

assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866)208-3676, or for TTY, contact (202) 502-8659.

Trunkline LNG requests authorization to amend its Expansion Project with the following modifications: (1) To operate the new docking facilities as a marine layberth, in lieu of the construction of new unloading facilities; (2) to utilize local commercial electric service, Entergy Louisiana, Inc. (Entergy), in lieu of installing additional on-site generation facilities; and (3) to extend for one year, until January 1, 2006, the in-service date for the proposed expansion project. The modifications will not affect the newly authorized additional storage capacity of 2.7 Bcf nor the daily sendout capability of 1,200 MMcf per day and peaking capacity of 1,300 MMcf per day. The estimated cost of the amended project is \$166.4 million, compared to the original estimated cost of \$177.2 million.

Any questions regarding this application may be directed to William W. Grygar, Vice President, Rates and Regulatory Affairs, at (713)989-7660, CMS Trunkline LNG Company, LLC, 5444 Westheimer Road, Houston, Texas 77056.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be

taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a

final Commission order approving or denying a certificate will be issued.

Comment Date: May 16, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-10766 Filed 4-30-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-13-009]

Portland Natural Gas Transmission System; Notice of Amended Report of Refunds

April 25, 2003.

Take notice that on April 22, 2003, Portland Natural Gas Transmission System (PNGTS), tendered for filing a corrected refund report in the above captioned proceeding. PNGTS states that the corrected report corrects a minor error in PNGTS's prior distribution of refunds to customers in accordance with section 2.2 of a Stipulation and Settlement Agreement filed with the Commission on October 25, 2002 in Docket No. RP02-13, and approved by the Commission's Order issued on January 14, 2003.

PNGTS states the error resulted in an overpayment of interest on refunds that it completed on March 26, 2003, and reflected in a prior refund report filed on April 11, 2003. PNGTS states that the aggregate amount of the correction is \$7,649.51.

PNGTS further states that copies of the filing have been served upon the affected shippers and on the State Commission's of affected shippers.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before the comment date below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. For assistance,

please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: May 2, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-10772 Filed 4-30-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER03-171-004, *et al.*]

Entergy Mississippi, Inc., *et al.*; Electric Rate and Corporate Filings

April 23, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Central Vermont Public Service Corporation and Green Mountain Power Corporation

[Docket No. EC03-78-000]

Take notice that on April 18, 2003, Central Vermont Public Service Corporation (Central Vermont) and Green Mountain Power Corporation (Green Mountain) filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to Section 203 of the Federal Power Act for authorization to transfer certain shares of Common Stock of Vermont Yankee Nuclear Power Corporation (VYNPC) to their respective passive investment holding company subsidiaries Custom Investment Corporation and Green Mountain Power Investment Company. Central Vermont also seeks authorization to transfer certain shares of Connecticut Yankee Atomic Power Corporation, Maine Yankee Atomic Power Corporation and Yankee Atomic Electric Company, and two promissory notes issued by a subsidiary, to Custom Investment Corporation. Central Vermont and Green Mountain request expedited approval to permit the realization of certain tax benefits associated with the payment of dividends by VYNPC.

Green Mountain states that a copy of the filing was served upon the Vermont Public Service Board and upon the Connecticut Department of Public Utility Control.

Comment Date: May 9, 2003.

2. ESI Energy, LLC; ESI Hawkeye Power, LLC; ESI Northeast Energy LP, Inc.; Badger Windpower Holdings, LLC; FPL Energy Lake Benton Acquisitions, LLC; High Winds Holdings, LLC; FPL Energy New Mexico Holdings, LLC and FPL Energy American Wind, LLC

[Docket No. EC03-79-000]

Take notice that on April 18, 2003, pursuant to Section 203 of the Federal Power Act, ESI Energy, LLC, ESI Hawkeye Power, LLC, ESI Northeast Energy, LP, Inc., Badger Windpower Holdings, LLC, FPL Energy Lake Benton Acquisitions, LLC, High Winds Holdings, LLC, FPL Energy New Mexico Holdings, LLC, and FPL Energy American Wind, LLC (jointly, the Applicants) filed a joint application for approval of an intracorporate reorganization. Applicants state that the proposed reorganization will not change the ultimate ownership of the facilities.

The Applicants state that a copy of the application has been served on the public utility commissions in the states where the facilities are located. The Applicants have requested waivers of the Commission's regulations so that the filing may become effective at the earliest possible date, but no later than June 1, 2003.

Comment Date: May 9, 2003.

3. ESI Energy, LLC, FPL Energy Construction Funding LLC

[Docket No. EC03-80-000]

Take notice that on April 18, 2003, pursuant to Section 203 of the Federal Power Act, ESI Energy, LLC and FPL Energy Construction Funding LLC (jointly, the Applicants) filed a joint application for approval of a corporate reorganization. Applicants state that the proposed organization will not change the ultimate ownership of the facilities.

The Applicants state that a copy of the application has been served on the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-33265, and the Alabama Public Service Commission, P.O. Box 304260, 100 N. Union Street, RSA Union, Suite 850, Montgomery, AL 36130. The Applicants have requested waivers of the Commission's regulations so that the filing may become effective at the earliest possible date, but no later than June 1, 2003.

Comment Date: May 9, 2003.

4. PSEG Energy Resources & Trade, LLC Public Service Electric and Gas Company

[Docket Nos. ER99-3151-002 and ER97-837-003]

Take notice that on April 17, 2003, PSEG Energy Resources & Trade, LLC

and Public Service Electric and Gas Company tendered for filing their joint triennial market power update in compliance with the Commission Orders granting them market-based rate authority in Docket Nos. ER99-3151-000 and ER97-837-000.

Comment Date: May 8, 2003.

5. PJM Interconnection, L.L.C.

[Docket No. ER03-694-001]

Take notice that, on April 18, 2003, PJM Interconnection, L.L.C. (PJM) amended its April 1, 2003 filing in Docket No. ER03-694-000 which proposed revisions to the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. to establish a charge for submission of excessive numbers of bids or offers in the PJM energy market and FTR auctions. PJM requests a waiver of the Commission's sixty-day notice requirement to permit an effective date of April 21, 2003 for the amendments filed in this docket.

PJM states that copies of this filing were served upon each person designated on the official service list compiled by the Secretary in this proceeding, all PJM members, and each state electric utility commission in the PJM region.

Comment Date: May 9, 2003.

6. Entergy Services, Inc.

[Docket No. ER03-753-000]

Take notice that on April 18, 2003, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (together, Entergy) submitted for filing several amendments to the Entergy System Agreement to make certain modifications to Service Schedules MSS-4.

Entergy states it has served a copy of this filing on its state and local regulatory commissions and the Commission's Official Service list in Docket No. EL01-88-000.

Comment Date: May 9, 2003.

7. American Transmission Company LLC

[Docket No. ER03-754-000]

Take notice that on April 18, 2003, American Transmission Company LLC (ATCLLC) tendered for filing a revised Generation-Transmission Interconnection Agreement between ATCLLC and Fox Energy Company LLC (Revised Service Agreement No. 233). ATCLLC states that Revised Service Agreement No. 233 consist of amendments to Exhibit No. 11. ATCLLC requests retention of the original effective date of January 15, 2002.