

FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION:**Description**

The information collection submitted for OMB review contains the following:

1. *Collection of Information:* FERC Form 715 "Annual Transmission Planning and Evaluation Report."

2. *Sponsor:* Federal Energy Regulatory Commission

3. *Control No.:* 1902-0171.

The Commission is now requesting that OMB approve and reinstate with a three-year extension of the expiration date, with no changes to the information collection requirements. However, the Commission will conduct a pilot allowing as an option the electronic submission of maps in lieu of paper. The Commission believes this will create greater efficiency and clarity of data when complying with this section of the information collection requirements. The information filed with the Commission is mandatory.

4. *Necessity of the Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the statutory provisions of section 213 of the Federal Power Act. Section 213(b) requires the Commission to collect annually from transmitting utilities sufficient information about their transmission systems to inform transmission customers, State and Federal regulatory authorities of available capacity and constraints. Form 715 also supports the Commission's expanded responsibilities under sections 211, 212, 304, 307(a), 309 and 311 of the Federal Power Act as amended, for reviewing reliability issues, market structure relationships, for rate and other regulatory proceedings.

In response to the events of September 11, 2001, the Commission took several steps to identify and limit access to information concerning the nation's energy infrastructure. In Order No. 630 (68 FR 9857, March 2, 2003, FERC Statutes and Regulations ¶ 31,140, at p. 30,261.) the Commission established procedures for gaining access to critical energy infrastructure information, information it defined as "Information about proposed or existing critical infrastructure that: (i) Relates to the production, generation, transmission, or distribution of energy; (ii) could be useful to a person in

planning an attack on critical infrastructure; (iii) is exempt from mandatory disclosure under the Freedom of Information Act, 5 U.S.C.; (iv) does not simply give the location of the critical infrastructure." (67 FR 58000, FERC Statutes and Regulations ¶ 32,564, at p. 34,548.) The information contained in the FERC Form 715 was found to meet this definition and therefore classified as CEII with restricted access to the public. The Commission implements the filing requirements in the Code of Regulations (CFR) under 18 CFR parts 141.300.

5. *Respondent Description:* The respondent universe currently comprises 183 companies (on average per year) subject to the Commission's jurisdiction.

6. *Estimated Burden:* 29,280 total hours, 183 respondents (average per year), 1 response per respondent, and 160 hours per response (average).

7. *Estimated Cost Burden to respondents:* 29,280 hours/2080 hours per years × \$107,185 per year = \$1,508,835. The cost per respondent is equal to \$8,245.

Statutory Authority: Section 213(b), Federal Power Act (FPA), 16 U.S.C. 824l.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-461 Filed 3-3-04; 8:45 am]

BILLING CODE 6717-01

DEPARTMENT OF ENERGY**FEDERAL ENERGY REGULATORY COMMISSION**

[Docket No. EC04-62-000, et al.]

Black River Power, LLC, et al.; Electric Rate and Corporate Filings

February 27, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Black River Power, LLC, Carlyle/Riverstone Global Energy and Power Fund II, L.P.

[Docket No. EC04-62-000]

Take notice that on February 26, 2004, Black River Power, LLC and Carlyle/Riverstone Global Energy and Power Fund II, L.P. submitted a Notice of Withdrawal of their February 3, 2004, application in the above-referenced proceeding.

Comment Date: March 8, 2004.

2. El Paso Electric Company

[Docket No. EL02-113-005]

Take notice that on January 30, 2004, El Paso Electric Company (EPE), submitted for filing a compliance filing pursuant to the Commission's Letter Order issued October 23, 2003. 105 FERC ¶ 61,107.

Comment Date: March 8, 2004.

3. American Electric Power Service Corporation, Commonwealth Edison Company, Dayton Power and Light Company

[Docket No. EL03-212-009]

Take notice that on February 25, 2004, American Electric Power Service Corporation (AEP), as well as Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (ComEd) on behalf of Appalachian Power Service Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company and Dayton Power and Light Company (DP&L) filed revisions to their respective open access transmission tariffs (OATTs) in accordance with changes made by the Commission's order issued in Docket Nos. EL02-111-004 and EL03-212-002, on February 6, 2004, Midwest Independent Transmission System Operator, *et al.*, 106 FERC ¶ 61,106 (2004).

AEP, ComEd and DP&L state that they have served copies of this filing on all parties on the Commission's service list for this proceeding, as well as on state public utility commissions having jurisdiction over the companies.

Comment Date: April 1, 2004.

4. California Independent System Operator Corporation

[Docket Nos. ER02-1656-017 and ER02-1656-018]

As announced in the Notice of Technical Conference issued on February 6, 2004, the Commission Staff will convene a technical conference on March 3-5, 2004 in San Francisco, California, to discuss with State representatives and market participants in California various substantive issues related to the California Independent System Operator's (CAISO) Revised MD02 proposal, including the flexible offer obligation proposal, the residual unit commitment process, pricing for constrained-output generators, marginal losses, ancillary services, and market power mitigation issues.

