

rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,
Secretary.

[FR Doc. E4-300 Filed 2-13-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC04-63-000, et al.]

Crescent Ridge LLC, et al.; Electric Rate and Corporate Filings

February 9, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Crescent Ridge LLC and Eurus Combine Hills I LLC

[Docket No. EC04-63-000]

Take notice that on February 6, 2004, Crescent Ridge LLC and Eurus Combine Hills I LLC (the Applicants), submitted an application pursuant to section 203 of the Federal Power Act, seeking authorization for a transaction that would result in the transfer of indirect control of Applicants' jurisdictional facilities, including interconnection facilities, rate schedules for sales of power at wholesale and jurisdictional books and records. Applicants request expedited consideration of their Application and certain waivers.

Applicants state that the Transaction will have no effect on competition, rates or regulation and is in the public interest.

Comment Date: February 27, 2004.

2. Rock River, I, LLC

[Docket No. ER01-2742-002]

Take notice that on January 27, 2004, the Rock River, I LLC (Rock River), tendered for filing Three-Year Market Analysis Update.

Comment Date: February 17, 2004.

3. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER04-527-000]

Take notice that on February 4, 2004, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) tendered for filing pursuant to section 205 of the Federal Power Act and section 35.12 of the Commission's regulations, 18 CFR 35.12 (2002), an Interconnection and Operating Agreement among Roquette America, Midwest ISO and Interstate Power and Light Company, a wholly-owned subsidiary of Alliant Energy Corporation.

Midwest ISO states that a copy of this filing was served on all parties.

Comment Date: February 25, 2004.

4. PacifiCorp

[Docket No. ER04-528-000]

Take notice that on February 4, 2004, PacifiCorp, tendered for filing a Notice of Cancellation of PacifiCorp's Rate Schedule No. 366 with Avista Corporation (formerly known as Washington Water Power Company).

PacifiCorp states that copies of this filing were supplied to Avista Corporation, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment Date: February 25, 2004.

5. Rolling Hills Landfill Gas, LLC

[Docket No. ER04-529-000]

Take notice that on February 4, 2004, Rolling Hills Landfill Gas, LLC (Rolling Hills) tendered for filing, pursuant to section 205 of the Federal Power Act, and part 35 of the Commission's regulations, an application for authorization to make sales, as power marketers of capacity, energy, and certain Ancillary Services at market-based rates; to reassign transmission capacity; to resell firm transmission rights; to waive certain of the Commission's regulations promulgated under the FPA; and to grant certain blanket approvals under other such regulations.

Comment Date: February 25, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. E4-302 Filed 2-13-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 11891-001, et al.]

Symbiotics, LLC, Berlin Dam Hydro, LLC, Lexington Hydro, LLC, Fern Ridge Hydro, LLC, Little Grass Valley Hydro, LLC, Lost Creek Hydro, LLC, Clear Lake Hydro, LLC, Chatfield Hydro, LLC, Elk City Hydro, LLC, Twitchell Hydro, LLC, Allen-Chivery Hydro, LLC, De Cordova Hydro, LLC, Eagle Mountain Hydro, LLC, Felsenthal Hydro, LLC, Nevada Creek Hydro, LLC, Hannibal Hydro, LLC; Notice of Surrender of Preliminary Permits

February 9, 2004.

Take notice that the permittees for the subject projects have requested to surrender their preliminary permits. Investigations and feasibility studies have shown that the projects would not be economically feasible.

