

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The Round Butte development works consisting of: (1) the 440-foot-high, 1,382-foot-long Round Butte dam; (2) a 535,000-acre-foot reservoir with a normal pool elevation at 1,945.0 feet mean sea level; (3) a spillway intake structure topped with a 30-foot-high, 36-foot-wide radial gate, and a 1,800-foot-long, 21-foot-diameter spillway tunnel; (4) an 85-foot-long, varying in height and width, powerhouse intake structure; (5) a 1,425-foot-long, 23-foot-diameter power tunnel; (6) a powerhouse containing three turbine generating units with a total installed capacity of 247 megawatts (MW); (7) one unconstructed 70-kilowatt (kW) turbine generating unit with a 30-inch-diameter pipe and support structure, a 10-foot square platform, and a turbine discharge pipe; (8) a 12.5-kilovolt (kV), 10.5-mile-long transmission line extending to the Reregulation dam, and a 230-kV, 100-mile-long transmission line extending to Portland General's Bethel substation; and (9) appurtenant facilities.

The Pelton development consists of: (1) the 204-foot-high, 636-foot-long thin-arch variable-radius reinforced concrete Pelton dam with a crest elevation 1,585 feet msl; (2) a reinforced concrete spillway on the left bank with a crest elevation of 1,558 feet msl; (3) Lake Simtustus with a gross storage capacity of 31,000 acre-feet and a normal maximum surface area of 540 acres at normal maximum water surface elevation of 1,580 feet msl; (4) an intake structure at the dam; (5) three 16-foot-diameter penstocks, 107 feet long, 116 feet long, and 108 feet long, respectively; (6) a powerhouse with three turbine/generator units with a total installed capacity of 108 MW; (7) a tailrace channel; (8) a 7.9-mile-long, 230-kV transmission line from the powerhouse to the Round Butte switchyard; and (9) other appurtenances.

The Reregulating development consists of: (1) the 88-foot-high, 1,067-foot-long concrete gravity and impervious core rockfilled Reregulating dam with a spillway crest elevation of 1,402 feet msl; (2) a reservoir with a gross storage capacity of 3,500 acre-feet and a normal maximum water surface area of 190 acres at normal maximum water surface elevation of 1,435 feet msl; (3) a powerhouse at the dam containing a 18.9-MW turbine/generator unit; (4) a tailrace channel; and (5) other appurtenances.

The project is estimated to generate an average of 1.613 billion kilowatthours annually.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or for TTY, (202) 208-1659. A copy is also available for inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008. This 90-day notice includes a 30-day extension in response to the request filed by the USDA and DOI on August 5, 2002. All reply comments must be filed with the Commission within 135 days from the date of this notice.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b).

Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

o. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Notice of the availability of the draft EIS—May 2003;

Initiate 10(j) process—July 2003;

Notice of the availability of the final EIS—November 2003; and

Ready for Commission decision on the application—April 2004.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis."

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-20826 Filed 8-15-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing with the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

August 12, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 2720-036.

c. *Date Filed:* July 29, 2002.

d. *Applicant:* City of Norway, Michigan.

e. *Name of Project:* Sturgeon Falls Hydroelectric Project.

f. *Location:* On the Menominee River in Dickinson County, Michigan and Marinette County, Wisconsin. The project does not utilize lands of the United States.

g. *Filed Pursuant To:* Federal Power Act 16 U.S.C. Sections 791(a)—825(r).

h. *Applicant Contact:* Ray Anderson, City Manager, City of Norway, City Hall, 915 Main Street, Norway, Michigan 49870, (906) 563-8015.

i. *FERC Contact:* Patti Leppert (202) 502-6034, or [patricia.leppert@ferc.gov](mailto:patricia.leppert@ferc.gov).

j. *Cooperating Agencies:* We are asking Federal, State, and local agencies and Indian tribes with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below.

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for complete analysis of the application on its merit, the resource agency, Indian tribe, or person must file a request for a study with the Commission not later than 60 days from the date of this notice and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: September 30, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the documents on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. This application is not ready for environmental analysis at this time.

n. *Description of Project:* The existing project consists of: (1) a 270-foot-long concrete dam with spillway equipped with a 16.7-foot-high by 24-foot-wide Taintor gate and a 16.7-foot-high by 16-foot-wide Taintor gate; (2) a 126.5-foot-long concrete head-works structure; (3) a 400-acre impoundment with a normal pool elevation of 829.8 feet NGVD; (4) a 300-foot-long, 60-foot-wide power canal leading to; (5) a powerhouse containing four generating units with a total installed capacity of 5,136 kilowatts; (6) a 300-foot-long, 7.2-kV

transmission line; and (7) appurtenant facilities.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or for TTY (202) 208-1659. A copy is also available for inspection and reproduction at the address in item h above.

p. With this notice, we are initiating consultation with the Wisconsin and Michigan State Historic Preservation Officers (SHPO), as required by Section 106 of the National Preservation Act and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

**Note:** The above paragraph initiating consultation with the SHPOs may be unnecessary if that language was included in the pre-filing notice requesting preliminary terms and conditions.

q. *Procedural schedule and final amendments:* The application should be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. Because the issues in this relicensing have been resolved prior to the final license application being filed, the staff does not anticipate issuing a draft environmental assessment (EA). Rather, comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA issued in the fall of 2003.

Issue Deficiency Letter—October 2002  
Issue Acceptance letter—January 2003  
Issue Scoping Document 1 for comments—February 2003  
Request Additional Information—April 2003

Issue Scoping Document 2, if necessary—May 2003  
Notice of application is ready for environmental analysis—May 2003  
Notice of the availability of the EA—November 2003

Ready for Commission's decision on the application—November 2003

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Linwood A. Watson, Jr.,**  
*Deputy Secretary.*

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-7260-7]

### Agency Information Collection Activities: Submission for OMB Review; Comment Request, NESHAP for Inorganic Arsenic Emissions From Glass Manufacturing Plants (Part 61, Subpart N)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NESHAP for Inorganic Arsenic Emissions from Glass Manufacturing Plants (Part 61, Subpart N), OMB Control Number 2060-0043, expiration date August 31, 2002. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before September 16, 2002.

**ADDRESSES:** Send comments, referencing EPA ICR No. 1081.07 and OMB Control No. 2060-0043, to the following addresses: Susan Auby, U.S. Environmental Protection Agency, Collection Strategies Division (Mail Code 2822T), 1200 Pennsylvania Avenue, NW., Washington, DC 20460-0001; and to Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

**FOR FURTHER INFORMATION CONTACT:** For a copy of the ICR contact Susan Auby at EPA by phone at (202) 566-1672, by e-mail at [auby.susan@epamail.epa.gov](mailto:auby.susan@epamail.epa.gov) or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1081.07. For technical questions about the ICR contact Gregory Fried, OECA, by telephone on 202-564-7016.

#### SUPPLEMENTARY INFORMATION:

*Title:* NESHAP for Inorganic Arsenic Emissions from Glass Manufacturing Plants (Part 61, Subpart N), OMB Control Number 2060-0043, EPA ICR Number 1081.07, expiration date August 31, 2002. This is a request for extension of a currently approved collection.

*Abstract:* The National Emission Standards for Hazardous Air Pollutants