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Issued in Washington, DC December 21, 2001.

John Rodney Clark,

Associate Director of Science for Resource Management.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-2814-000, ER01-2814-001]

Citizens Energy Corporation; Notice of Issuance of Order

December 31, 2001.

Citizens Energy Corporation (Citizens) submitted for filing a rate schedule under which Citizens will engage in wholesale electric power and energy transactions at market-based rates. Citizens also requested waiver of various Commission regulations. In particular, Citizens requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Citizens.

On December 19, 2001, pursuant to delegated authority, the Director, OMTR/Tariffs and Rates-East, granted requests for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Citizens should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, Citizens is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Citizens, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Citizens' issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is January 18, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC02-38-000, et al.]

Montana-Dakota Utilities Co., et al.; Electric Rate and Corporate Regulation Filings

December 31, 2001.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc.

[Docket No. EC02-38-000]

Take notice that on December 26, 2001, Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc. (Montana-Dakota) tendered for filing with the Federal Energy Regulatory Commission an Application to Transfer Operational Control Over Transmission Facilities to the Midwest Independent Transmission System Operator, Inc. under Section 203 of the Federal Power Act.

Comment Date: January 16, 2002.

2. Southern California Edison Company

[Docket No. ER02-608-000]

Take notice that on December 26, 2001, Southern California Edison Company (SCE) tendered for filing an amendment to the Firm Transmission Service Agreement (Victorville-Lugo/Miday) between SCE and M-S-R Public Power Agency (M-S-R) First Revised Rate Schedule FERC No. 339 (M-S-R Agreement)

The amendment to the M-S-R Agreement clarified scheduling obligations under that Agreement by deleting provisions concerning scheduling and dispatch service.

A copy of this filing was served upon the Public Utilities Commission of the State of California, the ISO and M-S-R.
Comment Date: January 16, 2002.

3. ExTex LaPorte Limited Partnership

[Docket No. EG02-60-000]

Take notice that on December 21, 2001, ExTex LaPorte Limited Partnership (ExTex) filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935 and Part 365 of the Commissions regulations.

ExTex currently is an EWG and owns and operates a 165 MW combustion turbine generating facility located in LaPorte, Texas. ExTex will acquire two additional generating facilities located in the Electric Reliability Council of Texas. ExTex will acquire the Handley Steam Electric Station ("Handley") and the Mountain Creek Steam Electric Station (Mountain Creek). Handley is a 1,440 MW gas-fired steam turbine generating facility located in Fort Worth, Texas. Mountain Creek is 894 MW gas-fired steam turbine generating facility located near Dallas, Texas.

Comment Date: January 22, 2002. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Kansas City Power & Light Company

[Docket No. ER99-1005-001]

Take notice that on December 27, 2001, Kansas City Power & Light Company (KCPL) tendered for filing an updated market power study under KCPL's market-based rate tariff.

Copies of this filing have been served on the Kansas Corporation Commission and the Missouri Public Service Commission.

Comment Date: January 17, 2002.

5. Cleco Power LLC

[Docket Nos. ER01-1099-007, ER01-3095-001, and ER02-54-001]

Take notice that on December 26, 2001, Cleco Power LLC (Cleco Power) tendered for filing with the Federal Energy Regulatory Commission (Commission), a Notice of Cancellation pursuant to 18 CFR 35.15 and Cancellation Sheets, effective January 1, 2002, canceling Cleco Utility Group Inc.'s (Cleco Utility) Rate Schedules 6, 12, and 18 and all supplements. Cleco Power simultaneously filed Cleco Power

Rate Schedules 9 and 15, which are essentially the same as Cleco Utility Rate Schedules 12 and 18, respectively. Cleco Power states that Cleco Utility's Rate Schedule 6 with Gulf States Utilities Company will not be filed as a Cleco Power Rate Schedule because the agreement with Gulf States Utilities Company has expired by its own terms.

Take notice that Cleco Power filed Substitute Original Sheet Nos. 77 and 78 to Cleco Powers FERC Electric Tariff, Original Volume No. 1. Cleco Power also gave notice that Cleco Utility service agreements T1S4 and T1S19, that were canceled effective May 29, 2001, will not be refilled as Cleco Power service agreements because service is no longer being provided under them.

