

ER04-1072-003; PJM Interconnection, L.L.C., American Electric Power Service Corporation
 ER04-364-001, ER04-364-008, and EL04-138-003; Commonwealth Edison Company and American Electric Power Service Corporation, PJM Interconnection, L.L.C., American Electric Power Services Corporation
 E-50
 ER03-563-032, ER03-563-033, ER03-563-036, ER03-563-037, ER03-563-040 and ER03-563-042; Devon Power, LLC, Middletown Power LLC, Montville Power LLC, Norwalk Power Marketing and NRG Power Marketing, Inc.
 E-51
 EL04-15-000, EL04-15-001, ER04-768-000; Texas New Mexico Power Company v. El Paso Electric Company
 E-52
 ER04-1075-000; Holland Energy, LLC
 E-53
 RT01-74-008; GridSouth Transco, L.L.C., Carolina Power & Light Company, Duke Energy Corporation and South Carolina Electric & Gas Company
 E-54
 ER04-961-001; Midwest Independent Transmission System Operator, Inc.
 E-55
 ER04-897-002; Commonwealth Edison Company
 E-56
 OMITTED
 E-57
 ER05-26-001; Mirant Kendall LLC and Mirant Americas Energy Marketing, L.P.
 E-58
 OMITTED
 E-59
 ER04-843-001; PPL Electric Utilities Corporation
 E-60
 OMITTED
 E-61
 OMITTED
 E-62
 ER03-407-005 and ER03-407-006; California Independent System Operator Corporation
 E-63
 EL01-93-010 and EL01-93-011; Mirant Americas Energy Marketing, L.P., Mirant New England, LLC, Mirant Kendall, LLC and Mirant Canal, LLC v. ISO New England Inc.
 E-64
 EL02-77-001; Puget Sound Energy, Inc.
 E-65
 EL04-63-001; East Texas Electric Cooperative, Inc.
 E-66
 OMITTED
 E-67
 OMITTED
 E-68
 ER04-727-003; Jersey Central Power & Light Company
 E-69
 ER04-829-002; PJM Interconnection, L.L.C. and Virginia Electric and Power Company
 E-70
 OMITTED
 E-71

ER03-631-002; ISO New England Inc.
 E-72
 OMITTED
 E-73
 ER04-694-003 and ER04-694-004; Vermont Electric Cooperative, Inc.
 E-74
 EL03-37-001; Town of Norwood, Massachusetts v. National Grid USA, New England Electric System, Massachusetts Electric Company, and Narragansett Electric Light Company
 E-75
 ER04-717-000 and ER04-717-001; Orion Power Midwest, L.P.
 E-76
 EL02-123-006; Boston Edison Company
 E-77
 EL02-123-005 and ER02-170-005; Boston Edison Company
 E-78
 ER05-439-000; ISO New England Inc.
 E-79
 ER02-2397-002; Great Lakes Hydro America, LLC
 E-80
 ER05-294-000 and ER05-294-001; Westbank Energy Capital, LLC

Miscellaneous Agenda

M-1
 RM02-4-003 and PL02-1-003; Critical Energy Infrastructure Information
 M-2
 OMITTED

Markets, Tariffs, and Rates—Gas

G-1
 OR05-1-000; Enbridge Energy Company, Inc.
 G-2
 RP00-463-006; Williston Basin Interstate Pipeline Co.
 G-3
 RP05-172-000; CenterPoint Energy—Mississippi River Transmission Corporation
 G-4
 PR05-1-000; Nicor Gas
 G-5
 RP05-146-000; Northern Border Pipeline Company
 G-6
 RP05-106-001; Algonquin Gas Transmission, LLC
 G-7
 PR00-9-000; GulfTerra Texas Pipeline, L.P.
 G-8
 RP02-334-004; Northern Natural Gas Company
 G-9
 RP00-336-030, RP04-110-003 and RP04-251-002; El Paso Natural Gas Company
 G-10
 OMITTED
 G-11
 RP97-13-014; East Tennessee Natural Gas, LLC
 G-12
 AC04-30-001; Chevron Pipe Line Company

