

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

March 24, 2006.

Take notice that the Commission received the following electric rate filings.

Docket Numbers: ER06-255-002.

Applicants: Midwest Independent Transmission System.

Description: Midwest Independent Transmission System Operator Inc submits a Large Generator Interconnection Agreement among FirstEnergy Generation Corp and American Transmission System, Inc.

Filed Date: 03/15/2006.

Accession Number: 20060324-0039.

Comment Date: 5 p.m. Eastern Time on Wednesday, April 05, 2006.

Docket Numbers: ER06-757-000.

Applicants: Eastman Cogeneration L.P.

Description: Application for blanket authorization, certain waivers and order approving rate schedule on behalf of Eastman Cogeneration, LP.

Filed Date: 03/16/2006.

Accession Number: 20060324-0017.

Comment Date: 5 p.m. Eastern Time on Thursday, April 06, 2006.

Docket Numbers: ER06-758-000.

Applicants: Chambers Cogeneration, Limited Partnership.

Description: Petition of Chambers Cogeneration, LP for order accepting market-based rate schedule for filing and granting waivers of blanket approvals.

Filed Date: 03/16/2006.

Accession Number: 20060324-0018.

Comment Date: 5 p.m. Eastern Time on Thursday, April 06, 2006.

Docket Numbers: ER06-759-000.

Applicants: Selkirk Cogen Partners, L.P.

Description: Petition of Selkirk Cogen Partners, LP for order accepting market-based rate schedule for filing and granting waivers and blanket approvals.

Filed Date: 03/16/2006.

Accession Number: 20060324-0019.

Comment Date: 5 p.m. Eastern Time on Thursday, April 06, 2006.

Docket Numbers: ER06-760-000.

Applicants: North American Energy Credit and Clearing—Risk Management LLC.

Description: North American Energy Credit & Clearing—Risk Management LLC submits its petition for acceptance of initial rate schedule, waivers and blanket authority.

Filed Date: 03/15/2006.

Accession Number: 20060324-0020.

Comment Date: 5 p.m. Eastern Time on Wednesday, April 05, 2006.

Docket Numbers: ER06-761-000.

Applicants: Rumford Paper Company.

Description: Rumford Paper Company submits its Petition for Market-Based Rate Authority and Acceptance of Initial Rate Schedule.

Filed Date: 03/16/2006.

Accession Number: 20060324-0022.

Comment Date: 5 p.m. Eastern Time on Thursday, April 06, 2006.

Docket Numbers: ER06-764-000.

Applicants: The Premcor Refining Group Inc.

Description: The Premcor Refining Group, Inc., submitted an application for market-based authorization and request for waivers and blanket authorizations.

Filed Date: 03/16/2006.

Accession Number: 20060324-0024.

Comment Date: 5 p.m. Eastern Time on Thursday, April 06, 2006.

Docket Numbers: ER06-769-000.

Applicants: New York Independent System Operator, Inc.

Description: New York Independent System Operator Inc submits revisions to its OATT and its Market Administration and Control Area Services Tariff.

Filed Date: 03/17/2006.

Accession Number: 20060324-0050.

Comment Date: 5 p.m. Eastern Time on Friday, April 07, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern Time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor

must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6-4656 Filed 3-29-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2071-013; Project No. 2111-018; Project No. 935-053; Project No. 2213-011 Washington]

PacifiCorp, Cowlitz PUD; Notice of Availability of the Final Environmental Impact Statement for the Lewis River Projects

March 24, 2006.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for license for the Lewis River Projects (Yale, FERC No. 2071; Merwin, FERC No. 935; Swift No. 1, FERC No. 2111; and Swift No. 2, FERC No. 2213), located on the North Fork Lewis River in Cowlitz, Clark, and Skamania Counties, Washington and has prepared a Final Environmental Impact Statement (final EIS) for the project. The projects occupy 522.69 acres of Bureau of Land Management (BLM) and Forest Service land: the Yale Project occupies 84.00 acres of BLM land, the Swift No. 1 Project occupies 63.25 acres of BLM

land and 229.00 acres of Forest Service land, the Merwin Project occupies 142.65 acres of BLM land, and the Swift No. 2 Project occupies 3.79 acres of Forest Service land.