Cleco Power also filed a Third Substitute Original Sheet No. 26 to RS 12 with the City of Lafayette, Louisiana.
Comment Date: January 16, 2002.

6. Carolina Power & Light Company and Florida Power Corporation

[Docket Nos. ER01-1807-008, and ER01-2020-005]

Take notice that on December 27, 2001 Progress Energy, Inc. (Progress Energy), on behalf of Florida Power Corporation (FPC), tendered for filing revised service agreements (Revised Service Agreements) under FPC's open-access transmission tariff, FERC Electric Tariff, Second Revised Volume No. 6 (FPCs OATT), in compliance with the Commissions June 25, 2001, September 21, 2001 and November 26, 2001 orders in these proceedings.

See Carolina Power & Light Co. and Florida Power Corp., 95 FERC ¶ 61,429 (2001) (Carolina Power). Progress Energy also tendered: (1) An index of FPCs Revised Service Agreements (FPC Index); (2) revised versions of indices that were contained in the November 26, 2001 filing in these proceedings; (3) Notices of Cancellation of service agreements under both FPCs OATT and Carolina Power & Light Company's (CP&L), FERC Electric Tariff, Third Revised Volume No. 3 (CP&L's OATT); (4) canceled service agreement cover sheets to cancel service agreements under both FPCs OATT and CP&L's OATT in compliance with Order No. 614; and (5) First Revised Service Agreements filed under both FPCs OATT and CP&Ls OATT to reflect the succession of one entity by another.

Progress Energy respectfully requests that the Revised Service Agreements become effective on the date set forth on the cover sheet for each Revised Service Agreement and that the Notices of Cancellation become effective as of February 25, 2002.

Copies of the filing were served upon the Commissions official service list and the North Carolina Utilities Commission, the South Carolina Public Service Commission and the Florida Public Service Commission.

Comment Date: January 17, 2002.

7. New York Independent System Operator, Inc.

[Docket No. ER01-2967-002]

Take notice that on December 26, 2001, the New York System Operator, Inc. (NYISO) filed revisions to Attachment S of its Open Access Transmission Tariff, which contains rules to allocate responsibility for the cost of new interconnection facilities, pursuant to the Commission's Order issued on October 26, 2001, in the above-captioned docket.

The NYISO has requested an effective date of September 26, 2001, for the compliance filing, the effective date granted in the Commission's Order issued on October 26, 2001.

The NYISO has served a copy of the compliance filing on each person designated on the official service list maintained by the Commission for the above-captioned docket.

Comment Date: January 16, 2002.

8. New York Independent System Operator, Inc.

[Docket No. ER01-2967-003]

Take notice that on December 27, 2001, the New York System Operator, Inc. (NYISO) filed revisions to Sheet Nos. 39 and 39A of its Open Access Transmission Tariff, to complete the compliance filing made on December 26, 2001 pursuant to the Commission's Order issued on October 26, 2001, in the above-captioned docket.

The NYISO has requested an effective date of September 26, 2001, for the compliance filing, the effective date granted in the Commission's Order issued on October 26, 2001.

The NYISO has served a copy of the compliance filing on each person designated on the official service list maintained by the Commission for the above-captioned docket.

Comment Date: January 17, 2002.

9. Southern Indiana Gas and Electric Company

[Docket No. ER02-603-000]

Take notice that on December 26, 2001, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing an Agreement for Firm Point-To-Point Transmission Service with Dynegy Power Marketing, Inc. under Part II of SIGECO's Transmission Services Tariff, Docket No. 0A96-117-000, filed July 9,

1996. To date, no Service has been provided by SIGECO to Dynegy Power Marketing, Inc. pursuant to this Agreement.

SIGECO requests waiver of the 60-day prior notice requirement to allow the service agreements to become effective as of November 15, 2001.

Comment Date: January 16, 2002.

