

Third Revised Volume No. 1 Tariff. Specifically, such tariff sheets have been revised to include changes associated with (1) completed incremental capacity expansions and (2) miscellaneous adjustments.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202)502-8222 or for TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-27464 Filed 10-28-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-35-000]

#### Wyoming Interstate Company, Ltd.; Notice of Proposed Changes in FERC Gas Tariff

October 23, 2002.

Take notice that on October 18, 2002, Wyoming Interstate Company, Ltd. (WIC) tendered for filing to its FERC Gas Tariff, Second Revised Volume No. 2, Twelfth Revised Sheet No. 36, with an effective date of July 1, 2002.

WIC states that it is submitting this tariff sheet to add a provision approved in the Docket No. RP02-286-000 proceeding to the tariff sheet recently approved in the Docket No. RP00-484-

003 proceeding. No new changes are proposed to the sheet.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document.

For Assistance, call (202)502-8222 or for TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-27473 Filed 10-28-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission

October 23, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major Unconstructed Project.

b. *Project No.:* 12379-000.

c. *Date filed:* September 27, 2002.

d. *Applicant:* Lake Dorothy Hydro, Inc.

e. *Name of Project:* Lake Dorothy Hydroelectric Project.

f. *Location:* On 1,804 acres administered by the Tongass National Forest, at Lake Dorothy on Dorothy Creek, near Juneau, Alaska. Township 42S, Range 69E and 70E, Copper River Meridian.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825 (r).

h. *Applicant Contact:* Mr. Corry V. Hildenbrand, President, Lake Dorothy Hydro, Inc., 5601 Tonsgard Court, Juneau, AK 99801-7201, (907) 463-6315; and Ms. Susan Tinney, Licensing Coordinator, S. Tinney Associates, Inc., P.O. Box 985, Lake City, CO 81235, (970) 944-1020.

i. *FERC Contact:* Michael H. Henry, E-mail—[mike.henry@ferc.gov](mailto:mike.henry@ferc.gov) or telephone (503) 944-6762.

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below.

k. *Deadline for filing requests for cooperating agency status:* December 7, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. The application is not ready for environmental analysis at this time.

m. *The Lake Dorothy Project would consist of:* (1) a proposed lake tap of Lake Dorothy and 680-foot-long water transmission tunnel that would discharge water into Dorothy Creek between Lake Dorothy and Lieuy Lake. Water then flows out of Lieuy Lake into Bart Lake via the natural streambed between Lieuy and Bart Lakes, keeping Bart Lake at optimum levels for power generation; (2) a proposed lake tap of Bart Lake, 935-foot-long power tunnel, and 6,900-foot-long penstock from Bart Lake to a 14.3 megawatt surface powerhouse near tidewater; (3) 3.5 half miles of proposed overhead transmission line that would intertie with an existing overhead transmission line from the Snettisham Hydroelectric Project, which conveys power through a submarine cable across the Taku Inlet to Juneau, Alaska. The average annual generation is expected to be 74,500 megawatt hours. The proposed project facilities would be owned by the applicant.

n. A copy of the application is available for review at the Commission

in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or for TTY, (202) 208-1659. A copy is also available for inspection and reproduction at the address in item h above.

o. *Procedural schedule*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance or Deficiency Letter  
December 2002  
Notice soliciting final terms and conditions  
December 2002  
Notice of the availability of the draft EA  
April 2003  
Notice of the availability of the final EA  
June 2003  
Ready for Commission's decision on the application  
September 2003

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-27454 Filed 10-28-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2552-058]

#### Notice of Scoping Meetings and Site Visit and Solicitation of Scoping Comments

October 23, 2002.

Take notice that the following hydroelectric application has been filed with Commission and are available for public inspection:

a. *Type of Application*: License Surrender for the Fort Halifax Project.

b. *Project No.*: 2552-058.

c. *Date filed*: June 20, 2002.

d. *Applicant*: FPL Energy Maine Hydro LLC (FPL).

e. *Name of Project*: Fort Halifax Project.

f. *Location*: The project is located on the Sebasticook River, in Kennebec County, Maine.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a) 825(r) 799 and 801.

h. *Applicant Contact*: F. Allen Wiley, FPL Energy Maine Hydro LLC, 160 Capitol Street, Augusta, ME 04330, (207) 623-8413.

i. *FERC Contact*: Any questions on this notice should be addressed to either Mrs. Jean Potvin at (202) 502-8928, or e-mail address: [jean.potvin@ferc.gov](mailto:jean.potvin@ferc.gov) or

Mr. Robert Fletcher at (202) 502-8901, or e-mail address: [robert.fletcher@ferc.gov](mailto:robert.fletcher@ferc.gov).

j. *Deadline for filing scoping comments*: November 15, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-2552-058) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. *Description of the Project*: FPL proposes to surrender the license for the Fort Halifax Project. As part of its request, FPL proposes to remove a 72-foot section of the spillway to provide permanent fish passage. The remainder of the dam will remain intact. The partial removal of the dam will result in a lowering of the Fort Halifax impoundment directly upstream of the dam by as much as 25 feet. The partial dam removal will make an additional 5.2 miles of riverine habitat available to anadromous fish using the Kennebec River drainage system.

l. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-502-8222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

m. *Scoping Process*: The Commission intends to prepare an Environmental assessment (EA) on the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action. As a result of the Commissions July 7, 2002 public notice requesting comments on the application, numerous filings were made raising a variety of issues related to the project.

Commission staff will conduct a scoping meeting to receive additional information on the issues raised these filings.

#### Scoping Meetings

FERC staff will conduct one agency scoping meeting and one public meeting. The agency scoping meeting will focus on resource agency and non-governmental organization (NGO) concerns, while the public scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA.

The times and locations of these meetings are as follows:

##### Agency Scoping Meeting

Date: Thursday, November 7, 2002.

Time: 10 am to 12 noon.

Place: Elks 905 Banquet & Conference Center.

Address: 76 Industrial Park Road, Waterville, ME.

##### Public Scoping Meeting

Date: Thursday, November 7, 2002.

Time: 7 pm to 9 pm.

Place: Same location as for the Agency Meeting.

Address: Same address as for the Agency Meeting.

#### Site Visit

The Applicant and FERC staff will conduct a site visit of the project on November 6, 2002, between 1:30 pm and 3:30 pm. All interested individuals, organizations, and agencies are invited to attend. All participants should meet at the project for a short overview of the hydro operations. Participants in the site visit will need to provide their own transportation. All participants are responsible for their own transportation to the site.

#### Objectives

At the scoping meetings, the staff will:

- (1) Summarize the environmental issues tentatively identified for analysis in the EA based on comments received to date;
- (2) solicit from the meeting participants additional information, especially quantifiable data, on the resources at issue;
- (3) encourage statements from experts and the public on issues that should be analyzed in the EA;
- (4) determine the resource issues to be addressed in the EA; and
- (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.