Energy Projects—Hydro

H-1
 P-2574-032; Merimil Limited Partnership
 H-2

P-2009-030; Virginia Electric Power Company d/b/a Dominion Virginia Power/Dominion North Carolina Power
 H-3
 P-2146-107; Alabama Power Company
 H-4
 P-1975-019, P-2055-014, P-2061-010, P-2777-013 and P-2778-014; Idaho Power Company
 H-5
 P-11925-003; Symbiotics, LLC
 H-6
 P-362-006; Ford Motor Company
 H-7
 P-460-032; City of Tacoma, Washington
 H-8
 P-9042-036 and P-9042-062; Gallia Hydro Partners and Rathgar Development Associates, LLC

Energy Projects—Certificates

C-1
 OMITTED
 C-2
 OMITTED
 C-3
 CP04-424-000; Petal Gas Storage, L.L.C.
 C-4
 CP04-385-000; Transcontinental Gas Pipe Line Corporation and Crosstex CCNG Transmission, Ltd.
 C-5
 CP04-334-001; CenterPoint Energy—Mississippi River Transmission Corporation

Magalie R. Salas

Secretary.

The Capitol Connection offers the opportunity for remote listening and viewing of the meeting. It is available for a fee, live over the Internet, via C-Band Satellite. Persons interested in receiving the broadcast, or who need information on making arrangements should contact David Reininger or Julia Morelli at the Capitol Connection (703-993-3100) as soon as possible or visit the Capitol Connection website at <http://www.capitolconnection.gmu.edu> and click on "FERC".

[FR Doc. 05-4050 Filed 2-25-05; 4:05 pm]

BILLING CODE 6717-01-U

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7879-2]

Prevention of Significant Deterioration of Air Quality (PSD) Final Determinations

AGENCY: Environmental Protection Agency.

ACTION: Notice of final actions.

SUMMARY: The purpose of this notice is to announce that between March 1, 1999, and November 30, 2004, the Region 2 Office of the U.S. Environmental Protection Agency

(EPA), issued 9 final determinations, the New Jersey Department of Environmental Protection (NJDEP) issued 12 final determinations and the New York State Department of Environmental Conservation (NYSDEC) issued 13 final determinations pursuant to the Prevention of Significant Deterioration of Air Quality (PSD) regulations codified at 40 CFR 52.21.

DATES: The effective dates for the above determinations are delineated in the chart at the end of this notice (*see SUPPLEMENTARY INFORMATION*).

FOR FURTHER INFORMATION CONTACT: Mr. Frank Jon, Environmental Engineer of the Permitting Section, Air Programs Branch, Division of Environmental Planning and Protection, U.S. Environmental Protection Agency,

Region 2 Office, 290 Broadway, 25th Floor, New York, New York, 10007–1866, at (212) 637–4085.

SUPPLEMENTARY INFORMATION: Pursuant to the PSD regulations, the Region 2 Office of the USEPA, the NJDEP, and the NYSDEC have made final PSD determinations relative to the facilities listed below:

