa.; Consumptive Use of up to 3.575 mgd; Approval Date: September 22, 2009.

40. Alta Operating Company, LLC, Pad ID: Micks Pad Site, ABR–20090938, Forest Lake Township, Susquehanna County, Pa.; Consumptive Use of up to 3.999 mgd; Approval Date: September 22, 2009.

41. Chief Oil & Gas, LLC, Pad ID: Chase A–1H Drilling Pad #1, ABR– 20090939, Boggs Township, Clearfield County, Pa.; Consumptive Use of up to 5.000 mgd; Approval Date: September 23, 2009.

42. Chesapeake Appalachia, LLC, Pad ID: Welles 2, ABR–20090940, Terry Township, Bradford County, Pa.; Consumptive Use of up to 7.500 mgd; Approval Date: September 25, 2009.

43. Stone Energy Corporation, Pad ID: Stang Well No. 1, ABR–20090941, Rush Township, Susquehanna County, Pa.; Consumptive Use of up to 1.000 mgd; Approval Date: September 25, 2009.

44. Stone Energy Corporation, Pad ID: Loomis Well No. 1, ABR–20090942, Rush Township, Susquehanna County, Pa.; Consumptive Use of up to 1.000 mgd; Approval Date: September 29, 2009.

Authority: Public Law 91–575, 84 Stat. 1509 *et seq.*, 18 CFR Parts 806, 807, and 808.

Dated: October 19, 2009.

Thomas W. Beauduy,

Deputy Director.

[FR Doc. E9–26076 Filed 10–28–09; 8:45 am] BILLING CODE 7040–01–P

#### DEPARTMENT OF TRANSPORTATION

### Office of the Secretary

Notice of Applications for Certificates of Public Convenience and Necessity and Foreign Air Carrier Permits Filed Under Subpart B (Formerly Subpart Q) During the Week Ending October 10, 2009

The following Applications for: Certificates of Public Convenience and Necessity and Foreign Air Carrier Permits were filed under Subpart B (formerly Subpart Q) of the Department of Transportation's Procedural Regulations (See 14 CFR 301.201 et *seq.*). The due date for Answers, Conforming Applications, or Motions to Modify Scope are set forth below for each application. Following the Answer period DOT may process the application by expedited procedures. Such procedures may consist of the adoption of a show-cause order, a tentative order, or in appropriate cases a final order without further proceedings

Docket Number: DOT–ÖST–2009– 0249.

Date Filed: October 8, 2009. Due Date for Answers, Conforming Applications, or Motion to Modify Scope: October 29, 2009.

*Description:* Application of Gulf Coast Airways, Inc. requesting issuance of

commuter air carrier authority to enable it to engage in interstate and foreign scheduled air transportation operations utilizing small aircraft.

# Renee V. Wright,

Program Manager, Docket Operations, Federal Register Liaison. [FR Doc. E9–26068 Filed 10–28–09; 8:45 am] BILLING CODE 4910-9X-P

## DEPARTMENT OF TRANSPORTATION

#### Office of the Secretary

### Aviation Proceedings, Agreements Filed the Week Ending October 10, 2009

The following Agreements were filed with the Department of Transportation under Sections 412 and 414 of the Federal Aviation Act, as amended (49 U.S.C. 1382 and 1384) and procedures governing proceedings to enforce these provisions. Answers may be filed within 21 days after the filing of the application.

Docket Number: DOT–OST–2009–0245.

*Date Filed:* October 7, 2009. *Parties:* Members of the International

Air Transport Association. Subject:

TC31 North & Central Pacific/TC3— Central America, South America Resolutions and Specified Fares Tables (Memo 0498).

Intended Effective Date: April 1, 2010. Docket Number: DOT–OST–2009– 0246.

Date Filed: October 7, 2009. Parties: Members of the International Air Transport Association.

Subject:

TC31 North & Central Pacific/Japan— North America, Caribbean Resolutions and Specified Fares Tables, (Memo 0499).

Intended Effective Date: April 1, 2010. Docket Number: DOT–OST–2009– 0247.

Date Filed: October 7, 2009. Parties: Members of the International Air Transport Association.

Subject:

TC31 North & Central Pacific— Areawide Resolutions (Memo 0497).

Intended Effective Date: April 1, 2010.

*Docket Number:* DOT–OST–2009–0248.

Date Filed: October 8, 2009.

*Parties:* Members of the International Air Transport Association.

