

Los Alamos, New Mexico: Tuesday, July 19, 2005, at University of New Mexico, Los Alamos, Lecture Hall, Student Center, 4000 University Drive, Los Alamos, New Mexico 87544.

Sun Valley/Ketchum, Idaho: Wednesday, July 20, 2005, at Sun Valley Inn, Continental Room, Sun Valley Road, Sun Valley, Idaho 83353.

Jackson, Wyoming: Thursday, July 21, 2005, at Snow King Convention Center, 400 E. Snow King Avenue, Jackson Hole, Wyoming 83001.

Idaho Falls, Idaho: Monday, July 25, 2005, at Shilo Inn, 780 Lindsay Boulevard, Idaho Falls, Idaho 83402.

Fort Hall, Idaho: Tuesday July 26, 2005, at Tribal Business Center, Tribal Council Chambers, Pima Drive (I-15, Exit 80), Fort Hall Town Site, Fort Hall, Idaho 83203.

Twin Falls, Idaho: Wednesday, July 27, 2005, at College of Southern Idaho, Taylor Building, Room 276, 315 Falls Avenue, Twin Falls, Idaho 83303.

Boise, Idaho: Thursday, July 28, 2005, at Red Lion Hotel, Boise Downtowner, Selway Meeting Room, 1800 Fairview, Boise, Idaho 83702.

ADDRESSES: Comments on the Draft EIS requests for special arrangements that would enable participation at the hearings (e.g., an interpreter for the hearing impaired) and requests to be placed on the Final EIS distribution list may be directed to: Timothy A. Frazier, Document Manager, NE-50/ Germantown Building, Office of Space and Defense Power Systems, Office of Nuclear Energy, Science and Technology, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-1290 or submitted via e-mail to

ConsolidationEIS@nuclear.energy.gov. You may also leave a message at (800) 919-3716 or send a fax to (800) 919-3765. Comments may also be submitted to the Department via e-mail at ConsolidationEIS.doe.gov.

SUPPLEMENTARY INFORMATION: The Department has prepared the subject Draft EIS pursuant to the National Environmental Policy Act of 1969. The Notice of Intent to prepare the EIS was published in the **Federal Register** on November 16, 2004. Seven public scoping meetings were held at Oak Ridge, Tennessee; Los Alamos, New Mexico; Jackson, Wyoming; Idaho Falls, Fort Hall, and Twin Falls, Idaho; and Washington, DC. Comments received on the scope of the EIS were considered in preparation of the Draft EIS. The Notice of Availability of the Draft was published by the U.S. Environmental Protection Agency in the **Federal Register** on July 1, 2005. This notice

announces the details of the dates and locations of the public hearings and invites comments on the Draft EIS that will be considered in preparation of the Final EIS scheduled for publication in November 2005. Additionally, announcements in the local media have been and are being made to enhance and facilitate public participation.

Issued in Washington, DC, on July 8, 2005.

R. Shane Johnson,

Acting Director, Office of Nuclear Energy, Science and Technology.

[FR Doc. 05-13859 Filed 7-13-05; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Science; Fusion Energy Sciences Advisory Committee

AGENCY: Department of Energy.

ACTION: Notice of open meeting correction.

On June 3, 2005, the Department of Energy published a notice of open meeting announcing a meeting of the Fusion Energy Sciences Advisory Committee, 70 FR 33887. In that notice, the meeting was scheduled for Tuesday, July 19, 2005, 8 a.m. to 6 p.m. and Wednesday, July 20, 2005, 8 a.m. to 12 noon. Today's notice is announcing that the meeting will now be for one day, July 19, 2005, 9 a.m. to 5 p.m.

Issued in Washington, DC on July 8, 2005.

Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 05-13861 Filed 7-13-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM96-1-026]

Standards for Business Practices of Interstate Natural Gas Pipelines; Notice of Compliance Filing

July 8, 2005.