The final EIS contains staff evaluations of the applicant's proposal and the alternatives for relicensing the Lewis River Projects. The final EIS documents the views of governmental agencies, non-governmental organizations, affected Indian tribes, the public, the license applicant, and Commission staff.

A copy of the final EIS is available for review in the Commission's Public Reference Branch, Room 2A, located at 888 First Street, NE., Washington, DC 20426. The final EIS also may be viewed on the Commission's Web site at <http://www.ferc.gov> under the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For further information, contact Ann-Ariel Vecchio at (202) 502-6351 or at ann-ariel.vecchio@ferc.gov.

Magalie R. Salas,

Secretary.

[FR Doc. E6-4648 Filed 3-29-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 516-417]

South Carolina Electric & Gas Company; Notice of Availability of Draft Environmental Assessment

March 23, 2006.

A draft environmental assessment (EA) is available for public review. The draft EA analyzes the environmental impacts of an application for non-project use of project lands and waters filed for the Saluda Project. The project is located on Lake Murray in Lexington County, South Carolina.

The draft EA was written by staff in the Office of Energy Projects, Federal Energy Regulatory Commission, and is available for review at the Commission

or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access documents. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

Anyone may file comments on the draft EA. The public as well as federal and state resource agencies are encouraged to provide comments. All written comments must be filed within 30 days of the issuance date of this notice shown above. Send an original and eight copies of all comments marked with the project number, P-516-417, to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If you have any questions regarding this notice, please call Shana High at (202) 502-8674.

Magalie R. Salas,

Secretary.

[FR Doc. E6-4588 Filed 3-29-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF06-16-000]

Kinder Morgan Louisiana Pipeline, L.L.C.; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Kinder Morgan Pipeline Project and Request for Comments on Environmental Issues

March 24, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) for the Kinder Morgan Pipeline Project proposed in southwest Louisiana by Kinder Morgan Louisiana Pipeline, L.L.C. This notice describes the proposed project, the EIS process and how the public can participate in our¹ analysis.

This notice is being sent to affected landowners; federal, state, and local

government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. We encourage government representatives to notify their constituents of this proposed project and encourage them to comment on their areas of concern.

Summary of the Proposed Project

Kinder Morgan proposes to construct, operate and maintain approximately 133 miles of natural gas pipeline in Cameron, Calcasieu, Jefferson Davis, Acadia and Evangeline Parishes, Louisiana. According to Kinder Morgan, the purpose of this project is to provide an additional source of long-term, competitively priced natural gas from the Sabine Pass Liquefied Natural Gas (LNG) Terminal to intrastate and interstate natural gas markets. Kinder Morgan has stated that this project is necessary to help meet the growing imbalance between national supply and demand.

Specifically, Kinder Morgan is proposing to construct, operate and maintain:

- 130 miles of 42-inch-diameter pipeline beginning within the Sabine Pass LNG Terminal in Cameron Parish and extending northward and easterly through Calcasieu, Jefferson Davis and Acadia Parishes until it connects with an existing Columbia Gulf Transmission interstate pipeline in Evangeline Parish, Louisiana.

- 1 mile of 36-inch-diameter bi-directional pipeline beginning within the Sabine Pass LNG Terminal and extending northward until it connects with the existing Natural Gas Pipeline Company of America pipeline approximately one mile north of the LNG terminal in Cameron Parish, Louisiana.

- 2.2 miles of 24-inch-diameter pipeline extending eastwardly from approximately Milepost 109 of the 130-mile leg described above until it connects with the existing Florida Gas Transmission Company's Compressor Station #7 near the town of Williams in Acadia Parish, Louisiana.

- Associated mainline block valves, metering, tie-in and pigging facilities.

The Kinder Morgan Pipeline would deliver approximately 3.4 million decatherms (Dth) of natural gas per day and would connect with fourteen intrastate and interstate pipeline facilities. No compressor stations would be included as part of the project.

A general location of the proposed pipeline is provided in Appendix 1.²

¹ "We," "us," and "our" refer to the environmental staff of the FERC's Office of Energy Projects.