The conference will focus on the issue areas identified in the agenda, which is appended to this notice. With respect to

the issues on the conference agenda, which were previously discussed at the January 28–29, 2004, technical conference, the CAISO is expected to present its proposals, as filed on February 24, 2004, in the above-captioned dockets. The CAISO's presentations will be followed by an open discussion amongst all participants. The discussion of the topics related to the market power mitigation issues will begin with a short presentation by the Commission Staff to frame the issue, followed by an open discussion amongst all participants. Participants are encouraged to be prepared to discuss the issues substantively.

For more information about the conference, please contact: Olga Kolotushkina at (202) 502–6024 or at olga.kolotushkina@ferc.gov.

5. New York Independent System Operator, Inc.

[Docket Nos. ER03–552–007 and ER03–984–005]

Take notice that on February 24, 2004, the New York Independent System Operator, Inc. (NYISO) submitted responses to the Commission's Data Requests, dated February 2, 2004, regarding proposed creditworthiness requirements for customers participating in the NYISO-administered markets.

NYISO states that it has served a copy of this filing upon all parties named on the official service list for this proceeding.

Comment Date: March 16, 2004.

6. DeSoto County Generating Co., LLC, et al.

[Docket No. ER03–1383–001]

Take notice that, on February 24, 2004, Progress Energy, Inc. (Progress Energy) submitted for filing on behalf of various Progress Energy subsidiaries a status report in compliance with Ordering Paragraph M of the Commission's Order issued November 24, 2003, in Docket No. ER03–1383–000, 105 FERC ¶ 61,245 (2003).

Progress Energy states that the filing was served on the official service list in Docket No. ER03–1383–000, the Florida Public Service Commission and the North Carolina Public Utilities Commission.

Comment Date: March 16, 2004.

7. Central Hudson Gas & Electric Corporation

[Docket No. ER04–346–000]

Take notice that on February 18, 2004, Central Hudson Gas & Electric Corporation (Central Hudson) submitted

for filing a Notice of Withdrawal of FERC Rate Schedule No. 205, in Docket No. ER04–346–000, filed December 30, 2003. Central Hudson states that it is withdrawing the referenced filing because the subject agreement is currently not under the Commission's jurisdiction.

Comment Date: March 9, 2004.

8. Southern California Edison Company

[Docket No. ER04–435–002]

Take notice that on February 25, 2004, Southern California Edison Company (SCE) tendered for filing revisions to its Wholesale Distribution Access Tariff (WDAT) in compliance with Commission's Order No. 2003, Standardization of Generator Interconnection Agreements and Procedures.

SCE states that copies of this filing were served upon the Public Utilities Commission of the State of California, the California Independent System Operator Corporation, the California Electricity Oversight Board, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and the Cities of Anaheim, Azusa, Banning, Riverside, and Vernon, California, and any persons on the Service List for this proceeding.

Comment Date: March 17, 2004.

9. Diverse Power Incorporated

[Docket No. ER04–444–001]

Take notice that on February 12, 2004, Diverse Power Incorporated (Diverse) submitted its proposed Revised Tariff Sheet No. 1 of its Original FERC Rate Schedule No. 1. The revised tariff sheet is being filed to reflect a change in name from Troup Electric Membership Corp. to Diverse Power Incorporated.

Comment Date: March 8, 2004.

10. Diverse Power Incorporated

[Docket No. ER04–555–000]

Take notice that on February 17, 2004, the Commission issued a "Notice of Filing" in Docket No. ER04–555–000. This notice was issued in error and is hereby rescinded.

11. Southwest Power Pool, Inc.

[Docket No. ER04–579–000]

Take notice that on February 24, 2004, Southwest Power Pool, Inc. (SPP) submitted for filing an executed service agreement for Firm Point-to-Point Transmission Service with Western Resources Generation Service d/b/a Westar (Westar). SPP seeks an effective date of June 1, 2004, for the service agreement.

SPP states that Westar was served with a copy of this filing.

Comment Date: March 16, 2004.

12. PJM Interconnection, L.L.C.

[Docket No. ER04–580–000]

Take notice that on February 24, 2004, PJM Interconnection, L.L.C. (PJM), submitted for filing an executed construction service agreement (CSA) among PJM, Bethesda Triangle, LLC, and Potomac Electric Power Company. PJM requests a waiver of the Commission's 60-day notice requirement to permit a February 12, 2004, effective date for the CSA.

PJM states that copies of this filing were served upon the parties to the agreements and the State regulatory commissions within the PJM region.

Comment Date: March 16, 2004.

13. American Electric Power Service Corporation

[Docket No. ER04–581–000]

Take notice that on February 24, 2004, AEP Service Corporation (AEPSC) on behalf of Indiana Michigan Power Company (I&M), tendered for filing a revised Repair and Maintenance Agreement between I&M and Wabash Valley Power Association (O&M Agreement) designated agreement as Eight Revised I&M FERC Rate Schedule No. 81. AEPSC requests waiver of notice to permit the new O&M Agreement to be effective on/or after March 1, 2004.

AEP states that a copy of the filing was served upon the Parties and the State utility regulatory commissions of Indiana and Michigan.

Comment Date: March 16, 2004.

