

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E8-23707 Filed 10-6-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2195-011]

Portland General Electric Company; Notice of Extension of Time for Filing Comments on Settlement Agreement Modification

October 1, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* P-2195-011.

c. *Date filed:* August 26, 2004.

d. *Applicant:* Portland General Electric Company.

e. *Name of Project:* Clackamas River Hydroelectric Project.

f. *Location:* Clackamas River and Oak Grove Fork in Clackamas County, Oregon.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Julie A. Kiel, Director of Hydro Licensing, 121 SW Salmon Street, Portland, Oregon 97204.

i. *FERC Contact:* Nicholas Jayjack, 202-502-6073; Nicholas.Jayjack@ferc.gov.

j. *Deadline for filing comments:* October 21, 2008. Reply comments due by October 31, 2008.

All documents (original and eight copies) should be filed with: Kimberly

D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. *Background:* On March 30, 2006, Portland General Electric Company (PGE) filed a settlement agreement signed by it and 32 other parties, including federal and state resource agencies, Indian tribes, and non-governmental organizations to address issues associated with the relicensing of the Clackamas River Hydroelectric Project. The settlement agreement includes proposed license articles for the protection and enhancement of water quality, fishery resources, terrestrial resources, recreation resources, land uses, project area aesthetics, and cultural resources.

On July 21, 2008, PGE filed a modification of Proposed License Article 14 to make the settlement agreement consistent with its proposal in a June 28, 2008, application to Oregon Department of Environmental Quality for certification pursuant to section 401 of the Clean Water Act. Specifically, the parties modified Proposed License Article 14 to stipulate that PGE file a plan for achieving certain water temperature reductions below the Faraday development tailrace through either seasonal drawdowns or channelization of Faraday Lake.

Pursuant to 18 CFR 385.602, comments on the settlement agreement modification were required to be filed by August 11, 2008 (i.e., not later than 20 days after the filing of the settlement agreement modification) with reply comments due 10 days later. There were no comments filed.

By this notice and pursuant to 18 CFR 385.602, additional opportunity is provided to submit comments and reply comments concerning the modified provisions of the settlement agreement. The deadline is as specified in item j above.

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E8-23622 Filed 10-6-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC08-161-000]

Florida Gas Transmission Company, LLC; Notice of Filing

October 1, 2008.

Take notice that on September 30, 2008, Florida Gas Transmission Company, LLC filed a response to the Chief Accountant's September 16, 2008, Data Request.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 pm Eastern Time on October 22, 2008.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. E8-23623 Filed 10-6-08; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-475-000]

Pecan Pipeline (North Dakota), Inc.; Notice of Petition for Declaratory Order

October 1, 2008.

Take notice that on September 18, 2008, Pecan Pipeline (North Dakota), Inc., filed a petition for a declaratory order under Rule 207(a)(2) of the Commission's Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2008), requesting that the Commission disclaim jurisdiction over proposed construction and operation of certain natural gas facilities because such facilities perform a gathering function exempt from the Commission's jurisdiction under section 1(b) of the Natural Gas Act.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest

date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time October 30, 2008.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. E8-23620 Filed 10-6-08; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12569-001]

Public Utility District No. 1 of Okanogan County; Notice of Soliciting Additional Study Requests

October 1, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Major License.
- b. *Project No.:* P-12569-001.
- c. *Date filed:* August 22, 2008.
- d. *Applicant:* Public Utility District No. 1 of Okanogan County.
- e. *Name of Project:* Enloe Hydroelectric Project.
- f. *Location:* On the Similkameen River, near the Town of Oroville, Okanogan County, Washington. The project occupies about 35.47 acres of federal lands under the jurisdiction of the U.S. Bureau of Land Management.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)—825(r).
- h. *Applicant Contact:* John R. Grubich, General Manager, Public Utility District No. 1 of Okanogan

County, P.O. Box 912, Okanogan, Washington 98840, (509) 422-8485.

i. *FERC Contact:* Dianne Rodman, 888 First Street, NE., Room 6B-02, Washington, DC 20426, (202) 502-6077, dianne.rodman@ferc.gov, and Kim A. Nguyen, 888 First Street, NE., Room 63-11, Washington, DC 20426, (202) 502-6105, kim.nguyen@ferc.gov.

j. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission, and serve a copy of the request on the applicant.

k. *Deadline for filing additional study requests:* October 31, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. The application is not ready for environmental analysis at this time.

m. The Enloe Project would consist of: (1) An existing 315-foot-long and 54-foot-high concrete gravity arch dam with an integrated 276-foot-long central overflow spillway with 5-foot-high flashboards; (2) an existing 76.6-acre reservoir (narrow channel of the Similkameen River) with a storage capacity of 775 acre-feet at 1049.3 feet mean sea level; (3) an 190-foot-long intake canal on the east abutment of the dam diverting flows into the penstock intake structure; (4) a 35-foot-long by 30-foot-wide penstock intake structure; (5) two above-ground 8.5-foot-diameter steel penstocks carrying flows from the intake to the powerhouse; (6) a powerhouse containing two vertical Kaplan turbine/generator units with a total installed capacity of 9.0 megawatts; (7) a 180-foot-long tailrace channel that would convey flows from the powerhouse to the Similkameen River, downstream of the Similkameen Falls; (8) a new substation adjacent to the powerhouse; (9) a new 100-foot-long, 13.2-kilovolt primary transmission line from the substation connecting to an existing distribution line; (10) new and upgraded access roads, and (11) appurtenant facilities.