Name	Location	Project	Agency	Final action	Date
Athens Generating Plant.	Athens, NY	3 Westinghouse 501G turbines, 3 heat recovery steam generators, 3 steam turbines, and associated facilities. The facility is rated at 1080 MW.	NYSDEC	New PSD Permit	June 12, 2000.
Virgin Islands Water and Power Authority—Units 16, 17, 19 and 20.	St. Croix, VI	Consolidation of permits for Units 10, 11, 12, 14, 16, 17, 19 and 20. Various permit revisions for PSD-affected units 16, 17, 19, and 20.	EPA	PSD Permit Modification.	November 27, 2000.
Virgin Islands Water and Power Authority—Unit 22 at the Krum Bay Facility.	St. Thomas, VI	A new 24 MW simple cycle oil-fired gas turbine. This United Technologies FT8–1 Power PAC gas turbine will burn No. 2 fuel oil with a maximum sulfur content of 0.2% sulfur by weight.	EPA	New PSD Permit	January 3, 2001.
Cogen Technologies—Linden Generating Plant.	Linden, NJ	Allow VOC emission increases and add power augmentation mode.	NJDEP	PSD Permit Modification.	May 6, 2001.
East River Repowering Project.	New York, NY	Two combustion turbine GE 7FA generators, two heat recovery steam generators. The facility is rated at 360 MW.	NYSDEC	New PSD Permit	July 18, 2001.
Ravenswood Cogeneration Project.	Long Island City, NY.	A 250 MW cogeneration facility	NYSDEC	New PSD Permit	August 31, 2001.
Consolidated Edison Development—Ocean Peaking Power.	Lakewood, NJ	Addition of three new simple-cycle turbines. Each GE 7FA turbine has a 174.2 MW capacity.	NJDEP	PSD Permit Modification.	September 10, 2001.
NYC Department of Sanitation—Fresh Kills Landfill Flares.	Staten Island, NY ...	Installation of flares at the Fresh Kills Landfill.	NYSDEC	New PSD Permit	September 17, 2001.
AES Red Oak LLC ...	Sayreville, NJ	Addition of one 120 MMBTU/hr boiler, one 16 MMBTU/hr fuel gas heater, and one 49 MMBTU/hr emergency generator.	NJDEP	PSD Permit Modification.	October 24, 2001.
AES Puerto Rico, L.P..	Guayama, PR	The existing PSD permit was modified to correct the ppm values in the permit. The worst case ppm values did not occur simultaneously with the worst-case lb/hour values, as previously thought. There would be no increases in the lb/hr, lb/MMBTU, permitted values.	EPA	PSD Permit Administrative Change.	October 29, 2001.
Astoria Energy, LLC	Astoria, NY	Two GE Frame 7F series combustion turbines, two heat recovery steam generators and one steam turbine. The facility is rated at 1000 MW.	NYSDEC	New PSD Permit	October 31, 2001.
NYC Department of Sanitation—Fresh Kills Landfill Flares.	Staten Island, NY ...	Six landfill gas flares with a design capacity of 5,000 standard cubic feet/min per flare.	NYSDEC	PSD Permit Modification.	November 2, 2001.
Mantua Creek Generating Project.	West Dept Ford Township, NJ.	Permit was modified to include three GE 7FB turbines instead of ABB. This facility can produce a maximum power of 911 MW with the duct burners on.	NJDEP	PSD Permit Modification.	November 15, 2001.
Bethlehem Energy Center.	Glenmont, NY	Three combined-cycle units with a nominal rating of 750 MW.	NYSDEC	New PSD Permit	February 13, 2002.
Poletti Station	Astoria, NY	Two GE Frame 7FA combustion turbines, two unfired heat recovery steam generators, and one steam turbine. The facility is rated at 500 MW.	NYSDEC	New PSD Permit	April 29, 2002.