14. Wilbur Power LLC

[Docket Nos. QF83–168–007 and EL04–86–000]

Take notice that on February 26, 2004, Wilbur Power LLC (Wilbur Power), tendered for filing a Request for Limited Waiver of Qualifying Cogeneration Operating and Efficiency Standards, Status Report, and Request for Expedited Consideration.

Comment Date: March 18, 2004.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person

designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-457 Filed 3-3-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC04-62-000, et al.]

Black River Power, LLC, et al.; Electric Rate and Corporate Filings

February 27, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Black River Power, LLC, Carlyle/Riverstone Global Energy and Power Fund II, L.P.

[Docket No. EC04-62-000]

Take notice that on February 26, 2004, Black River Power, LLC and Carlyle/Riverstone Global Energy and Power Fund II, L.P. submitted a Notice of Withdrawal of their February 3, 2004, application in the above-referenced proceeding.

Comment Date: March 8, 2004.

2. El Paso Electric Company

[Docket No. EL02-113-005]

Take notice that on January 30, 2004, El Paso Electric Company (EPE), submitted for filing a compliance filing pursuant to the Commission's Letter Order issued October 23, 2003. 105 FERC ¶ 61,107.

Comment Date: March 8, 2004.

3. American Electric Power Service Corporation, Commonwealth Edison Company, Dayton Power and Light Company

[Docket No. EL03-212-009]

Take notice that on February 25, 2004, American Electric Power Service

Corporation (AEP), as well as Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (ComEd) on behalf of Appalachian Power Service Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company and Dayton Power and Light Company (DP&L) filed revisions to their respective open access transmission tariffs (OATTs) in accordance with changes made by the Commission's order issued in Docket Nos. EL02-111-004 and EL03-212-002, on February 6, 2004, Midwest Independent Transmission System Operator, et al., 106 FERC ¶ 61,106 (2004).

AEP, ComEd and DP&L state that they have served copies of this filing on all parties on the Commission's service list for this proceeding, as well as on state public utility commissions having jurisdiction over the companies.

Comment Date: April 1, 2004.

4. California Independent System Operator Corporation

[Docket Nos. ER02-1656-017 and ER02-1656-018]

As announced in the Notice of Technical Conference issued on February 6, 2004, the Commission Staff will convene a technical conference on March 3-5, 2004 in San Francisco, California, to discuss with State representatives and market participants in California various substantive issues related to the California Independent System Operator's (CAISO) Revised MD02 proposal, including the flexible offer obligation proposal, the residual unit commitment process, pricing for constrained-output generators, marginal losses, ancillary services, and market power mitigation issues.

The conference will focus on the issue areas identified in the agenda, which is appended to this notice. With respect to the issues on the conference agenda, which were previously discussed at the January 28-29, 2004, technical conference, the CAISO is expected to present its proposals, as filed on February 24, 2004, in the above-captioned dockets. The CAISO's presentations will be followed by an open discussion amongst all participants. The discussion of the topics related to the market power mitigation issues will begin with a short presentation by the Commission Staff to frame the issue, followed by an open discussion amongst all participants. Participants are encouraged to be prepared to discuss the issues substantively.

For more information about the conference, please contact: Olga Kolotushkina at (202) 502-6024 or at olga.kolotushkina@ferc.gov.

5. New York Independent System Operator, Inc.

[Docket Nos. ER03-552-007 and ER03-984-005]

Take notice that on February 24, 2004, the New York Independent System Operator, Inc. (NYISO) submitted responses to the Commission's Data Requests, dated February 2, 2004, regarding proposed creditworthiness requirements for customers participating in the NYISO-administered markets.

NYISO states that it has served a copy of this filing upon all parties named on the official service list for this proceeding.

Comment Date: March 16, 2004.

6. DeSoto County Generating Co., LLC, et al.

[Docket No. ER03-1383-001]

Take notice that, on February 24, 2004, Progress Energy, Inc. (Progress Energy) submitted for filing on behalf of various Progress Energy subsidiaries a status report in compliance with Ordering Paragraph M of the Commission's Order issued November 24, 2003, in Docket No. ER03-1383-000, 105 FERC ¶ 61,245 (2003).

Progress Energy states that the filing was served on the official service list in Docket No. ER03-1383-000, the Florida Public Service Commission and the North Carolina Public Utilities Commission.

Comment Date: March 16, 2004.

7. Central Hudson Gas & Electric Corporation

[Docket No. ER04-346-000]

Take notice that on February 18, 2004, Central Hudson Gas & Electric Corporation (Central Hudson) submitted for filing a Notice of Withdrawal of FERC Rate Schedule No. 205, in Docket No. ER04-346-000, filed December 30, 2003. Central Hudson states that it is withdrawing the referenced filing because the subject agreement is currently not under the Commission's jurisdiction.

Comment Date: March 9, 2004.

8. Southern California Edison Company

[Docket No. ER04-435-002]

Take notice that on February 25, 2004, Southern California Edison Company (SCE) tendered for filing revisions to its Wholesale Distribution Access Tariff (WDAT) in compliance with Commission's Order No. 2003,