In the matter of: RP05-417-000, RP05-479-000, RP05-465-000, RP05-464-000, RP05-471-000, RP05-482-000, RP05-411-000, RP05-419-000, RP05-457-000, RP05-436-000, RP05-404-000, RP05-424-000, RP05-446-000, RP05-488-000, RP05-459-000, RP05-433-000, RP05-434-000, RP05-435-000, RP05-495-000, RP05-426-000, RP05-437-000, RP05-472-000, RP05-423-000, RP05-416-000, RP05-407-000, RP05-460-000, RP05-445-000, RP05-442-000, RP05-443-000, RP05-444-000, RP05-453-000, RP05-458-000, RP05-447-000, RP05-475-000, RP05-391-000, RP05-400-000,

RP05-414-000, RP05-439-000, RP05-429-000, RP05-413-000, RP05-468-000, RP05-456-000, RP05-438-000, RP05-473-000, RP05-418-000, RP05-461-000, RP05-393-000, RP05-489-000, RP05-454-000, RP05-448-000, RP05-477-000, RP05-420-000, RP05-498-000, RP05-463-000, RP05-496-000, RP05-392-000, RP05-409-000, RP05-406-000, RP05-497-000, RP05-405-000, RP05-485-000, RP05-469-000, RP05-462-000, RP05-441-000, RP05-483-000, RP05-466-000, RP05-487-000, RP05-455-000, RP05-486-000, RP05-402-000, RP05-470-000, RP05-395-000, RP05-390-000, RP05-427-000, RP05-474-000, RP05-499-000, RP05-452-000, RP05-410-000, RP05-396-000, RP05-428-000, RP05-421-000, RP05-481-000, RP05-480-000, RP05-449-000, RP05-493-000, RP05-492-000, RP05-415-000, RP05-412-000, RP05-484-000, RP05-430-000, RP05-394-000, RP05-478-000, RP05-432-000, RP05-450-000, and RP05-451-000; Algonquin Gas Transmission, L.L.C., Alliance Pipeline L.P., ANR Pipeline Company, ANR Storage Company, Black Marlin Pipeline Company, Blue Lake Gas Storage Company, B-R Pipeline Company, Canyon Creek Compression Company, CenterPoint Energy Gas Transmission Company, CenterPoint Energy-Mississippi River Transmission, Corporation, Central New York Oil and Gas Company, LLC, Chandeaur Pipe Line Company, Cheyenne Plains Gas Pipeline Company, L.L.C., Clear Creek Storage Company, L.L.C., Colorado Interstate Gas Company, Columbia Gas Transmission Corporation, Columbia Gulf Transmission Company, Crossroads Pipeline Company, Dauphin Island Gathering Partners, Destin Pipeline Company, L.L.C., Discovery Gas Transmission LLC, Dominion Cove Point LNG, LP, Dominion Transmission, Inc., East Tennessee Natural Gas, L.L.C., Egan Hub Storage, LLC, El Paso Natural Gas Company, Enbridge Offshore Pipeline, Enbridge Pipelines (AlaTenn), Enbridge Pipelines (KPC), Enbridge Pipelines (Midla) L.L.C., Garden Banks Gas Pipeline, LLC, Gas Transmission Northwest Corporation, Granite State Gas Transmission, Inc., Great Lakes Gas Transmission Limited Partnership, Guardian Pipeline, LLC, Gulf South Pipeline Company, Gulfstream Natural Gas System L.L.C., High Island Offshore System, L.L.C., Honeoye Storage Corporation, Horizon Pipeline Company, Iroquois Gas Transmission System, L.P., Kern River Gas Transmission Company, Kinder Morgan Interstate Gas Transmission LLC, KO Transmission Company, Maritimes & Northeast Pipeline, L.L.C., MarkWest New Mexico L.P., Midwestern Gas Transmission Company, MIGC, Inc., Mississippi Canyon Gas Pipeline, LLC, Mojave Pipeline Company, National Fuel Gas Supply Corporation, Natural Gas Pipeline Company of America, Nautilus Pipeline Company, L.L.C., NGO Transmission, Inc., North Baja Pipeline, LLC, Northern Border Pipeline Company, Northern Natural Gas Company, Northwest Pipeline Corporation, Overthrust Pipeline Company, Ozark Gas Transmission, L.L.C., Paiute Pipeline Company, Panhandle Eastern Pipe Line Company, LP, Panther Interstate Pipeline Energy, L.L.C., Petal Gas Storage, L.L.C., Pine Needle LNG Company,

