

issue in the proceeding for which the list is established.

The Commission staff is consulting with the Alabama State Historic Preservation Officer (hereinafter, SHPO) and the Advisory Council on Historic Preservation (hereinafter, Council) pursuant to the Council's regulations, 36 CFR part 800, implementing Section 106 of the National Historic Preservation Act, as amended, (16 U.S.C. Section 470 f), to prepare and execute a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at Project No. 2165-015.

The programmatic agreement, when executed by the Commission, the SHPO, and the Council, would satisfy the Commission's Section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13[e]). The Commission's responsibilities pursuant to Section 106 for the Black Warrior River Project would be fulfilled through the programmatic agreement, which the Commission proposes to draft in consultation with certain parties listed below. The executed programmatic agreement would be incorporated into any Order issuing a license.

Alabama Power Company, as licensee for Project No. 2165, and the Mississippi Band of Choctaw Indians, Jena Band of Choctaw Indians, Chickasaw Nation, Poarch Band of Creek Indians, U. S. Forest Service, U.S. Army Corp of Engineers, and the U.S. Bureau of Indian Affairs have expressed an interest in this preceding and are invited to participate in consultations to develop the programmatic agreement.

For purposes of commenting on the programmatic agreement, we propose to restrict the service list for the aforementioned project as follows:

Dr. Laura Henley Dean, Advisory Council on Historic Preservation The Old Post Office, Building, Suite 803, 1100 Pennsylvania Avenue, NW, Washington, DC 20004.

Amanda McBride or Representative, Alabama Historical Commission, 468 South Perry Street, Montgomery, Alabama 36130-0900.

Christine Norris, Tribal Historic Preservation Officer, Jena Band of Choctaw Indians, P.O. Box 14, Jena, LA 71342.

William Day, Tribal Historic Preservation Officer, Poarch Band of Creek Indians, 128 Olive St., Pineville, LA 71360.

Rena Duncan, Tribal Historic Preservation Officer, Chickasaw Nation, P.O. Box 1548, Ada, OK 74820.

Ken Carleton, Tribal Historic Preservation Officer, Mississippi Band of Choctaw Indians, P.O. Box 6257, Choctaw, MS 39350.

Dr. James Kardatzke, Bureau of Indian Affairs, Eastern Region Office, 711 Stewarts Ferry Pike, Nashville, TN 37214.

Elrand Denson or Representative, United States Forest Service, 2946 Chestnut St., Montgomery, AL 36107-3010.

Michael Eubanks, United States Army Corp of Engineers, 109 Saint Joseph St., Mobile, AL 36628.

Charles Gault, Esq., Office of Solicitor, 530 Gay St., Room 308, Knoxville, TN 37918.

Kelly Schaeffer, 6225 Brandon Avenue, Suite 110, Springfield, VA 22150.

Barry Lovett or Representative, Alabama Power Company, P.O. Box 2641, Birmingham, AL 35291.

We propose to remove the following person from the restricted service list for the aforementioned project because his interests will be taken into account through the Forest Service: Robert Pasquill, United States Forest Service, 2946 Chestnut St., Montgomery, AL 36107-3010.

Any person on the official service list for the above-captioned proceeding may request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date. In a request for inclusion, please identify the reason(s) why there is an interest to be included. Also please identify any concerns about Historic Properties, including Traditional Cultural Properties. If Historic Properties are to be identified within the motion, please use a separate page, and label it NON-PUBLIC Information.

An original and 8 copies of any such motion must be filed with Magalie Salas, the Secretary of the Commission (888 First Street, NE., Washington, DC 20426) and must be served on each person whose name appears on the official service list. If no such motions are filed, the restricted service list will be effective at the end of the 15 day period. Otherwise, a further notice will be issued ruling on any motion or motions filed within the 15 day period.

Linwood A. Watson, Jr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12125-001]

Quantum Energy Solutions; Notice of Surrender of Preliminary Permit

October 22, 2002.

Take notice that Quantum Energy Solutions, permittee for the proposed Grays Harbor Project, has requested that its preliminary permit be terminated. The permit was issued on March 13, 2002, and would have expired on February 28, 2005. The project would have been located on the Pacific Ocean and Grays Harbor in Grays County, Washington.

The permittee filed the request on August 28, 2002, and the preliminary permit for Project No. 12125 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday, or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR part 4, may be filed on the next business day.

Linwood A. Watson, Jr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12126-001]

Quantum Energy Solutions; Notice of Surrender of Preliminary Permit

October 22, 2002.

Take notice that Quantum Energy Solutions, permittee for the proposed Newport, Oregon Jetty Project, has requested that its preliminary permit be terminated. The permit was issued on March 13, 2002, and would have expired on February 28, 2005. The project would have been located on the Pacific Ocean and Yaquina River in Lincoln County, Washington.

The permittee filed the request on August 28, 2002, and the preliminary permit for Project No. 12126 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday, or holiday as described in 18 CFR 385.2007, in which case the permit shall

remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR part 4, may be filed on the next business day.