Name	Location	Project	Agency	Final action	Date
Liberty Generating Project.	Union County, NJ ...	Three Mitsubishi Heavy Industries MHI501G combustion turbines, three duct-fired heat recovery steam generators. Total power output is 1100 MW.	NJDEP	New PSD Permit	June 5, 2002.
Wawayanda Energy Center.	Wawayanda, NY	Two GE 7251-FB combustion turbines, two heat recovery steam generators, and one steam turbine generator. The facility is rated at 540 MW.	NYSDEC	New PSD Permit	July 31, 2002.
PSEG Fossil LLC, Linden.	Linden, NJ	Three GE 7FA combustion turbines, three duct-fired heat recovery steam generators. Total power output is 1186 MW.	NJDEP	New PSD Permit	August 24, 2002.
Brookhaven Energy Project.	Brookhaven, NY	Two Alstom Power GT-24 combustion turbine generators, a heat recovery steam generator and one steam electric generator. The facility is rated at 580 MW.	NYSDEC	New PSD Permit	August 26, 2002.
Consolidated Edison Development.	Ocean County, NJ ..	Original PSD permit issued on April 1, 1991 for three simple-cycle turbines each rated at 174.2 MW capacity. This modification entailed the addition of three new natural gas-fired fuel heaters each with a maximum heat input rating of 4.62 MMBTU/hr.	NJDEP	PSD Permit Modification.	September 4, 2002.
Astoria (Reliant) Generating Station (formerly Orion L.P.).	Astoria, NY	The applicant will repower the existing Astoria Generating Station (AGS). The repowering will include the installation of six combustion turbines, retirement of four existing boilers and reuse of existing equipment and infrastructure including two steam turbine generators. The repowering will increase AGS's electric generating capacity from 1,254 MW to 1,816 MW.	NYSDEC	New PSD Permit	May 7, 2003.
Wheelabrator Gloucester Company RRF.	Westville, NJ	To remove the carbon monoxide (CO) emission limits of 400 ppmv @ 7% O ₂ and 45.5 lb/hr from the current PSD permit and add a CO limit of 11.3 lb/hr.	NJDEP	PSD Permit Modification.	June 26, 2003.
Merck & Co., Inc	Rahway, NJ	Boiler and Industrial Furnace modification project. Boilers No. 3, 5 and 9 each has a maximum rated gross heat input capacity of 99.5 MMBTU/hr. Existing boilers 3 and 9 will now be allowed to burn natural gas, fuel oil or waste solvent. These two boilers will be equipped with selective catalytic reduction (SCR). Boiler No. 5 will have low NO _x burners to control NO _x . Boilers No. 7 and 8 will be retired.	NJDEP	PSD Permit Modification.	September 19, 2003.
Valero Refining Company.	Paulsboro, NJ	Modification of an existing major stationary source that triggered PSD for CO, PM and PM ₁₀ . Petroleum refining facility with 75,000 barrels/day capacity.	NJDEP	New PSD Permit	September 24, 2002.
Coastal Eagle Point Oil Co..	Westville, NJ	The facility increased the maximum oil feed rate to the fluid catalytic cracking unit from 55,000 barrels per day to 67,650 barrels per day. The facility also upgraded its existing Belco scrubber from EDV-5000 to EDV-6000 to improve control efficiency of PM ₁₀ and SO ₃ /H ₂ SO ₄ .	NJDEP	PSD Permit Modification.	October 11, 2003.
Cogen Technologies	Linden, NJ	Modification to allow for an increase in sulfuric acid mist emission rate from 9.0 lb/hr to 24.89 lb/hr during distillate oil combustion on the No. 6 turbine (181 MW). Annual sulfuric acid mist emission rates will increase from 3.53 tons/year to 6.44 tons/year.	NJDEP	PSD Permit Modification.	December 30, 2003.

Name	Location	Project	Agency	Final action	Date
HOVENSA	Saint Croix, VI	The existing PSD permit for GT No. 10 was modified to allow for an increase in utilization of the combustion turbine during natural gas firing while decreasing the quantity of oil combusted in the unit. HOVENSA is also reducing the amount of oil fired in the Vacuum Unit heaters. This project does not result in a significant net emission increase for any pollutant.	EPA	PSD Permit Modification.	January 22, 2004.
Corning Glass	Canton, NY	New and modified glass furnaces. The facility is subject to PSD for SO ₂ and NO _x .	NYSDEC	PSD Permit Modification.	February 23, 2004.
Puerto Rico Electric and Power Authority—San Juan Combined Cycle Project.	San Juan, PR	Two new Westinghouse 501 combustion turbines with a combined output of 476 MW combined cycle.	EPA	New PSD Permit	April 1, 2004.
Nucor Steel Auburn, Inc.	Auburn, NY	The existing PSD permit was modified to allow the melt shop production limit to increase from 600,000 tons/year to 665,000 tons/year of steel. In addition, a new 179 MMBTU/hour heat input reheat furnace will replace the existing one which is used with the rolling mill. This facility is subject to PSD for CO, NO _x and SO ₂ .	EPA	PSD Permit Modification.	June 22, 2004.
AES Puerto Rico, L.P.	Guayama, PR	The existing PSD permit was modified to update the PM ₁₀ condensable emissions based on stack test results; to increase the size of the emergency boiler feedwater pump diesel engine from 400 hp to 430 hp; to increase AES's annual usage limit of lime from 6,736 tons/year to 8,950 tons/year; to add the option of using trucks to haul ash offsite for on-island beneficial uses; to add a new category of startup that applies to startup following outages; to increase the number of turnovers in the startup fuel tank from 4 to 7 per year; and to change the cover of the inactive coal yard from grass to manufactured aggregate. As a result of these changes, there is only a trivial increase of 42 lb/year of PM ₁₀ emissions.	EPA	PSD Administrative Permit Modification.	August 10, 2004.
Virgin Islands Water and Power Authority—Unit 23.	St. Thomas, VI	A new 39 MW simple-cycle GE Frame 6 combustion turbine.	EPA	New PSD Permit	September 8, 2004.
Bessicorp—Empire Development Co., LLC.	Rensselaer, NY	A recycled newsprint manufacturing plant and a nominal 505 MW combined-cycle cogeneration plant. Two GE Frame 7FA combustion turbines, two heat recovery steam generators, a steam turbine, and an auxiliary boiler. 55 MW will be offered to the manufacturing plant, the remainder electricity will be offered on the merchant market.	NYSDEC	New PSD Permit	September 23, 2004.
American Re-Fuel Company of Hempstead.	Westbury, NY	PSD permit modification to increase the annual throughput of municipal waste at the facility from 914,325 tons/year to 975,000 tons/12-month rolling average.	EPA	Revised PSD Permit.	November 15, 2004.

