

| Number of respondents annually<br>(1) | Number of responses per respondent<br>(2) | Average burden hours per response<br>(3) | Total annual burden hours<br>(1)×(2)×(3) |
|---------------------------------------|-------------------------------------------|------------------------------------------|------------------------------------------|
| 8 .....                               | 1                                         | 800                                      | 800                                      |

Estimated cost burden to respondents is \$5,421. (800 hours/2080 hours per year times \$112,767 per year average per employee = \$43,372). The cost per respondent is \$5,421.00.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology

e.g. permitting electronic submission of responses.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E6-551 Filed 1-18-06; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC06-716A-000; FERC-716A]

#### Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

January 11, 2006.

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of proposed information collection and request for comments.

**SUMMARY:** In compliance with the requirements of section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

**DATES:** Comments on the collection of information are due March 10, 2006.

**ADDRESSES:** Copies of sample filings of the proposed collection of information can be obtained from the Commission's Web site (<http://www.ferc.gov/docs-filings/elibrary.asp>) or from the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Executive Director, ED-34, 888 First Street, NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing. For paper filing, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and refer to Docket No. IC06-716A-000. Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the

Commission's Web site at <http://www.ferc.gov> and click on "Make an E-filing", and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the eLibrary link. For user assistance, contact [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

#### FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at [michael.miller@ferc.gov](mailto:michael.miller@ferc.gov).

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC-716A

"Application for Transmission Services Under Section 211 of the Federal Power Act" (OMB No. 1902-0168) is used by the Commission to implement the statutory provisions of sections 211 of the Federal Power Act (FPA) 16 U.S.C. (824) as amended by the Energy Policy Act 1992 (Pub. L. 102-486) 106 Stat. 2776. Under section 211, the Commission may order transmission services if it finds that such action would be in the public interest and would not unreasonably impair the continued reliability of systems affected by the order. Section 211 allows any electric utility, Federal power marketing agency or any other person generating electric energy for sale or resale to apply to the Federal Energy Regulatory Commission for an order and notify the affected parties.

The Commission uses the information to carry out its responsibilities under Part II of the Federal Power Act. The requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 36.

**Action:** The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

**Burden Statement:** Public reporting burden for this collection is estimated as:

| Number of respondents annually<br>(1) | Number of responses per respondent<br>(2) | Average burden hours per response<br>(3) | Total annual burden hours<br>(1)×(2)×(3) |
|---------------------------------------|-------------------------------------------|------------------------------------------|------------------------------------------|
| 8 .....                               | 1                                         | 2.5 hours                                | 20 hours                                 |

Estimated cost burden to respondents is \$1,084. (25 hours/2080 hours per year times \$112,767 per year average per employee = \$ 1,084). The cost per respondent is \$136.00.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology

e.g. permitting electronic submission of responses.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-301-138]

#### ANR Pipeline Company; Notice of Negotiated Rate Filing

January 11, 2006.

Take notice that on January 5, 2006, ANR Pipeline Company (ANR) tendered for filing and approval a secondary point amendment to an existing negotiated rate service agreement between ANR and DTE Energy Trading, Inc.

ANR requests that the Commission accept and approve the subject point amendment to be effective January 5, 2006.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of § 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E6-544 Filed 1-18-06; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. IS01-504-002; IS03-74-001]

#### BP Transportation (Alaska) Inc.; Notice of Amendment Settlement

January 10, 2006.

Take notice that on December 13, 2005, The State of Alaska (Alaska) and BP Transportation (Alaska) Inc., (BPTA) jointly filed a request that the Commission approve the First Amendment to the Northstar Interstate Settlement (First Amendment) which Alaska and BPTA executed effective December 13, 2005. The First Amendment amends the Settlement Agreement, Northstar Oil Pipeline (NSA) dated May 14, 2003, between Alaska and BPTA, and provide that maximum rate for interstate and intrastate service will be calculated in the identical manner.

BPTA and Alaska entered the NSA and, the Commission approved the NSA on July 23, 2003, finding it to be in the public interest. *BP Transportation (Alaska) Inc.*, 104 FERC ¶ 61,112 (2003).

Alaska and BPTA respectfully request that the Commission issue an order approving the First Amendment as in the public interest.

Any person desiring to intervene or to protest this filing must file in