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Comment Date: May 28, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-13300 Filed 5-28-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-479-003 and RP00-624-003]

Trailblazer Pipeline Company; Notice of Compliance Filing

May 21, 2003.

Take notice that on May 16, 2003, Trailblazer Pipeline Company (Trailblazer) tendered for filing to be a part of its FERC Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, some of which are to be effective May 1, 2003, and some of which are pro forma.

Trailblazer states that the purpose of this filing is to comply with the Commission's Order on Rehearing and Compliance Filing, issued in Docket Nos. RP00-479-000 and RP00-624-000, on April 16, 2003 (Order). The Order approved, subject to a number of modifications, Trailblazer's compliance filing related to its Order No. 637 docket filed herein on November 14, 2001.

Trailblazer states that copies of the filing have been mailed to all parties set out on the Commission's official service list in Docket Nos. RP00-479 and RP00-624.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding

the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: May 28, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-13296 Filed 5-28-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-106-008]

TransColorado Gas Transmission Company; Notice of Revenue Report

May 21, 2003.

Take notice that on May 16, 2003, TransColorado Gas Transmission Company (TransColorado) tendered for filing its revenue sharing report in accordance with the provisions of the Settlement in Docket No. RP99-106 and the Commission's Order dated April 24, 2002.

TransColorado states that a copy of this filing has been served upon all parties listed on the official service list in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: May 29, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-13306 Filed 5-28-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RM01-12-000 and EL02-101-000]

Remedying Undue Discrimination Through Open Access Transmission Service and Standard Electricity Market Design; Notice of Technical Conference

May 21, 2003.

Cleco Power LLC; Dalton Utilities (Acting as agent for the City of Dalton, Georgia); Entergy Services, Inc. (Acting as agent for Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy, Mississippi, Inc., and Entergy New Orleans, Inc.); Georgia Transmission Corporation; JEA (formerly Jacksonville Electric Authority); MEAG Power; Sam Rayburn G & T Electric Cooperative, Inc.; Southern Company Services, Inc. (Acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company); and the City of Tallahassee, Florida

1. Take notice that a technical conference will be held on June 5, 2003, from approximately 10 a.m. to 4 p.m. at the Atlanta Hilton Hotel, 255 Courtland NE., Atlanta, Georgia. Members of the Commission will attend and participate in the discussions. An agenda will be issued at a later time.

2. This conference is one in a series of regional technical conferences announced in the White Paper issued in Docket No. RM01-12-000 on April 28, 2003. The purpose of the conference is to discuss wholesale market platform and RTO issues. The Commission intends to use these conferences to discuss with states and market participants in each region reasonable timetables for addressing wholesale market design issues and to explore ways to provide the flexibility the region may need to meet the requirements of the final rule in this proceeding.

3. The conference is open for the public to attend, and registration is not

required; however, in-person attendees are asked to register for the conference on-line at <http://www.ferc.gov/home/conferences.asp>.

4. Transcripts of the conference will be immediately available from Ace Reporting Company (202-347-3700 or 1-800-336-6646) for a fee. They will be available for the public on the Commission's FERRIS system seven calendar days after FERC receives the transcript. Additionally, Capitol Connection offers the opportunity to remotely listen to the conference via the Internet or a Phone Bridge Connection for a fee. Interested persons should make arrangements as soon as possible by visiting the Capitol Connection Web site at <http://www.capitolconnection.gmu.edu> and clicking on "FERC." If you have any questions contact David Reininger or Julia Morelli at the Capitol Connection (703-993-3100).

5. Questions about the conference program should be directed to: Steve Rodgers, Director, Division of Tariffs & Market Development—South, Office of Markets, Tariffs & Rates, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8227, steve.rodgers@ferc.gov. Sarah McKinley, Manager of State Outreach, Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8368, sarah.mckinley@ferc.gov.

Magalie R. Salas,

Secretary.

[FR Doc. 03-13295 Filed 5-28-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No.2067-019]

Oakdale and South San Joaquin Irrigation Districts; Notice of Availability of Environmental Assessment

May 21, 2003.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects' staff has prepared an Environmental Assessment (EA) for an application requesting Commission approval to allow Merle and Beverly Holman use of project lands and waters to develop a commercial public access

area located at the Tulloch Hydroelectric Project. The project is located on the Stanislaus River in Calaveras and Tuolumne Counties, California. The subject land does not involve federal or tribal lands.

The EA contains the staff's analysis of the potential environmental impacts of the proposal and concludes that approval of the proposal would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room, or it may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number (prefaced by P-) and excluding the last three digits, in the docket number field to access the document. For assistance, call contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202)502-8659.

For further information, contact Jean Potvin at 202-502-8928.

Magalie R. Salas,

Secretary.

[FR Doc. 03-13292 Filed 5-28-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2130-033, 2118-007, 2005-012, and 2067-020]

Notice of Intent To Prepare an Environmental Impact Statement and Notice of Scoping Meetings and Site Visit and Soliciting Scoping Comments

May 21, 2003.

Take notice that the following hydroelectric applications have been filed with Commission and are available for public inspection:

a. *Type of Applications:* New Major Licenses.

b. *Project Nos.:* 2130-033, 2118-007, 2005-012, and 2067-020.

c. *Dates filed:* P-2130 and P-2118 filed December 26, 2002; P-2005 and P-2067 filed December 23, 2002.

d. *Applicants:* Pacific Gas and Electric Company, current licensee for P-2130 and P-2118; and Tri-Dam Project, current licensee for P-2005 and P-2067.

e. *Name of Projects:* Spring Gap-Stanislaus Project No. 2130-033, Donnell-Curtis Transmission Line Project No. 2118-007, Beardsley/Donnells Project No. 2005-012, and Tulloch Project No. 2067-020.

f. *Location:* On the Middle Fork, South Fork, and mainstem of the Stanislaus River in Toulumne and Calaveras counties, California. All of the Beardsley/Donnells Project, most of the Spring Gap-Stanislaus Project, and all of the Donnell-Curtis Transmission Line Project are located within the Stanislaus National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)—825(r).

h. *Applicant Contact:* Mr. Randy Livingston, Pacific Gas and Electric Company, PO Box 770000, Mail Code: N11C, San Francisco, CA 94117; and Mr. Steve Felte Tri-Dam Project, PO Box 1158, Pinecrest, CA 95364.

i. *FERC Contact:* Susan O'Brien, susan.obrien@ferc.gov, (202) 502-8449.

j. *Deadline for filing scoping comments:* July 21, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. These applications are not ready for environmental analysis at this time.

l. *The existing Spring Gap-Stanislaus Project is composed of four developments:* Relief, Pinecrest, Spring Gap, and Stanislaus. It has a combined capacity of 98 MW.

The existing Donnells-Curtis Transmission Line Project is a 115 kV transmission line. Portions of the transmission line under FERC jurisdiction include an 8-mile segment extending from Donnells Powerhouse to Spring Gap Junction and the 2.2-mile tap line from Beardsley Powerhouse to Beardsley Junction.

The existing Beardsley/Donnell Project is composed of the Beardsley and Donnell Developments and has a combined capacity of 64 MW.

The existing Tulloch Project is composed of a single development and has a capacity of 17.1 MW.