This notice lists only the facilities that have received final PSD determinations. Anyone who wishes to review these determinations and related materials should contact the following offices:

EPA Actions: U.S. Environmental Protection Agency, Region 2 Office, Air Programs Branch—25th Floor, 290 Broadway, New York, New York 10007—1866.

NJDEP Actions: New Jersey Department of Environmental Protection, Division of Environmental Quality, Bureau of Engineering and

Technology, 401 East State Street,
Trenton, New Jersey 08625.

NYSDEC Actions: New York State
Department of Environmental
Conservation, Division of Air Resources,
Bureau of Stationary Sources, 625
Broadway, Albany, New York 12233–
3251.

If available pursuant to the
Consolidated Permit Regulations (40
CFR part 124), judicial review of these
determinations under section 307(b)(1)
of the Clean Air Act (the Act) may be
sought only by the filing of a petition for
review in the United States Court of
Appeals for the appropriate circuit
within 60 days from the date on which
these determinations are published in
the **Federal Register**. Under section
307(b)(2) of the Act, these
determinations shall not be subject to
later judicial review in civil or criminal
proceedings for enforcement.

Dated: February 11, 2005.

George Pavlou,

*Acting Deputy Regional Administrator,
Region 2.*

[FR Doc. 05–3907 Filed 2–28–05; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–7879–5]

Science Advisory Board Staff Office; Cancellation of Public Meetings of the Science Advisory Board Environmental Engineering Committee

AGENCY: Environmental Protection
Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection
Agency (EPA), Science Advisory Board
(SAB) Staff Office is canceling two
public meetings of the SAB's
Environmental Engineering Committee
(EEC) announced earlier (70 FR 7934,
February 16, 2005).

DATES: March 10, 2005. The public
conference call from 3 p.m. to 5 p.m.
Eastern Time has been cancelled. March
15–17, 2005. The public meeting
scheduled for March 15–17, 2005 has
been cancelled.

Dated: February 23, 2005.

Vanessa T. Vu,

*Director, EPA Science Advisory Board Staff
Office.*

[FR Doc. 05–4000 Filed 2–28–05; 8:45 am]

BILLING CODE 6560–50–P

FEDERAL COMMUNICATIONS COMMISSION

Network Reliability and Interoperability Council

AGENCY: Federal Communications
Commission.

ACTION: Notice of public meeting.

SUMMARY: In accordance with the
Federal Advisory Committee Act
(FACA), this notice advises interested
persons of the fourth meeting of the
Network Reliability and Interoperability
Council (Council) under its charter
renewed as of December 29, 2003. The
meeting will be held at the Federal
Communications Commission in
Washington, DC.

