

to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title “COMMENTS”, “NOTICE OF INTENT TO FILE COMPETING APPLICATION”, “COMPETING APPLICATION”, “PROTEST”, “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency’s comments must also be sent to the Applicant’s representatives.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing, Soliciting Motions to Intervene and Protests, and Establishing Procedural Milestones for Relicensing

August 2, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 2984–042.

c. *Date Filed*: March 29, 2002.

d. *Applicant*: S.D. Warren Company.

e. *Name of Project*: Eel Weir Hydroelectric Project.

f. *Location*: The existing project is located on the Presumpscot River at the outlet of Sebago Lake, in Cumberland County, Maine. The project does not affect federal lands.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. §§ 791(a)–825(r)

h. *Applicant Contact*: Thomas P. Howard, S.D. Warren Company, 89 Cumberland Street, P.O. Box 5000, Westbrook, ME 04098–1597; Telephone (207) 856–4286

i. *FERC Contact*: Allan Creamer, (202) 502–8365 or allan.creamer@ferc.gov.

j. *Deadline for Filing Motions to Intervene and Protests*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The Commission strongly encourages electronic filings.

The Commission’s rules of practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s website (<http://www.ferc.gov>) under the “e-Filing” link. The Commission strongly encourages electronic filing.

k. *Status*: This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. *Description of Project*: The existing Eel Weir Project operates in a store-and-release mode. The project consists of the following features: (1) A 115-foot-long, 23-foot-high stone masonry spillway dam; (2) a 150-foot-long, 10-foot-high stone and earth-fill east abutment section; (3) a 90-foot-long, 5-foot-high stone and earth-fill west abutment section; (4) five 6.5-foot-high by 4.75-foot-wide discharge gates; (5) four 8.8-foot-high by 7-foot-wide canal intake gates; (6) a 12-mile-long, 28,771-acre impoundment, Sebago Lake, at elevation 266.65 msl; (7) a 6,700-mile-long bypassed reach; (8) a 90-foot-long fish screen, located upstream of the canal gates; (9) a 4,826-foot-long, 15-foot-deep earthen power canal; (10) a 90-foot-long timber-sheathed canal overflow weir;

(11) a powerhouse containing three Hercules turbines and generating units, having an installed capacity of 1,800 kilowatts; (12) a 3.5-mile-long, 11-kilovolt transmission line; and (13) appurtenant facilities.

The average annual generation is estimated to be about 12,300 megawatt-hours. All power generated by the project is utilized by the applicant’s paper mill in Westbrook, Maine.

m. *Location of the Application*: A copy of application is on file with the Commission and is available for public inspection. The application may be viewed on the web at <http://www.ferc.gov> using the “FERRIS” link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, call (202) 502–8222. A copy is also available for inspection and reproduction at the address in item h above.

n. Anyone may submit a motion to intervene or protest in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any motions to intervene or protests must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title “MOTION TO INTERVENE” or “PROTEST;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person intervening or protesting; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any motion to intervene or protest must be served upon each representative of the applicant specified in the particular application.

o. *Procedural Schedule and Final Amendments*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made if the Commission determines it necessary to do so:

Action	Tentative date
Request Additional Information.	August/September 2002.

Action	Tentative date
Issue Scoping Document 1 for Comment.	October 2002.
Hold Scoping Meeting(s).	November 2002.
Request Additional Information (if necessary).	January 2003.
Issue Scoping Document 2.	January 2003.
Notice of Application Ready for Environmental Analysis.	February 2003.
Notice of availability of the draft NEPA document.	August 2003.
Initiate 10(j) process.	October 2003.
Notice of availability of the final NEPA document.	December 2004.
Ready for Commission decision on the application.	March 2004.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Protests

August 2, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 12181-000.

c. *Date Filed:* June 4, 2002.

d. *Applicant:* Sequoia Hydro, LLC.

e. *Name of Project:* Sequoia Dam Hydroelectric Project.

f. *Location:* The proposed project would be located on an existing dam owned by YMCA Inc., on the Mill Flat Creek in Fresno County, California. The proposed project would not occupy federal lands or facilities.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Brent L. Smith, Northwest Power Services, Inc.,

P.O. Box 535, Rigby, Idaho 83442, Telephone: (208) 745-8630.

i. *FERC Contact:* Mr. Lynn R. Miles, Sr. (202) 219-2671.

j. Deadline for filing motions to intervene, protests and comments: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-12181-000) on any comments or motions filed.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) The existing 51-foot-high, 225-foot-long earthfill dam, (2) the existing Sequoia Lake with a surface area of 200 acres and a storage capacity of 1,370 acre-feet at a normal maximum water surface elevation of 5,337 feet msl, (3) a 72-inch-diameter, 700-foot-long steel penstock, (4) a powerhouse with an installed capacity of 1.09 MW, (5) a 15-kv transmission line approximately 2 miles in length, and (6) appurtenant facilities. The project would have an annual generation of 3.905 GWh.

l. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent

allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents*—Any filings must bear in