10. Ameren Energy, Inc. on behalf of Union Electric Company d/b/a AmerenUE and Ameren Energy Generating Company

[Docket No. ER02-604-000]

Take notice that on December 26, 2001, Ameren Energy, Inc. (Ameren Energy), on behalf of Union Electric Company d/b/a AmerenUE and Ameren Energy Generating Company (collectively, the Ameren Parties), pursuant to section 205 of the Federal Power Act, 16 U.S.C. 824d, and the market rate authority granted to the Ameren Parties, submitted for filing umbrella power sales service agreements under the Ameren Parties' market rate authorizations entered into with OGE Energy Resources, Inc. and Florida Power Corporation.

Ameren Energy seeks Commission acceptance of these service agreements effective December 1, 2001.

Copies of this filing were served on the public utilities commissions of Illinois and Missouri and the respective counterparties.

Comment Date: January 16, 2002.

11. Puget Sound Energy, Inc.

[Docket No. ER02-605-000]

Take notice that on December 26, 2001, Puget Sound Energy, Inc. (PSE), tendered for filing a proposed Sixth Revised Volume No. 7 of its Open Access Transmission Tariff to reflect its reclassification of transmission and distribution facilities, desegregate and reduce its rates in accordance with the reclassification, and make other non-substantive changes in compliance with Order 614.

PSE requests an effective date of January 1, 2002 for the above-described tariff changes.

Copies of the filing were served on PSE's jurisdictional customers and the Washington State Utilities and Transportation Commission.

Comment Date: January 16, 2002.

12. PJM Interconnection, L.L.C.

[Docket No. ER02-606-000]

Take notice that on December 26, 2001, PJM Interconnection, L.L.C. (PJM), submitted for filing amendments to Schedules 11 and 11A the Amended and Restated Operating Agreement of

PJM Interconnection, L.L.C. (Operating Agreement) to facilitate operation of the capacity credit markets in both PJM and PJM West (when it becomes effective) and to clarify certain provisions. Specifically the amendments eliminate (1) reference to "Fixed Block" bids, which are not contemplated; (2) conducting multiple Daily Markets on a Friday or day before a holiday; and (3) the requirement that Sell Offers and Buy Bids for the Daily Capacity market must be received on the day on which the market is to be conducted. Certain sections in Schedule 11 of the Operating Agreement also are deleted because the transition period for the capacity market in the PJM control area has expired and the sections no longer apply.

PJM is requesting an effective date for the amendments of January 1, 2002.

Copies of this filing were served upon all PJM members, Allegheny Power, and each state electric utility regulatory commission in the PJM control area and PJM West region.

Comment Date: January 16, 2002.

13. Michigan Electric Transmission Company

[Docket No. ER02-607-000]

Take notice that on December 26, 2001, Michigan Electric Transmission Company (METC) tendered for filing an unexecuted Generator Interconnection and Operating Agreement between METC and Mirant Zeeland, LLC.

METC requested that the Agreement become effective December 26, 2001.

Copies of the filing were served upon Generator and the Michigan Public Service Commission.

Comment Date: January 16, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for

assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-278 Filed 1-4-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

December 31, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* 12137-000.
- c. *Date filed:* November 7, 2001, supplemented December 28, 2001.
- d. *Applicant:* Cambria Somerset Authority.
- e. *Name of Project:* Que Pump Storage Project.
- f. *Location:* At the existing Quemahoning Reservoir on Stonycreek River, in Somerset County, Pennsylvania. The project does not utilize federal or tribal lands.
- g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Paul C. Rizzo, Paul C. Rizzo Associates, Inc., 105 Mall Boulevard, Monroeville, Pennsylvania 15146, (412) 856-9700.
- i. *FERC Contact:* Regina Saizan, (202) 219-2673.
- j. *Deadline for filing motions to intervene, protests, and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Please include the project number (P-12137-000) on any comments, protests, or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities

of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) A proposed 30-acre upper reservoir, (2) a proposed concrete intake structure, (3) a proposed 900-foot-long, 59-inch-diameter steel penstock, (4) a proposed powerhouse containing two generating units having a total installed capacity of 100 MW, (5) the existing Quemahoning Reservoir (lower reservoir), (6) a proposed 2-mile-long, 23 kV transmission line, and (7) appurtenant facilities. The project would have an annual generation of 156 GWh.

l. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions ((202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

m. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. Notice of Intent—A notice of intent must specify the exact name, business