

*Comment Date:* June 18, 2003.

#### 11. Ameren Services Company

[Docket No. ER03-883-000]

Take notice that on May 28, 2003, Ameren Services Company (ASC) tendered for filing a Transmission System Interconnection Agreement and Parallel Operating Agreement between ASC and Bio-Energy Partners. ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to Bio-Energy Partners pursuant to Ameren's Open Access Transmission Tariff.

*Comment Date:* June 18, 2003.

#### 12. Nordic Marketing of Ohio, L.L.C.

[Docket No. ER03-885-000]

Take notice that on May 28, 2003, Nordic Marketing of Ohio, L.L.C. petitioned the Commission to: (1) Accept for filing its Rate Schedule FERC No. 1, which will permit it to sell electric energy and capacity to wholesale customers at market-based rates and permit transmission capacity reassignment; (2) waive 60 days' notice and allow that rate schedule to become effective 60 days after filing or the date the Commission issues an order accepting the rate schedule, whichever occurs first; and (3) grant such other waivers and blanket authorizations as have been granted to other power marketers.

*Comment Date:* June 18, 2003.

#### 13. Entergy Services, Inc.

[Docket No. ER03-886-000]

Take notice that on May 28, 2003, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., tendered for filing the Thirty-second Amendment to the Power Coordination, Interchange and Transmission Service Agreement between Entergy Arkansas, Inc. and Arkansas Electric Cooperative Corporation, dated March 1, 2003. Entergy Services, Inc., states that the Thirty-second Amendment modifies Exhibit A to Appendix A of Rate Schedule No. 82.

*Comment Date:* June 18, 2003.

#### 14. Nordic Marketing of Pennsylvania, L.L.C.

[Docket No. ER03-887-000]

Take notice that on May 28, 2003, Nordic Marketing of Pennsylvania, L.L.C. petitioned the Commission to: (1) Accept for filing its Rate Schedule FERC No. 1, which will permit it to sell electric energy and capacity to wholesale customers at market-based rates and permit transmission capacity reassignment; (2) waive 60 days' notice and allow that rate schedule to become

effective 60 days after filing or the date the Commission issues an order accepting the rate schedule, whichever occurs first, and (3) grant such other waivers and blanket authorizations as have been granted to other power marketers.

*Comment Date:* June 18, 2003.

#### 15. Nordic Marketing of Illinois, L.L.C.

[Docket No. ER03-888-000]

Take notice that on May 28, 2003, Nordic Marketing of Illinois, L.L.C. petitioned the Commission to: (1) Accept for filing its Rate Schedule FERC No. 1, which will permit it to sell electric energy and capacity to wholesale customers at market-based rates and permit transmission capacity reassignment; (2) waive 60 days' notice and allow that rate schedule to become effective 60 days after filing or the date the Commission issues an order accepting the rate schedule, whichever occurs first, and (3) grant such other waivers and blanket authorizations as have been granted to other power marketers.

*Comment Date:* June 18, 2003.

#### 16. Consumers Energy Company

[Docket No. ES02-36-003]

Take notice that on May 22, 2003, Consumers Energy Company (Consumers) submitted an amendment to its original application in this proceeding, pursuant to section 204 of the Federal Power Act. This amendment seeks authorization to issue up to an additional: (1) \$750 million (for a total of \$1.75 billion) of long-term securities for general corporate purposes, (2) \$1 billion (for a total of \$1.5 billion) of long-term securities for refinancing or refunding of existing long-term securities, and (3) \$1.45 billion (for a total of \$2.65 billion) of long-term first mortgage bonds to be issued as security for other long-term securities.

Consumers also requests a waiver of the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

*Comment Date:* June 20, 2003.

#### 17. Old Dominion Electric Cooperative

[Docket No. ES03-39-000]

Take notice that on May 22, 2003, Old Dominion Electric Cooperative (Old Dominion) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to guarantee obligations in an amount not to exceed \$150 million at any one time.

Old Dominion also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

*Comment Date:* June 13, 2003.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-14332 Filed 6-5-03; 8:45 am]

BILLING CODE 6717-01-P

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Docket No. EG03-69-000, et al.]

##### Gilroy Energy Center, LLC, et al.; Electric Rate and Corporate Filings

May 28, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### 1. Gilroy Energy Center, LLC

[Docket No. EG03-69-000]

Take notice that on May 23, 2003, Gilroy Energy Center, LLC (Gilroy) filed with the Federal Energy Regulatory Commission (Commission) an

application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Gilroy, a Delaware limited liability company, proposes to acquire, own and operate 405 MW of electric generating facilities and sell the output of such facilities at wholesale. Gilroy further states that copies of the application were served upon the U.S. Securities and Exchange Commission and California Public Utilities Commission.

*Comment Date:* June 18, 2003.