Subject:

TC31 North & Central Pacific, TC3 (except Japan)—North America, Caribbean (except between Korea (Rep. of), Malaysia and USA). Resolutions and Specified Fares Tables, (Memo 0500).

Intended Effective Date: April 1, 2010. Docket Number: DOT–OST–2009– 0251.

Date Filed: October 9, 2009. Parties: Members of the International

Air Transport Association. Subject:

TC31 North & Central Pacific, Between Korea (Rep. of), Malaysia and USA, Resolutions and Specified Fares Tables (Memo 0501).

Intended Effective Date: April 1, 2010.

## Renee V. Wright,

Program Manager, Docket Operations, Federal Register Liaison. [FR Doc. E9–26066 Filed 10–28–09; 8:45 am] BILLING CODE 4910-9X-P

# DEPARTMENT OF TRANSPORTATION

## Federal Railroad Administration

# Environmental Impact Statement for the Altamont Corridor Rail Project From Stockton to San Jose, CA

**AGENCY:** Federal Railroad Administration (FRA), U.S. Department of Transportation (DOT).

**ACTION:** Notice of intent to prepare an environmental impact statement (EIS).

**SUMMARY:** FRA is issuing this Notice to advise other agencies and the public that FRA and the California High-Speed Rail Authority (Authority) will be preparing an Environmental Impact Report/Environmental Impact Statement (EIR/EIS) for the Altamont Corridor Rail Project proposed by the Authority and the San Joaquin Regional Rail Commission (SJRRC) from Stockton to San Jose via the Altamont Pass and Tri Valley area, connecting the Northern San Joaquin Valley and the San Francisco Bay Area. The Authority and SJRRC are proposing to develop a dedicated regional rail corridor through the Altamont Pass and the Tri Valley area capable of supporting intercity and commuter rail passenger services. The project EIR/EIS will be prepared in compliance with relevant Federal and State laws, in particular the National Environmental Policy Act (NEPA) and the California Environmental Quality Act (CEOA). The Federal Transit Administration (FTA) will serve as a cooperating agency for the preparation of the EIR/EIS.

FRA is issuing this Notice to alert interested parties and solicit public and agency input into the development of the scope of the EIS and to advise the public that outreach activities conducted by the Authority, the SJRRC, and their representatives will be considered in the preparation of the combined EIR/EIS.

**DATES:** Written comments on the scope of the Altamont Corridor Rail Project EIR/EIS, including the project's purpose and need, the alternatives to be considered, the impacts to be evaluated and the methodologies to be used in the evaluations, should be provided to the Authority by December 4, 2009. Public scoping meetings are scheduled from November 10 to November 18, 2009, at the times and dates listed below in Livermore, Stockton, Fremont, and San Jose, California.

**ADDRESSES:** Written comments on the project scope should be sent to Mr. Dan Leavitt, Deputy Director, ATTN: Altamont Corridor Rail Project EIR/EIS, California High-Speed Rail Authority, 925 L Street, Suite 1425, Sacramento, CA 95814, or via e-mail with the Subject line "Altamont Corridor Rail Project EIR/EIS" to: *comments@hsr.ca.gov*. Comments may also be provided orally or in writing at the scoping meetings scheduled at the following locations:

• Livermore, CA, November 10, 2009, from 3 p.m. to 8 p.m., Robert Livermore Community Center, 4444 East Avenue, Livermore, CA.

• Stockton, CA, November 12, 2009, from 3 p.m. to 8 p.m., San Joaquin Council of Governments, 555 E. Weber Avenue, Stockton, CA.

• Fremont, CA, November 17, 2009, from 3 p.m. to 8 p.m., Fremont Teen Center, 39770 Paseo Padre Parkway, Fremont, CA.

• San Jose, CA, November 18, 2009, from 3 p.m. to 8 p.m., Le Petit Trianon Theatre, 72 North Fifth Street, San Jose, CA.

The project's purpose and need and the description of alternatives currently under consideration for the proposed action will be presented at these meetings. The meeting facilities will be accessible to persons with disabilities. If special translation or signing services or other special accommodations are needed, please contact Ms. Kim Christensen at (415) 955–2800 or *kim.christensen@aecom.com* at least 48 hours before the scoping meeting. Also, scoping materials will be made available through the Authority's Internet site: *http://www.cahighspeedrail.ca.gov/.* 

**FOR FURTHER INFORMATION CONTACT:** Mr. David Valenstein, Environmental Program Manager, Office of Passenger and Freight Programs, USDOT/Federal Railroad Administration, 1200 New Jersey Avenue, SE. (Mail Stop 20),