DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Rocky Flats

AGENCY: Department of Energy. **ACTION:** Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Rocky Flats. The Federal Advisory Committee Act (Pub. L. No. 92–463, 86 Stat. 770) requires that public notice of these meeting be announced in the Federal Register.

DATES: Thursday, June 5, 2003, 6 p.m. to 9:30 p.m.

ADDRESSES: Jefferson County Airport, Terminal Building, Mount Evans Room, 11755 Airport Way, Broomfield, CO.

FOR FURTHER INFORMATION CONTACT: Ken Korkia, Board/Staff Coordinator, Rocky Flats Citizens Advisory Board, 9035 North Wadsworth Parkway, Suite 2250, Westminster, CO, 80021; telephone (303) 420–7855; fax (303) 420–7579.

SUPPLEMENTARY INFORMATION: Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda:

- 1. Presentation and discussion of management alternatives related to the Comprehensive Conservation Plan for the Rocky Flats National Wildlife Refuge.
- 2. Discussion of draft recommendations and comments related to the Building 776 demolition strategy and revisions to the Decommissioning Operations Plan.
- 3. Draft letter of recommendation regarding deer organ testing.
- 4. Presentation and discussion of remediation alternatives for the Original Landfill.
- 5. Other Board business may be conducted as necessary.

Public Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Ken Korkia at the address or telephone number listed above. Requests must be received at least five days prior to the meeting and reasonable provisions will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will

be provided a maximum of five minutes to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Public Reading Room located at the Office of the Rocky Flats Citizens Advisory Board, 9035 North Wadsworth Parkway, Suite 2250, Westminister, CO 80021; telephone (303) 420-7855. Hours of operations for the Public Reading Room are 8:30 a.m. to 4:30 p.m., Monday-Friday, except Federal holidays. Minutes will also be made available by writing or calling Deborah French at the address or telephone number listed above. Board meeting minutes are posted on RFCAB's Web site within one month following each meeting at: http://www.rfcab.org/ Minutes.HTML.

Issued at Washington, DC, on May 12, 2003.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 03–12279 Filed 5–15–03; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC03-567-000, FERC-567]

Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

May 9, 2003.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice.

SUMMARY: In compliance with the requirements of section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Comments on the collection of information are due by July 11, 2003.

ADDRESSES: Copies of the proposed collection of information can be obtained from Michael Miller, Office of the Executive Director, ED–30, 888 First Street NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing.

For paper filings, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE. Washington, DC

20426 and refer to Docket No. IC03–567–000.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at http:// www.ferc.gov and click on "Make an Efiling," and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's E-mail address upon receipt of comments. User assistance for electronic filings is available at 202-502-8258 or by e-mail to efiling@ferc.gov. Comments should not be submitted to the e-mail address.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the FERRIS link. For user assistance, contact *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208–3676 or for TTY, contact (202) 502–8659.

FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502–8415, by fax at (202) 208–2425, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC-567 "Gas Pipeline Certificates: Annual Reports of System Flow Diagrams and System $\tilde{\text{Capacity''}}$ (OMB No. 1902–0005) is used by the Commission to implement the statutory provisions of sections 4, 5, 6, 7, 9, 10(a) and 16 of the Natural Gas Act (NGA), 15 U.S.C. 717-717w and title III, sections 301(a), 303(a), 304(d), title IV, sections 401 and 402, title V, section 508 of the Natural Gas Policy Act (Pub. L. 95-621). The information collected under the requirements of FERC-567 is used by the Commission to obtain accurate data on pipeline facilities. Specifically, the FERC-567 data is used in determining the configuration and location of installed pipeline interconnections and receipt and delivery points; and developing and evaluating alternatives to proposed facilities as a means to mitigate environmental impact of new pipeline construction.

FERC–567 also contains valuable information that can be used to assist federal officials in maintaining adequate natural gas service in times of national emergency. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 260.8 and 284.13.

Action: The Commission is requesting a three-year extension of the current

expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
91	1,714*	81.58	12,724

^{*} Derived by dividing the total number of response expected annually (156) by the number of respondents(91) and rounding to three places.

Estimated cost burden to respondents: 12,724 hours / 2,080 hours per year x \$117,041 per year = \$715,976. The cost per respondent is equal to \$7,868.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology

e.g., permitting electronic submission of responses.

Magalie R. Salas,

Secretary.

[FR Doc. 03–12322 Filed 5–15–03; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC03-585-000, FERC-585]

Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

May 9, 2003.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice.

SUMMARY: In compliance with the requirements of section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specifics of the information collection described below.

DATES: Comments on the collection of

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information are due by July 11, 2003.

For paper filings, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE. Washington, DC 20426 and refer to Docket No. IC03–585–000.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at http://www.ferc.gov and click on "Make an E-

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FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202)502–8415, by fax at (202)208–2425, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC-585 "Reporting of Electric Energy Shortages and Contingency Plans Under PURPA" (OMB Control No. 1902-0138) is used by the Commission to implement the statutory provisions of sections 206 of the Public Utility Regulatory Policies Act of 1979 (PURPA) Pub. L. 95-617, 92 Stat. 3117 added to the Federal Power Act (FPA) section 202, subsection (g). FPA section 202(g) requires the Commission to establish rules requiring each public utility to report to FERC and appropriate State regulatory authorities any anticipated shortage of electric energy or capacity which would affect the utility's ability to serve its wholesale customers; and submit to the Commission and the appropriate State regulatory authority, and periodically revise contingency plans respecting shortages of electric energy or capacity which would equitably accommodate service to both direct retail customers and those served by utilities supplied at wholesale by the public utility.

The Commission uses the information to evaluate and formulate appropriate options for action in the event an unanticipated shortage is reported and/or materializes. Without this information, the Commission and State