

Schedule X-129 for Texas Gas Transmission Corporation (Texas Gas).

Natural states that pursuant to a gas transportation agreement between Natural and Texas Gas dated October 20, 1981, as amended, Natural receives on a firm basis up to 50,000 MMBtu of natural gas per day, with related interruptible overrun gas transportation service, for the account of Texas Gas in Beckham, Custer, Washita and Woodward Counties, Oklahoma and Wheeler County, Texas (Anadarko Area) and redelivers such gas to Texas Gas at Lowry in Cameron Parish, Louisiana.

Natural states that by a Termination Agreement between Natural and Texas Gas dated January 16, 2003, Natural and Texas Gas agreed to terminate the Agreement, as amended, effective May 27, 2003. Natural seeks authority to abandon its firm gas transportation service, and interruptible overrun gas transportation service, for Texas Gas performed under the Agreement, as amended, and Natural's Rate Schedule X-129 authorized in Docket No. CP82-50, as amended, effective May 27, 2003.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: March 4, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-4964 Filed 3-3-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-176-079]

Natural Gas Pipeline Company of America; Notice of Negotiated Rates

February 25, 2003.

Take notice that on February 21, 2003, Natural Gas Pipeline Company of America (Natural) tendered for filing to become part of its FERC Gas Tariff, Sixth Revised Volume No. 1, First Revised Sheet Nos. 26W.24 through 26.W.26 to be effective February 21, 2003.

Natural states that the purpose of this filing is to implement an amendment to two (2) existing negotiated rate transactions entered into by Natural and Dynegy Marketing and Trade under Natural's Rate Schedule FTS pursuant to Section 49 of the General Terms and Conditions of Natural's Tariff.

Natural states that copies of the filing are being mailed to all parties set out on the Commission's official service list in Docket No. RP99-176.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: March 5, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-4968 Filed 3-3-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-13-000]

Northwest Pipeline Corporation; Notice of Site Visit

February 25, 2003.

On March 12, 2003, the staff of the Office of Energy Projects (OEP) will conduct a site visit of Northwest Pipeline Corporation's (Northwest's) proposed Clackamas River Project in Clackamas County, Washington. The site visit will begin at 9 am at Northwest's Oregon City Compressor Station south of the Clackamas River. Both sides of the Clackamas River crossing will be visited. Representatives of Northwest, the U.S. Fish and Wildlife Service, the NOAA Fisheries, the U.S. Army Corps of Engineers, and the State of Oregon may accompany the staff. Any person interested in attending the site visit should meet with FERC staff at 9:00 am at the Oregon City Compressor Station and must provide their own transportation.

The address of the Oregon City Compressor Station is 15124 South Springwater Rd, Oregon City, OR 97045, phone number (503) 631-2163 x 2460. This station can be accessed by using the Carver exit off Highway 212/224. For further information about the project, please contact the Commission's Office of External Affairs at (202) 502-8004 or toll free at 1-866-208-3372.

Magalie R. Salas,
Secretary.

[FR Doc. 03-4962 Filed 3-3-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-32-000]

Northwest Pipeline Corporation; Notice of Interagency Meeting and Site Visit

February 25, 2003.

On March 11, 2003, the staff of the Office of Energy Projects (OEP) will conduct a meeting and site visit of Northwest Pipeline Corporation's (Northwest's) proposed White River

Replacement Project in King County, Washington. The meeting will begin at 9 am inside the Muckleshoot Indian Tribe's Department of Planning and Public Works. Representatives of Northwest, the Muckleshoot Indian Tribe, the U.S. Fish and Wildlife Service, the NOAA Fisheries, the U.S. Army Corps of Engineers, and the State of Washington may accompany the staff. The meeting will be followed by a site visit to both sides of the White River crossing. Any person interested in attending the site visit should meet with FERC staff at 12:00 noon in the parking lot of the Muckleshoot Indian Tribe's Department of Planning and Public Works. Those planning to attend must provide their own transportation.

The location of the Muckleshoot Indian Tribe's Department of Planning and Public Works is 40320 Auburn-Enumclaw Road SE (State Route 164) in Auburn, Washington, 98092, phone number (360) 802-1922. For further information about the project, please contact the Commission's Office of External Affairs at (202) 502-8004 or toll free at 1-866-208-3372.

Magalie R. Salas,
Secretary.

[FR Doc. 03-4963 Filed 3-3-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-58-000, et al.]

AEP Texas Central Company and AEP Texas North Company, et al.; Electric Rate and Corporate Regulation Filings

February 26, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification:

1. AEP Texas Central Company and AEP Texas North Company

[Docket No. EC03-58-000]

Take notice that on February 21, 2003, American Electric Power Company, Inc. filed with the Federal Energy Regulatory Commission (Commission) on behalf of AEP Texas Central Company and AEP Texas North Company (AEP Companies), an application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities to Pedernales Electric Cooperative, Inc. (PEC).

American Electric Power Company, Inc. States that SEP Companies' filing

was served on PEC and the Public Service Commission of Texas.

Comment date: March 14, 2003.

2. CMS Marketing, Services & Trading Company

[Docket No. EC03-59-000]

Take notice that on February 24, 2003, CMS Marketing, Services & Trading Company (CMST) filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to section 203 of the Federal Power Act seeking authorization to dispose of jurisdictional and power sales contracts to Constellation Power Source, Inc. (CPSI). CMST and CPSI are Commission-authorized power marketers.

Comment date: March 17, 2003.

3. Wisvest Connecticut, LLC and ISO New England Inc.

[Docket No. EL03-11-001]

Take notice that on February 24, 2003, the New England Power Pool (NEPOOL) Participants Committee and ISO New England Inc., (ISO-NE) filed with the Federal Energy Regulatory Commission (Commission) their Report of Compliance in response to the requirements of the Commission's December 26, 2002 order in Wisvest-Connecticut, LLC, 101 FERC • 61,372 (2002).

The Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in NEPOOL.

Comment date: March 26, 2003.

4. Cabazon Power Partners, LLC

[Docket No. ER03-521-000]

Enron Wind Systems, LLC

[Docket No. ER03-522-000]

Zond Windsystems Partners Ltd., Series 85-A

[Docket No. ER03-523-000]

Zond Windsystems Partners Ltd., Series 85B

[Docket No. ER03-524-000]

Sky River Partnership

[Docket No. ER03-525-000]

Victory Garden Phase IV Partnership

[Docket No. ER03-526-000]

ZWHC, LLC

[Docket No. ER03-527-000]

Painted Hills Wind Developers

[Docket No. ER03-528-000]

Take notice that on January 31, 2003, Cabazon Power Partners, LLC, Enron

Wind Systems, LLC, Zond Windsystems Partners Ltd., Series 85-A; Zond Windsystems partners Ltd., Series 85B; Sky River Partnership, Victory Garden Phase IV Partnership, ZWHC LLC and Painted Hill Wind Developers filed amended Power Purchase Agreements under section 205 of the Federal Power Act.

Comment Date: March 19, 2003.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-5093 Filed 3-3-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-57-000, et al.]

Calhoun Power Company I, LLC, et al.; Electric Rate and Corporate Filings

February 21, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.