DATES: Tuesday, March 29, 2005,
beginning at 10 a.m. and concluding at
1 p.m.

ADDRESSES: Federal Communications
Commission, 445 12th St, SW., Room
TW–305, Washington, DC.

FOR FURTHER INFORMATION CONTACT:

Jeffery Goldthorp, the Designated
Federal Officer (DFO) at (202) 418–1096
or Jeffery.Goldthorp@fcc.gov. The TTY
number is: (202) 418–2989.

SUPPLEMENTARY INFORMATION: The
purpose of the Council is to provide
recommendations to the FCC and to the
communications industry that, if
implemented, shall under all reasonably
foreseeable circumstances assure
optimal reliability and interoperability
of wireless, wireline, satellite, cable,
and public data networks. At this fourth
meeting under the Council's new
charter, the Council will discuss a
number of the items that will relate to
emergency services and E911.

Members of the general public may
attend the meeting. The Federal
Communications Commission will
attempt to accommodate as many
people as possible. Admittance,
however, will be limited to the seating
available. The public may submit
written comments before the meeting to
Jeffery Goldthorp, the Commission's
Designated Federal Officer for the
Network Reliability and Interoperability
Council, by e-mail
(Jeffery.Goldthorp@fcc.gov) or U.S.
Postal Service mail (7–A325, 445 12th
St, SW., Washington, DC 20554). Real
Audio and streaming video access to the
meeting will be available at [http://
www.fcc.gov/realaudio/](http://www.fcc.gov/realaudio/).

Federal Communications Commission.

Marlene H. Dortch,
Secretary.

[FR Doc. 05–3936 Filed 2–28–05; 8:45 am]

BILLING CODE 6712–01–P

FEDERAL RESERVE SYSTEM

Formations of, Acquisitions by, and Mergers of Bank Holding Companies

The companies listed in this notice
have applied to the Board for approval,
pursuant to the Bank Holding Company
Act of 1956 (12 U.S.C. 1841 *et seq.*)
(BHC Act), Regulation Y (12 CFR Part
225), and all other applicable statutes
and regulations to become a bank
holding company and/or to acquire the
assets or the ownership of, control of, or
the power to vote shares of a bank or
bank holding company and all of the
banks and nonbanking companies
owned by the bank holding company,
including the companies listed below.

The applications listed below, as well
as other related filings required by the
Board, are available for immediate
inspection at the Federal Reserve Bank
indicated. The application also will be
available for inspection at the offices of
the Board of Governors. Interested
persons may express their views in
writing on the standards enumerated in
the BHC Act (12 U.S.C. 1842(c)). If the
proposal also involves the acquisition of
a nonbanking company, the review also
includes whether the acquisition of the
nonbanking company complies with the
standards in section 4 of the BHC Act
(12 U.S.C. 1843). Unless otherwise
noted, nonbanking activities will be
conducted throughout the United States.
Additional information on all bank
holding companies may be obtained
from the National Information Center
website at www.ffiec.gov/nic/.

Unless otherwise noted, comments
regarding each of these applications
must be received at the Reserve Bank
indicated or the offices of the Board of
Governors not later than March 25,
2005.

**A. Federal Reserve Bank of
Richmond** (A. Linwood Gill, III, Vice
President) 701 East Byrd Street,
Richmond, Virginia 23261–4528:

1. *Southern National Bancorp of
Virginia, Inc.*, Charlottesville, Virginia;
to become a bank holding company by
acquiring 100 percent of the voting
shares of Sonabank, N.A.,
Charlottesville, Virginia, an organizing
national bank.

**B. Federal Reserve Bank of Kansas
City** (James Hunter, Assistant Vice
President) 925 Grand Avenue, Kansas
City, Missouri 64198–0001:

1. *Sundance State Bank Profit Sharing
and Employee Stock Ownership Plan
and Trust*, Sundance, Wyoming; to
acquire an additional .41 percent for a
total of 26.06 percent, of the voting
shares of Sundance Bankshares, Inc.,