

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 6066–031]

**McCallum Enterprises I Limited Partnership; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests**

May 30, 2008.

Take notice that the following application has been filed with the Commission and is available for public inspection.

- a. *Application Type*: Amendment to Recreation Plan.
  - b. *Project No.*: 6066–031.
  - c. *Dated Filed*: March 27, 2008.
  - d. *Applicant*: McCallum Enterprises I Limited Partnership.
  - e. *Name of Project*: Derby Dam Project.
  - f. *Location*: The project is located on the Housatonic River in New Haven and Fairfield Counties, Connecticut.
  - g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).
  - h. *Application Contact*: Joseph Szarmach, Jr., Vice President, McCallum Enterprises I Limited Partnership, 2874 Main Street, Stratford, Connecticut 06614, telephone: (203) 386–1745, fax: (203) 377–8228.
  - i. *FERC Contact*: Any questions on this notice should be addressed to Mr. John Mark at (212) 273–5940, or e-mail address: [john.mark@ferc.gov](mailto:john.mark@ferc.gov).
  - j. *Deadline for filing comments and/or motions*: June 30, 2008.
- All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.
- k. *Description of Request*: The licensee filed an amendment application to relocate the fishing and canoe portage access on the Shelton, Connecticut, side of the project (on the right bank of the Housatonic River) to an area downstream immediately adjacent to the main outer gate of the project and a boat lock and adjacent to a public parking area which will be more convenient to the public. The proposed relocation is for the safety and convenience of the public and will be part of the City of Shelton's Redevelopment Plan for Canal Street with new residential development and increased levels of foot traffic. The proposed change will limit access to the Shelton canal which has proven to be a safety hazard to the public.
- l. *Location of the Application*: A copy of the application is available for

inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's e-mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number (P–6066–031) of the particular application to which the filing refers. All documents (original and eight copies) should be filed with: Honorable Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests, and interventions may be filed electronically, via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–12664 Filed 6–5–08; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP08–410–000; Docket No. CP02–74–000]

**West Texas Gas, Inc.; Reef International, L.L.C.; Notice of Application To Transfer Natural Gas Act Section 3 Authorization and Presidential Permit**

May 30, 2008.

On May 22, 2008, West Texas Gas, Inc. (West Texas) and Reef International, L.L.C. (Reef) filed a joint application in Docket No. CP08–410–000 pursuant to section 3 of the Natural Gas Act (NGA) and section 153 of the Commission's Regulations and Executive Order No. 10485, as amended by Executive Order No. 12038, and the Secretary of Energy's Delegation Order No. 00–004.00A, effective May 16, 2006, seeking authorization to transfer Reef's existing NGA section 3 authorization and Presidential Permit<sup>1</sup> to West Texas, all as more fully set forth in the application which is on file with the Commission and open to the public for inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208–3676, or for TTY, contact (202)502–8659.

Any questions regarding the application may be directed to: Richard D. Hatchett, 211 North Colorado, Midland, Texas 79701, or call (432) 682–4349 or e-mail [rhatchett@westtexasgas.com](mailto:rhatchett@westtexasgas.com).

Specifically, West Texas and Reef request the Commission to issue an

<sup>1</sup> 99 FERC ¶ 61,221 (2002)

order: (1) Transferring Reef's NGA section 3 authorization to West Texas for the operation and maintenance of facilities used to export natural gas at the International Border near Eagle Pass, Maverick County, Texas, to Coahuila, Mexico; and (2) authorizing the assignment of Reef's May 30, 2002, Presidential Permit for the operation and maintenance of facilities at the Coahuila, Mexico/Texas export point.

The export facilities consist of approximately 400 feet of 12-inch diameter pipeline extending from certain intrastate pipeline facilities in Texas to an interconnection with pipeline facilities owned by Compania Nacional de Gas, S.A. (Conagas) in Coahuila, Mexico. West Texas would continue to operate and maintain these border crossing facilities in its own name rather than as Reef. West Texas and Reef state that no new facilities would be constructed.

West Texas and Reef state that the border facilities will remain in place and operation following the requested transfer and assignment. West Texas and Reef also state that the border crossing facilities would be used for transportation services subject to the jurisdiction of the Texas Railroad Commission.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

*Comment Date:* June 20, 2008.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E8-12657 Filed 6-5-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-6-000]

#### Midcontinent Express Pipeline, LLC; Notice of Availability of the Final Environmental Impact Statement for the Midcontinent Express Pipeline Project

May 30, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this Final Environmental Impact Statement (EIS) for the natural gas pipeline facilities proposed by Midcontinent Express Pipeline Company, LLC (MEP) under the above-referenced docket. MEP's Midcontinent Express Pipeline Project (Project) would be located in various counties and parishes in Oklahoma, Texas, Louisiana, Mississippi, and Alabama.

The Final EIS was prepared to satisfy the requirements of the National Environmental Policy Act. The U.S. Army Corps of Engineers (COE), U.S. Fish and Wildlife Service (FWS), National Park Service (NPS), Natural Resources Conservation Service (NRCS), U.S. Environmental Protection Agency (EPA), Louisiana Department of Environmental Quality (LDEQ), Louisiana Department of Wildlife and Fisheries (LDWF), Texas Parks and Wildlife Department (TPWD), Mississippi Department of Wildlife, Fisheries, and Parks (MDWFP), and Alabama Department of Conservation and Natural Resources (ADCNR) are cooperating agencies for the development of this EIS. A cooperating agency has jurisdiction by law or special expertise with respect to any environmental impact involved with the proposal and is involved in the NEPA analysis.

The general purpose of the proposed Project is to transport up to 1,500,000 dekatherms per day of natural gas from production fields in Texas, Oklahoma, and Arkansas to markets in the eastern region of the United States.

The Final EIS addresses the potential environmental impacts resulting from the construction and operation of the following facilities:

- Approximately 506.1 miles of new 30-, 36-, and 42-inch-diameter interstate natural gas pipeline extending from Bryan County, Oklahoma to a terminus in Choctaw County, Alabama;
- An approximately 4.2-mile-long, 16- and 24-inch-diameter lateral pipeline in Richland and Madison Parishes, Louisiana;
- A total of approximately 111,720 horsepower (hp) of compression at one booster and four new mainline compressor stations;
- 14 new metering and regulating (M/R) stations; and
- Other appurtenant ancillary facilities including, mainline valves (MLV) and pig<sup>1</sup> launcher and receiver facilities.

Dependent upon Commission approval, MEP proposes to complete construction and begin operating the proposed Project in February 2009.

The Final EIS also evaluates alternatives to the proposal, including alternative energy sources, system alternatives, alternative sites for compressor stations, and alternative pipeline routes. Based on the analysis presented in this Final EIS, the FERC staff concludes that the proposed Project, with the appropriate mitigation measures as recommended, would have limited adverse environmental impact.

The Final EIS has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

A limited number of copies of the Final EIS are available from the Public Reference Room identified above. In addition, CD-ROM copies of the Final EIS have been mailed to affected landowners; various federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; local libraries and newspapers; intervenors; and other individuals that expressed an interest in the proposed Project. Hard copies of the Final EIS have also been mailed to those who requested that format during the scoping and comment periods for the proposed Project.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC (3372) or on the FERC Internet Web site (<http://www.ferc.gov>). Using the "eLibrary link," select "General Search" and enter the project docket number excluding the

<sup>1</sup> A "pig" is a mechanical device used to clean or inspect the pipeline.