LLC, Questar Pipeline Company, Questar Southern Trails Pipeline Company, Sabine Pipe Line LLC, Saltville Gas Storage Company, L.L.C., SCG Pipeline, Inc., Sea Robin Pipeline Company, LLC, Southern LNG Inc., Southern Natural Gas Company, Southern Star Central Gas Pipeline, Inc., Southwest Gas Storage Company, Stingray Pipeline Company, L.L.C., Tennessee Gas Pipeline Company, Texas Eastern Transmission, LP, Texas Gas Transmission Corporation, Total Peaking Services, L.L.C., Trailblazer Pipeline Company, TransColorado Gas Transmission Company, Transcontinental Gas Pipe Line Corporation, Transwestern Pipeline Company, LLC, Trunkline Gas Company, LLC, Trunkline LNG Company, LLC, Tuscarora Gas Transmission Co., USG Pipeline Company, Vector Pipeline L.P., Venice Gathering System L.L.C., Viking Gas Transmission Company, WestGas InterState, Inc., Williston Basin Interstate Pipeline Company, Wyoming Interstate Company, Ltd., and Young Gas Storage Company, Ltd.

Take notice that the above-referenced pipelines filed revised tariff sheets to comply with the Commission's Order No. 587-S, Final Rule, in Docket No. RM96-1-026 issued May 9, 2005, 111 FERC ¶ 61,203 (2005). The revised tariff sheets are to be effective September 1, 2005.

Any person desiring to become a party in any of the listed dockets must file a separate motion to intervene in each docket for which they wish party status.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Intervention and Protest Date: 5 p.m. eastern time on July 18, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-3726 Filed 7-13-05; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-357-001]

Cheniere Creole Trail Pipeline Company; Notice of Amendment

July 8, 2005.

Take notice that on July 1, 2005, Cheniere Creole Trail Pipeline Company (Cheniere Creole Trail), 717 Texas Avenue, Suite 3100, Houston Texas 77002, filed in Docket No. CP05-357-001 to amend its pending application filed on May 23, 2005, pursuant to section 7(c) of the Natural Gas Act (NGA) to construct and operate certain pipeline facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Cheniere Creole Trail's amendment reflects a shortening of the length of pipeline to be constructed for the project. Specifically, Cheniere Creole Trail withdraws its proposal to construct Segment 1 of its project. Segment 1 consists of 46.9 miles of single 42-inch diameter pipeline, in Cameron Parish, Louisiana, extending from the previously authorized Sabine Pass liquefied natural gas (LNG)

terminal to a juncture with Cheniere Creole Trail's remaining proposed pipeline facilities. The remaining proposed pipeline facilities will be connected to Creole Trail LNG, L.P.'s proposed LNG terminal for which authorization was requested in a companion application filed on May 23, 2005, in Docket No. CP05-360-000. The amendment also reflects a change in the maximum capacity of the proposed pipeline from 5.9 Bcf per day to 3.3 Bcf per day.

Any questions regarding these applications should be directed to Patricia Outtrim, Cheniere LNG, Inc., 717 Texas Avenue, Suite 3100, Houston, Texas 77002, (713) 659-1361 or Lisa Tonery, King & Spalding LLP, 1185 Avenue of the Americas, New York, NY 10036, (212) 556-2307.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right