

service when scheduled, subject to PNGTS's right to "not schedule" service on up to ten days each month. PNGTS states that it is proposing this service to provide additional options to shippers who generally need firm service, but can accept periodic interruption of their service in exchange for a lower reservation rate. PNGTS states that no new facilities are required to provide FT-Flex service, and PNGTS will incur only nominal additional costs.

PNGTS states that copies of this filing are being served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: May 12, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-11385 Filed 5-6-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-356-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Proposed Changes in FERC Gas Tariff

May 1, 2003.

Take notice that on April 29, 2003, Southern Star Central Gas Pipeline, Inc. (Southern Star) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheets listed in Appendix A to the filing, to become effective June 1, 2003:

Southern Star states that the purpose of this filing is to allow Southern Star to become a daily allocation pipeline.

Southern Star states that copies of the transmittal letter and appendices are being mailed to Southern Star's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: May 12, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-11388 Filed 5-6-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-355-000]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

May 1, 2003.

Take notice that on April 28, 2003, Texas Gas Transmission Corporation (Texas Gas) tendered for filing, as part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets listed in Appendix A to the filing, with a effective date of June 1, 2003.

Pursuant to the Approved Settlement in Docket No. RP00-260-000, *et al.*, Texas Gas is filing to implement the required unit rate reductions, effective June 1, 2003, resulting from the termination of the NGPL X-129 firm transportation agreement.

Texas Gas states that the tariff sheets reflect the unit rate reduction to: NNS and FT demand rates of \$0.0066; STF peak demand rate of \$0.0099; STF off-peak demand rate of \$0.0043; SNS up to $\frac{1}{16}$ hourly flow demand rate of \$0.0066; SNS greater than $\frac{1}{16}$ up to $\frac{1}{12}$ hourly flow hourly overrun rate of \$0.0088; SNS greater than $\frac{1}{12}$ hourly flow hourly overrun rate of \$0.0132; NNS, FT, STF and SNS commodity rates of \$0.0001; IT peak commodity rate of \$0.0100; IT off-peak commodity rate of \$0.0044; and SGT rate of \$0.0133. Additionally, Texas Gas proposes to remove language from Section 18 of its General Terms and Conditions (GTC) governing Availability of Third-Party Pipeline Capacity as a result of the abandonment of the NGPL X-129 firm transportation agreement.

Texas Gas states that copies of this filing have been served upon all of Texas Gas's jurisdictional customers, interested state commissions, and the Commission Staff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the

Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: May 12, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-11387 Filed 5-6-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-172-001]

Transcontinental Gas Pipe Line Corporation; Notice of Compliance Filing

May 1, 2003.

Take notice that on April 28, 2003, Transcontinental Gas Pipe Line Corporation (Transco), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Ninth Revised Sheet No. 159, Eighth Revised Sheet No. 200, Third Revised Sheet No. 200A and Sixth Revised Sheet No. 225 proposed effective May 1, 2003.

Transco states that the instant filing is submitted in compliance with the Commission's order issued April 14, 2003, in Docket No. RP03-172-000 which required Transco to file revised tariff sheets providing that both replacement and releasing shippers can use multiple segmented transactions that may consist of forwardhauls and backhauls up to the shippers' MDQ to the same point within or outside the primary path at the same time.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: May 12, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-11384 Filed 5-6-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG03-62-000, et al.]

New Millennium Power Partners, LLC, et al.; Electric Rate and Corporate Filings

May 1, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. New Millennium Power Partners, LLC

[Docket No. EG03-62-000]

Take notice that on April 29, 2003, New Millennium Power Partners, LLC (New Millennium) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended. New Millennium states that it is a limited liability company that will be engaged directly or indirectly and exclusively in the business of owning or operating, or both owning and operating an eligible facility (Millennium Project), consisting of a natural gas-fired, combined cycle power plant of approximately 360 megawatts of capacity in Charlton, Massachusetts. New Millennium states that the Millennium Project commenced commercial operation in April 2001. New Millennium indicates that all output from the Millennium Project will be sold by New Millennium exclusively at wholesale.

New Millennium states that copies of the Application have been served upon the U.S. Securities and Exchange Commission, the Massachusetts Department of Telecommunications and Energy and the California Public Utilities Commission.

Comment Date: May 22, 2003.

2. New Harquahala Generating Co., LLC

[Docket No. EG03-63-000]

Take notice that on April 29, 2003, New Harquahala Generating Co., LLC (New Harquahala) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended. New Harquahala states that it is a limited liability company that will be engaged directly or indirectly and exclusively in the business of owning or operating, or both owning and operating an eligible facility (Harquahala Project), consisting of a natural gas-fired, combined cycle power plant of approximately 1,050 megawatts of capacity in Maricopa County, Arizona. Harquahala states that the Harquahala Project is expected to commence commercial operation in the third quarter of 2003, and that all output from the Harquahala Project will be sold by New Harquahala exclusively at wholesale.

Harquahala further states that copies of the Application have been served upon the U.S. Securities and Exchange Commission, the Arizona Corporation Commission and the California Public Utilities Commission.

Comment Date: May 22, 2003.

3. New Athens Generating Company, LLC

[Docket No. EG03-64-000]

Take notice that on April 29, 2003, New Athens Generating Company, LLC (New Athens) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended. New Athens states that it is a limited liability company that will be engaged directly or indirectly and exclusively in the business of owning or operating, or both owning and operating an eligible facility (Athens Project), consisting of a natural gas-fired, combined cycle power plant of approximately 1,080 megawatts of capacity in Greene County, New York. New Athens states that the Athens Project is expected to commence