## 2. Creed Energy Center, LLC

[Docket No. EG03-70-000]

Take notice that on May 23, 2003, Creed Energy Center, LLC (Creed) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Creed, a Delaware limited liability company, proposes to acquire, own and operate certain generating equipment associated with a nominally rated 45 MW natural gas-fired, simple cycle electric generating facility located in Solano County, California, and sell the output at wholesale. Creed further states that copies of the application were served upon the U.S. Securities and Exchange Commission and California Public Utilities Commission.

*Comment Date:* June 18, 2003.

## 3. Goose Haven Energy Center, LLC

[Docket No. EG03-71-000]

Take notice that on May 23, 2003, Goose Haven Energy Center, LLC (Goose Haven) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Goose Haven, a Delaware limited liability company, proposes to acquire, own and operate certain generating equipment associated with a nominally rated 45 MW natural gas-fired, simple cycle electric generating facility located in Solano County, California, and sell the output at wholesale. Goose Haven further states that copies of the application were served upon the U.S. Securities and Exchange Commission and California Public Utilities Commission.

*Comment Date:* June 18, 2003.

## 4. Carolina Power & Light Company

[Docket No. ER03-540-006]

Take notice that on May 23, 2003, Carolina Power & Light Company and

Florida Power Corporation tendered for filing with the Federal Energy Regulatory Commission a revision of the compliance filings submitted on May 15 and 20, 2003 in Docket Nos. ER03-540-003 and 004. The revised compliance filing implements modifications to the credit security provisions of their Open Access Transmission Tariffs, to become effective May 14, 2003, in compliance with the Commission's May 9, 2003 Order Accepting in part and Rejecting in part Tariff Sheets as Modified (103 FERC § 61,159).

Carolina Power & Light Company states that this filing was served upon the parties to this proceeding, the North Carolina Utilities Commission, the South Carolina Public Service Commission and the Florida Public Service Commission.

*Comment Date:* June 13, 2003.

## 5. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-869-000]

Take notice that on May 23, 2003, pursuant to Section 205 of the Federal Power Act and Section 35.12 of the Commission's regulations, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing a Letter Agreement which establishes a new Operating Protocol among Michigan Electric Transmission Company, LLC, Kinder Morgan Michigan, LLC and the Midwest ISO.

Midwest ISO states that a copy of this filing was sent to Michigan Electric Transmission Company, LLC and Kinder Morgan Michigan, LLC.

*Comment Date:* June 13, 2003.

## 6. Bangor Hydro-Electric Company

[Docket No. ER03-870-000]

Take notice that on May 23, 2003, Bangor Hydro-Electric Company (BHE) tendered for filing Notices of Cancellation of its FERC Electric Tariff Original Volume No. 5 (Open and Maintenance Agreement between Great Northern Paper, Inc., Great Lakes Power, Inc. (GLPI) and BHE (O&M Agreement)) effective May 16, 2003. BHE states that they also filed a Termination Agreement between GLPI and BHE addressing the applicability of the indemnification provisions of the O&M Agreement to acts occurring prior to May 16, 2003 as well as final payments due under the O&M Agreement.

BHE states that copies of the filing were served upon the parties to the Operation and Maintenance Agreement, the Maine Public Utilities Commission, and Maine Public Advocate.

*Comment Date:* June 13, 2003.

## 7. Bangor Hydro-Electric Company

[Docket No. ER03-871-000]

Take notice that on May 23, 2003, Bangor Hydro-Electric Company (BHE) filed a Construction Agreement between BHE and Brascan Energy Marketing, Inc. (BEMI) for the BHE/Great Northern Paper Company—Millinocket 115kV Interface Project, an Interconnection Agreement between BHE and Great Lakes Hydro American L.L.C. (GLHA), an Interconnection Agreement between BHE and Katahdin Paper Company, Inc., and an Undivided Ownership, Operation, and Maintenance Agreement between BHE and GLHA (collectively, the Agreements) BHE requests an effective date of May 16, 2003 for the Agreements.

*Comment Date:* June 13, 2003.

## 8. Southern Company Services, Inc.

[Docket No. ER03-872-000]

Take notice that on May 23, 2003, Southern Company Services, Inc. (SCS), acting on behalf of Georgia Power Company (GPC), filed with the Federal Energy Regulatory Commission the Interconnection Agreement between GPC and Southern Power Company dated as of May 23, 2003 for the Franklin CC Unit 3. SCS states that the Interconnection Agreement sets forth the terms and conditions for the interconnection of the Franklin CC Unit 3 to the GPC electric system.

*Comment Date:* June 13, 2003.