Linwood A. Watson, Jr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM01-8-000]

Revised Public Utility Filing Requirements; Notice

October 21, 2002.

1. In Order Issuing Instruction Manual for Public Utilities to Use to File Their Electric Quarterly Reports, issued on May 29, 2002, the Commission defined the specific filing instructions for complying with Order 2001, Revised Public Utility Filing Requirements, (67 FR 31043, FERC Stats. & Regs. ¶ 31,127, April 25, 2002). This notice is to provide guidance to aid public utilities preparing their Electric Quarterly Report filings and to clarify previous instructions.

2. This guidance is divided into four parts: general information, filer information, contract information, and transaction information. In this document, "Filer, Contract, and Transaction Templates" refer to the three sheets of the Excel format (or the three sections of the CSV format) detailing the proper file structure of the Electric Quarterly Report. These are posted on FERC's web site at <http://www.ferc.gov/electric/electric.htm>. Filers are encouraged to read this guidance to ensure that they fill out their Electric Quarterly Reports correctly.

General Information

3. Every utility with a tariff on file with the Commission pursuant to Part 35 of the Commission's regulations must file the Electric Quarterly Report, even if there are no contracts under any of a utility's tariffs or rate schedules, or no sales were made during the quarter. Respondents without sales should leave the transaction template blank.

4. Utilities must inform the Commission promptly of any change in status that would reflect a departure from the characteristics the Commission has relied upon in approving market-based pricing. A newly authorized

power marketer may elect to report such changes in conjunction with its updated market analysis or in a separate report filed under the docket number in which it received market-based rate authority. Such designations were previously filed with the first Power Marketer Quarterly Report.

For the October 31, 2002 Filing:

5. When filling out the description information in the E-filing web page, list every regulated utility by name that is included in the filing as a seller. (In other words, if a parent company is filing for several subsidiaries, each of which has tariffs on file, each subsidiary should be listed separately in the description.) This will aid searches in FERRIS for the desired filing.

6. If the EQR filing is over 10 Mb, break it up as described in the Commission's July 1, 2002 order.¹ If multiple files are necessary, in addition to using the file naming convention described in the July order, please identify which file is being attached (i.e., Volume 1, Volume 2, etc.) in the description field on the e-filing page. There is no need to repeat the Filer or Contract Template data on each file.

7. If the filing is 10 Mb. or less, please submit all of the data in one file rather than making multiple smaller filings.

Filer Information

8. In most cases, the agent, respondent, and seller will be the same. Each should be identified. Contact information is required for at least the respondent.

a. The agent is the party that physically makes the filing.

b. The respondent is the company taking responsibility for making the filing. In many cases, the filing is on behalf of a single seller, and the respondent and seller are the same. Other possibilities include a parent company making the filing for subsidiary companies listed as sellers, a service company making a filing on behalf of affiliated sellers, or an RTO/ISO making a filing on behalf of its member utilities.

c. Sellers are public utilities that have tariffs and/or rate schedules on file at FERC.

Contract Information

9. Seller company name must be spelled exactly as listed on the Filer Template.

10. Customer DUNS number is a required field, as stated in the final rule.

¹ Order Denying Requests for Rehearing, Requests for Stay and Request for Extension, and Providing Clarification, 100 FERC ¶ 61, 074 (2002).

Filings that are missing DUNS numbers are incomplete.

11. FERC tariff reference should list the tariff and/or rate schedule approved by the Commission. For independent power marketers, this is likely "Rate Schedule No. 1," the rate schedule authorizing sales at market based rates. Examples of other appropriate entries are listed on the example templates on the FERC's web site at <http://www.ferc.gov/electric/EQR-Excel-Example.xls>.

12. Contract Service Agreement ID is a unique (company) name given to each service agreement. It may be the number assigned by FERC for those service agreements that have been filed and approved by the Commission, or it can be an internal numbering system. The filer must be able to readily identify and produce a contract based on the Contract Service Agreement ID.

13. The first twelve fields on the Contract Template apply to the entire contract/service agreement. The last twenty fields in the template apply to each contract product. If a contract includes multiple products, each has to be listed separately.

14. Dates: There are six date fields in the contract template. The first four are related to the contract itself, and the last two address the contract products. These are:

a. Contract Execution Date is the date the contract was signed. If the parties signed on different dates, or there are different contract amendments, use the latest date signed as the contract execution date.

b. Contract Commencement Date is the first date the contract was effective—frequently the first date of service under a contract.

c. Contract Termination Date is the date specified (if any) in the contract that the contract will expire of its own terms.

d. Actual Termination Date is the date the contract actually terminates. This could be the contract termination date, or any other date the parties agree to. This field will only be filled out after the contract has been terminated.

e. Begin and End Dates apply to contract products, rather than the whole contract, and are to be used when there are multiple time frames addressed in the contract. If all products listed in the contract begin and end on the same dates as the contract does, there is no need to list dates in these Begin and End Date fields. Therefore, in most cases, these fields will be left blank. An example of when and how these fields should be used is this: in a five-year power sales contract with a different quantity and price specified for each