Project No.	Project Name	Stream	State	Expiration Date
11891-001	Hyrum Reservoir	Bear River	UT	07-31-2004
11920-001	Angostura Dam	Cheyenne River	SD	07-31-2004
11926-001	John Redmond Dam	Neosho River	KS	06-30-2004
11927-001	Kachess Dam	Kachess River	WA	06-30-2004
11929-001	Glen Elder	Solomon River	KS	06-30-2004
11930-001	Perry Dam	Delaware River	KS	06-30-2004
11931-001	Milford Dam	Republican River	KS	06-30-2004
11946-001	Unity Dam	Burnt River	OR	06-30-2004
11948-001	Agency Valley Dam	North Fork Malheur River	OR	07-31-2004
11961-002	Clearwater Dam	Black River	MO	06-30-2004
11966-001	Keyhole Dam	Belle Fourche River	WY	06-30-2004
11979-001	Wright Patman Dam	Sulphur River	TX	08-31-2004
11980-001	Belton Lake	Leon River	TX	08-31-2004
11981-001	Ferrells Bridge Dam	Cypress Creek	TX	08-31-2004
11982-001	Stillhouse Hollow Dam	Lampasas River	TX	08-31-2004
11986-001	Seven Oaks Dam	Santa Ana River	CA	08-31-2004
12034-001	Como Dam	Rock Creek	MT	08-31-2004
12035-001	Greys River	Greys River	WY	08-31-2004
12038-001	Lake Sherburne Dam	Swiftcurrent Creek	MT	04-30-2005
12050-001	Pine Creek	Pine Creek	WY	08-31-2004
12059-001	Tongue River	Tongue River	MT	08-31-2004
12066-001	Painted Rocks Dam	West Fork Bitterroot River	MT	11-30-2004
12112-001	Vanadium	Bear Creek	CO	01-31-2005
12115-001	Wilson	Bilk Creek	CO	04-30-2005
12163-001	Berlin Dam	Mahoning Creek	OH	09-30-2005
12174-001	Lexington	Los Gatos Creek	CA	12-31-2005
12175-001	Fern Ridge Dam	Long Tom River	OR	09-30-2005
12177-001	Little Grass Valley	Slate Creek	CA	09-30-2005
12194-001	Lost Creek	Lost Creek	UT	12-31-2005
12196-001	Clear Lake Dam	Lost River	CA	10-31-2005
12199-001	Chatfield Dam	South Platte River	CO	09-30-2005
12202-001	Elk City	Elk City Creek	KS	12-31-2005
12210-001	Twitchell Dam	Cuyama River	CA	11-30-2005
12215-001	Allen Chivery Dam	Bayou Bourbeaux	LA	09-30-2005
12222-001	De Cordova Dam	Brazos River	TX	10-31-2005
12224-001	Eagle Mountain	West Fork Trinity River	TX	01-31-2006
12225-001	Felsenthal Lock and Dam	Owachita River	AR	01-31-2006
12236-001	Nevada Creek Dam	Nevada Creek	MT	09-30-2005
12264-001	Hannibal Lock and Dam	Ohio River	OH	12-31-2005

The permits shall remain in effect through the thirtieth day after issuance of this notice unless that day is Saturday, Sunday, or holiday as described in 18 CFR 385.2007, in which case each permit shall remain in effect through the first business day following that day. New applications involving these project sites, to the extent provided for under 18 CFR part 4, may be filed on the next business day.

Magalie R. Salas,
Secretary.

[FR Doc. E4-273 Filed 2-13-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

February 9, 2004.

Take notice that the following application has been filed with the

Commission and is available for public inspection:

a. *Application Type:* Amendment of License.

b. *Project No:* 2146-102.

c. *Date Filed:* January 27, 2004.

d. *Applicant:* Alabama Power Company, Alabama.

e. *Name of Project:* Coosa River Project.

f. *Location:* The project is located on the Coosa River in Calhoun, St. Clair, and Etowah Counties, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 18 CFR §§ 4.38(a)(4)(v).

h. *Applicant Contact:* Alan Peeples, Alabama Power Company, 600 North 18th Street, Birmingham, AL 35291-8180.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Eric Gross at (202) 502-6213, or e-mail address: eric.gross@ferc.gov.

j. *Deadline for filing comments and or motions:* March 12, 2004.

k. *Description of Request:* The Alabama Power Company is requesting an extension of the temporary variance to the Neely Henry Dam rule curve

approved in the Commission's February 26, 2001 Order. The revised rule curve allows Alabama Power to keep the reservoir elevation at 507 feet mean sea level (msl) from December 1 through March 1, two feet higher than allowed in Article 50 of the license. The February 26, 2001 Order allowed Alabama Power to operate under this revised rule curve for a trial period of three years, which will expire February 26, 2004. Alabama Power plans to include this revised rule curve in its application for a new license, and is seeking to extend the trial period, until the Commission issues a decision on their relicensing application. The current license expires on July 31, 2007.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in