DoD as a routine use pursuant to 5 U.S.C. 552a(b)(3) as follows:

The 'Blanket Routine Uses' that appear at the beginning of the Navy's compilation of systems of records notices apply to this system.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

#### STORAGE:

Paper records and automated data base [Board for Correction of Naval Records Tracking System (BCNRTS)].

#### RETRIEVABILITY:

Name of the applicant; docket number; and Social Security Number (SSN)/service number.

#### SAFEGUARDS:

Access to building is protected by uniformed security officers requiring positive identification; for admission after hours, records are maintained in areas accessible only to authorized personnel. Computer systems are password protected.

#### RETENTION AND DISPOSAL:

Three years after record is closed, it is transferred to the Federal Records Center for storage. It is destroyed when 40 years old or when the military personnel service record is destroyed, whichever is earlier.

### SYSTEM MANAGER(S) AND ADDRESS:

Executive Director, Board for Correction of Naval Records, Room 2432, 2 Navy Annex, Washington, DC 20370–5100.

### NOTIFICATION PROCEDURE:

Individuals seeking to determine whether information about themselves is contained in this system should address written inquiries to the Executive Director, Board for Correction of Naval Records, Room 2432, 2 Navy Annex, Washington, DC 20370–5100.

Individual should submit a written request that includes their full name, Social Security Number (SSN) or service number, and branch of service. In additional, the request should also include a current mailing address and telephone number.

## RECORD ACCESS PROCEDURES:

Individuals seeking access to information about themselves contained in this system should address written inquiries to the Executive Director, Board for Correction of Naval Records, Room 2432, 2 Navy Annex, Washington, DC 20370–5100.

Individual should submit a written request that includes their full name, Social Security Number (SSN) or service number, and branch of service. In additional, the request should also include a current mailing address and telephone number.

#### CONTESTING RECORD PROCEDURES:

The Navy's rules for accessing records, and for contesting contents and appealing initial agency determinations are published in Secretary of the Navy Instruction 5211.5; 32 CFR part 701; or may be obtained from the system manager.

#### RECORD SOURCE CATEGORIES:

Individual; military records; Department of Veterans Affairs; police and law enforcement records.

### **EXEMPTIONS CLAIMED FOR THE SYSTEM:**

None.

[FR Doc. E8–1745 Filed 1–30–08; 8:45 am] BILLING CODE 5001–06–P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket Nos. CP08-60-000]

# Arlington Storage Company, LLC; Notice of Application

January 25, 2008.

Take notice that on January 23, 2008, Arlington Storage Company, LLC (Arlington), Two Brush Creek Boulevard, Kansas City, Missouri 64112, filed in Docket No. CP08-60-000, a petition for Exemption of Temporary Acts and Operations from Certificate Requirements, pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure, and section 7(c)(1)(B) of the Natural Gas Act, seeking approval of an exemption from certificate requirements to perform temporary activities in order to drill up to two test wells in the Thomas Corners Fields to assess the optimal manner in which to develop an underground natural gas storage facility in Steuben County, New York, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, call (202) 502-8659 or TTY, (202) 208-3676.

Any questions regarding this application should be directed to James M. Costan, Sullivan & Worcester LLP, 1666 K Street, NW., Washington, DC 20006, at (202) 775–1200, or by fax at

(202) 293–2275, or e-mail *jcostan@sandw.com*.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to

the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at http:// www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: February 8, 2008.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E8-1738 Filed 1-30-08; 8:45 am] BILLING CODE 6717-01-P

> A fact sheet prepared by the FERC entitled "An Interstate Natural Gas

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket No. CP08-032-000]

**Natural Gas Pipeline Company of** America: Notice of Intent To Prepare an Environmental Assessment for the **Proposed Herscher-Galesville** Expansion Project and Request for **Comments on Environmental Issues** 

January 25, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Herscher-Galesville Expansion Project involving construction and operation of facilities by Natural Gas Pipeline Company of America (Natural) in Kankakee County, Illinois.<sup>1</sup> These facilities would consist of new water withdrawal wells, new and extended water disposal wells, new water pipelines, one new compressor station addition, and extension of five existing natural gas injection/withdrawal wells. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help determine which issues need to be evaluated in the EA. Please note that the scoping period will close on February 4, 2008. Details on how to submit comments are provided in the Public Participation section of this notice.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

being printed in the Federal Register. Copies of all appendices, other than Appendix 1 (maps), are available on the Commission's website at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the last page of

all those receiving this notice in the mail.

this notice. Copies of the appendices were sent to

Facility On My Land? What Do I Need

To Know?" was attached to the project notice Natural provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (http:// www.ferc.gov).

## **Summary of the Proposed Project**

Natural proposes to add new and modify existing natural gas storage facilities, and add new compression, at its existing Herscher Gas Storage Field near the town of Herscher, Illinois. The purpose of this project is to increase the storage field's working gas capacity by 10 billion cubic feet and increase the peak day withdrawal capacity. Natural would achieve this increased capacity by constructing facilities to remove water from the Galesville formation part of the storage field. Reworking of five existing withdrawal/injection wells, and construction of the new compressor station addition within its existing adjacent Compressor Station 201, would enable Natural to increase peak day withdrawal capacity. Natural proposes

- Install 15 new water withdrawal wells with pumps;
  - Install 11 new water disposal wells;
- Install five water booster pumps at existing water disposal wells;
- Conduct up to four lateral extensions at existing water disposal wells;
- Conduct workover/extensions on five existing natural gas injection/ withdrawal wells;
- Replace, loop or extend 12 waterlines with 8 13-inch-diameter plastic pipe; and
- Construct a new 8,180 horsepower (hp) gas-fired engine compressor station addition.

Natural requests certification by July 1, 2008, and expects to have the new water wells and associated water lines in service by April 1, 2009, followed by compressor services in September of 2009

The location of the project facilities is shown in Appendix 1.<sup>2</sup>

## **Land Requirements for Construction**

Construction of the proposed facilities would require disturbance of 125 acres

<sup>2</sup> The appendices referenced in this notice are not

<sup>&</sup>lt;sup>1</sup> Natural's application was filed with the Commission under section 7 of the Natural Gas Act and part 157 of the Commission's regulations.