## 9. New York Independent System Operator, Inc.

[Docket No. ER03-873-000]

Take notice that on May 23, 2003, the New York Independent System Operator, Inc. (NYISO) filed proposed revisions to the NYISO's Market Administration and Control Area Services Tariff. NYISO states that the proposed revisions are intended to remove the requirement that the NYISO determine whether or not the Long Island reserves constraint specifically caused a unit to be committed. The NYISO has requested that the Commission make the filing effective on September 30, 2001.

The NYISO has served a copy of this filing to all parties that have executed Service Agreements under the NYISO's Open-Access Transmission Tariff or Services Tariff, the New York State Public Service Commission and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

*Comment Date:* June 13, 2003.

## Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 03-14232 Filed 6-5-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG03-72-000, et al.]

#### Whiting Clean Energy, Inc., et al.; Electric Rate and Corporate Filings

May 29, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### 1. Whiting Clean Energy, Inc.

[Docket No. EG03-72-000]

Take notice that on May 21, 2003, Whiting Leasing LLC (WL), 801 East 86th Avenue, Merrillville, Indiana 46410, filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to part 365 of the Commission's Regulations and Section

32 of the Public Utility Holding Company Act, as amended (the Application).

WL states that it is an Indiana Corporation that will own and lease a gas-fired combined cycle cogeneration facility rated at approximately 525 MW capacity and that the facility will be used for the generation of electricity exclusively for sale at wholesale. WL further states that copies of this application have been served upon the Indiana Utility Regulatory Commission and the Securities and Exchange Commission.

*Comment Date:* June 11, 2003.

##### 2. Phibro Inc.

[Docket No. ER95-430-024]

Take notice that on May 27, 2003, Phibro Inc., tendered for filing an updated market power analysis in compliance with the Commission's orders authorizing Phibro Inc., to engage in wholesale sales of electric power at market-based rates.

*Comment Date:* June 17, 2003.

##### 3. Entergy Services, Inc.

[Docket No. ER02-1783-001]

Take notice that on May 27, 2003, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) tendered for filing a compliance refund report in accordance with the Commission's letter order in Docket No. ER02-1783-000 issued April 11, 2003.

*Comment Date:* June 17, 2003.

##### 4. Southern California Edison Company

[Docket No. ER03-142-004]

Take notice that on May 27, 2003, Southern California Edison Company (SCE) tendered for filing revised rate sheets for its Transmission Owner Tariff (TO Tariff), FERC Electric Tariff, Second Revised Volume No. 6, and for its Existing Transmission Contracts with the city of Colton, California. SCE states that the purpose of this filing is to comply with the Federal Energy Regulatory Commission's Order On Compliance and Rehearing dated May 12, 2003, 103 FERC ¶ 61,166.

SCE states that copies of this filing were served upon the Service List compiled by the Secretary in this docket.

*Comment Date:* June 17, 2003.

##### 5. San Diego Gas & Electric Company

[Docket No. ER03-217-003]

Take notice that on May 27, 2003, San Diego Gas & Electric Company (SDG&E)

pursuant to FERC's Order issued January 24, 2003, 102 FERC ¶ 61,063, tendered for filing Service Agreements Nos. 17 and 18 to its FERC Electric Tariff, First Revised Volume No. 6. SDG&E states that these agreements were accepted for filing on January 24, 2003, conditioned upon SDG&E's filing of designations for both interconnection agreements in compliance with Order No. 614 and Section 35.9(a) of the Commission's Regulations.

SDG&E states that copies of the filing have been served on Termoelectrica de Mexicali S. de R.L. de C.V., Termoelectrica U.S., LLC, and on the California Public Utilities Commission.

*Comment Date:* June 17, 2003.

##### 6. Virginia Electric and Power Company

[Docket No. ER03-519-001]

Take notice that on May 27, 2003, Virginia Electric and Power Company, doing business as Dominion Virginia Power, tendered for filing an amendment to its February 11, 2003 filing of the revised Generator Interconnection and Operating Agreement (Interconnection Agreement) between Dominion Virginia Power and Old Dominion Electric Cooperative, Inc. (ODEC) to interconnect ODEC's Marsh Run CT Project with Dominion Virginia Power's transmission system. Dominion Virginia Power states the amendment is in response to the Commission's April 11, 2003 letter requesting additional information regarding the Interconnection Agreement.

Dominion Virginia Power states that copies of the filing were served upon ODEC and the Virginia State Corporation Commission.

*Comment Date:* June 17, 2003.

##### 7. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-787-001]

Take notice that on May 27, 2003, Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing, pursuant to Section 205 of the Federal Power Act and Section 35.12 of the Commission's regulations, an executed Interconnection and Operating Agreement among Interstate Power and Light Company, a wholly owned subsidiary of Alliant Energy and Flying Cloud Power Partners, LLC.

Midwest ISO states that a copy of this filing was sent to Interstate Power and Light Company and Flying Cloud Power Partners, LLC.

*Comment Date:* June 17, 2003.