

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-432-000]

Eastern Shore Natural Gas Company; Notice of Request Under Blanket Authorization

July 11, 2008.

Take notice that on June 30, 2008, Eastern Shore Natural Gas Company (Eastern Shore), 417 Bank Lane, Dover, Delaware 19904, filed in Docket No. CP08-432-000, a prior notice request pursuant to sections 157.205(b), and 157.211 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act (NGA) and its blanket authority granted in Docket No. CP96-128-000 for authorization to construct, own, and operate a new delivery point to be located in Sussex County, Delaware, in order to provide natural gas service to INVISTA S.á.r.l. (INVISTA), all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Eastern Shore proposes to construct, own, and operate a new delivery point to deliver natural gas to INVISTA to be located in Sussex County, Delaware. Eastern Shore proposes to design and construct, or cause the design and construction of, a six-inch tap and valve and approximately 8,500 feet of six-inch steel pipe from an existing point on its system to a new measuring and regulating (M&R) station located at the INVISTA manufacturing facility. Eastern Shore states that the proposed delivery point would supply one new boiler which INVISTA is currently installing at its manufacturing facility near the city of Seaford (Seaford Site). Eastern Shore asserts that there will be no impact on Eastern Shore's peak day deliveries due to the off-peak seasonal nature of the firm transportation (FT) service

subscribed to by INVISTA. Eastern Shore states that INVISTA responded to Eastern Shore's recent notice of Available Firm Capacity pursuant to Section 14 of its FERC Gas Tariff by submitting a bid for a Maximum Daily Transportation Quantity (MDTQ) of 2,352 dekatherms per day (Dth/d) for the non-peak months of March through October for a fifteen-year term commencing May 1, 2009. Eastern Shore asserts that INVISTA will reimburse Eastern Shore for the cost of the proposed facilities through the FT rate specified in the FT Service Agreement. Eastern Shore states that the total estimated cost of the proposed project is approximately \$1.9 million.

Any questions regarding the application should be directed to Glen DiEleuterio, P.E., Project Manager, Eastern Shore Natural Gas Company, 417 Bank Lane, Dover, Delaware 19904, or at (302) 734-6710, extension 6723.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-16696 Filed 7-21-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-13-000]

Floridian Natural Gas Storage Company, LLC; Notice of Availability of the Final Environmental Impact Statement for the Floridian Natural Gas Storage Project

July 11, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this Final Environmental Impact Statement (EIS) for the natural gas facilities proposed by the Floridian Natural Gas Storage Company, LLC (FGS) under the above-referenced docket. FGS's proposed Floridian Natural Gas Storage Project (Project) would be located approximately two miles north of the unincorporated municipality of Indiantown in Martin County, Florida.

The Final EIS was prepared to satisfy the requirements of the National Environmental Policy Act. The FERC staff concludes that the proposed Project, with the appropriate mitigation measures as recommended, would have limited adverse environmental impact.

The U.S. Army Corps of Engineers, the U.S. Environmental Protection Agency, and the U.S. Fish and Wildlife Service are cooperating agencies for the development of this EIS. A cooperating agency has jurisdiction by law or special expertise with respect to any environmental impact involved with the proposal and is involved in the NEPA analysis.

The general purpose of the proposed Project is to respond to the growing demand for natural gas and natural gas infrastructure in the United States, and, more specifically, in Florida. The Project would enhance access to additional, competitively-priced supplies of natural gas by providing liquefaction, storage, and vaporization services to customers in Florida and the southeastern United States.

The Final EIS addresses the potential environmental effects of construction and operation of the facilities listed below. *FGS proposes to construct and operate:*

- An approximately 53.1 acre liquefied natural gas storage facility;
- An approximately 4-mile-long, 12-inch-diameter receiving pipeline to interconnect with and receive natural gas from the Gulfstream and/or Florida Power & Light (FPL) lateral pipelines;
- An approximately 4-mile-long, 24-inch-diameter sendout pipeline that would parallel the 12-inch pipeline and

interconnect with and deliver natural gas from the storage facility to the Gulfstream and the FPL lateral pipelines;

- Interconnection points with the Gulfstream pipeline at milepost (MP) 4.18 and with the FPL lateral at MP 4.05; and

- A metering and regulating station.

FGS proposes to have the facilities installed and operational within 36 months of commencing construction; however, based on market conditions at the time of construction, the storage facility construction may be separated into two phases.

The Final EIS has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

CD-ROM copies of the Final EIS have been mailed to federal, state, and local agencies; public interest groups; individuals and affected landowners who requested a copy of the Final EIS or provided comments during scoping; libraries and newspapers in the Project area; and parties to this proceeding. Hard copy versions of the Final EIS were mailed to those specifically requesting them. A limited number of hard copies and CD-ROMs are available from the Public Reference Room identified above.

In accordance with the Council on Environmental Quality's regulations implementing NEPA, no agency decision on a proposed action may be made until 30 days after the EPA publishes a notice of availability of a Final EIS.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC (3372) or on the FERC Internet Web site (<http://www.ferc.gov>). Using the "eLibrary link," select "General Search" and enter the project docket number excluding the last three digits (*i.e.*, CP08-13) in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or TTY (202) 502-8659. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

In addition, the FERC now offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of

time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. To register for this service, go to <http://www.ferc.gov/esubscribenow.htm>.

It is requested that you communicate the foregoing information concerning the proposed work to any persons known by you to be interested and not being known to this office, who did not receive a copy of this notice.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-16705 Filed 7-21-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM06-22-002]

North American Electric Reliability Corporation; Notice of Filing

July 11, 2008.

Take notice that on June 27, 2008, the North American Electric Reliability Corporation in compliance with Commission Order No. 706,¹ submits modifications to Violation Risk Factors for Requirements or Sub-Requirements in the Critical Infrastructure Protection Reliability Standards.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

¹ Mandatory Reliability Standards for Critical Infrastructure Protection (Order No. 706), 122 FERC ¶ 61,040 (2008).

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on July 28, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-16694 Filed 7-21-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13147-000; Project No. 13148-000]

FFP Ohio River 3, LLC, FFP Ohio River 4, LLC; Notice of Preliminary Permit Applications Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

July 15, 2008.

On March 25, 2008, FFP Ohio River 3, LLC and FFP Ohio River 4, LLC each filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Ohio River 3 and Ohio River 4 Projects, to be located on the Ohio River in Vanderburgh and Warrick Counties, Indiana and Henderson County, Kentucky.

The proposed Ohio River 3 Project consists of: (1) 3,840 proposed 20 kilowatt Free Flow generating units having a total installed capacity of 76.8 megawatts, (2) a proposed transmission line, and (3) appurtenant facilities. The FFP Ohio River 3, LLC, project would have an average annual generation of 336.38 gigawatt-hours and be sold to a local utility.

The proposed Ohio River 4 Project consists of: (1) 1,860 proposed 20 kilowatt Free Flow generating units having a total installed capacity of 37.2 megawatts, (2) a proposed transmission line, and (3) appurtenant facilities. The FFP Ohio River 4, LLC, project would have an average annual generation of 162.94 gigawatt-hours and be sold to a local utility.

Applicant Contact: Mr. Dan Irvin, FFP Ohio River 3, LLC and FFP Ohio River