stream channel, establishment of adequate water supply (to be achieved through a combination of measures) to maintain sufficient instream flow in the stream channel in future years while preserving irrigation water supply, and activities both now and in the future to facilitate the redevelopment of viable populations of spring chinook and summer steelhead. Salmon Creek rehabilitation will be accomplished through a combination of (1) stream channel reconstruction, (2) streambank revegetation, and (3) increased instream flows. Alternatives from each of these three areas will be combined in a preferred Salmon Creek rehabilitation program. The No Action alternative will also be considered. Alternatives currently under consideration in each of these areas include:

No Action Alternative

Under this alternative, no changes to the existing environment would occur, and migration of spring chinook and summer steelhead into the upper reaches of Salmon Creek would not be facilitated.

Water Supply Alternatives

Previous studies have determined that, in order to continue full water supply delivery to OID and provide adequate water supply to meet the various life cycle requirements of anadromous fish in Salmon Creek, 7,122 to 9,737 acre-feet of water would be required in addition to the existing supply. The following alternatives, identified in earlier studies, will be considered in the EIS. A combination of these alternatives, in conjunction with existing water conservation efforts, would satisfy irrigation and fish requirements:

- *Replace Salmon Lake feeder canal.* Under this alternative, the existing feeder canal diverting water from North Fork Salmon Creek to Salmon Lake (the upper reservoir) would be repaired and resized to allow OID to capture additional water for storage in Salmon Lake.
- *Construct new pump station.* Under this alternative, a new pump station on the Okanogan River would be built along with a new water supply pipeline from the pump station to OID Diversion 2. Under this alternative, the Okanogan River would replace the Conconully reservoirs as the major source of irrigation water supply. The reservoirs would provide year-round instream flows for Salmon Creek and partial water supply to OID.
- *Upgrade existing pump station.* Under this alternative, the existing pump station on the Okanogan River would be upgraded and the pipeline resized to allow transfer of water to OID Diversion 4. The Conconully reservoirs would supply partial water supply to the irrigation district and year round instream flows in Salmon Creek.
- *Raise Salmon Lake Dam.* Under this alternative, Salmon Lake Dam would be raised 2 feet, and OID would dedicate a third foot of Salmon Lake storage for instream flows for Salmon Creek.
- *Water rights acquisition.* Under this alternative, stored water in Conconully would be taken out of permanent supply to the irrigation district, and would be dedicated to instream flows for fish. Partial water rights acquisition may also be considered. Water rights acquisition might reduce the need for pumping water out of the Okanogan River.
- *Long-term water lease.* Under this alternative, existing water rights would be leased and might provide instream flows for one or more phases of anadromous fish life-cycle requirements.

Stream Channel Alternatives

These alternatives provide for reconstruction of stable stream channel geometry in lower Salmon Creek and will be developed during ongoing engineering studies.

Streambank Revegetation Alternatives

These alternatives provide for erosion control and streambank stabilization in lower Salmon Creek by the recovery or reestablishment of riparian vegetation. They will be developed during ongong engineering studies.

Public Participation and Identification of Environmental Issues

At the informal meetings, a brief opening presentation will be made to introduce the proposal, followed by an open house where people can circulate among information stations to discuss specific issues and have questions answered by members of the project team. Nancy Weintraub of BPA will be available to discuss BPA's purpose and need for the proposed action and the overall EIS process. Hilary Lyman of CCT will discuss the project history, the participants in project planning to date, and the overall project goals. Tom Sullivan of OID will describe the role of OID in project development and the alternatives currently under review for water availability within lower Salmon Creek. Woody Trihey of ENTRIX Environmental Consultants will present the conceptual plan for stream rehabilitation in the lower 4.3 miles of Salmon Creek. Written information will also be available, and BPA and project staff will answer questions and accept oral and written comments.

BPA has established a 30-day scoping period during which affected landowners, concerned citizens, special interest groups, local governments, and any other interested parties are invited to comment on the scope of the proposed EIS. Scoping will help BPA ensure that a full range of issues related to this proposal is addressed in the EIS, and also will identify significant or potentially significant impacts that may result from the proposed project. When completed, the Draft EIS will be circulated for review and comment, and BPA will hold public comment meetings on the Draft EIS. BPA will consider and respond in the Final EIS to comments received on the Draft EIS.

Environmental issues identified to date include: socioeconomic impacts, fish and wildlife impacts and benefits, water use, water quality, flood control/safety, land use, recreational use, and cultural resources.

Maps and further information about the project are available from BPA at the address above.

Issued in Portland, Oregon, on January 22, 2002.

Steven G. Hickok,

Acting Administrator and Chief Executive Officer.

[FR Doc. 02–2598 Filed 2–1–02; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

State Energy Program Special Projects Financial Assistance

AGENCY: Department of Energy.

ACTION: Notice for 2002 State Energy Program Special Projects.

SUMMARY: As options offered under the State Energy Program (SEP) for fiscal year 2002, the Office of Energy Efficiency and Renewable Energy of the Department of Energy (DOE) is announcing the availability of financial assistance to States for a group of special project activities. Funding is being provided by a number of sector programs in the Office of Energy Efficiency and Renewable Energy. States may apply to undertake any of the projects being offered by these programs. Financial assistance will be awarded to the States separately for each special project, with the activities to be carried out in conjunction with their efforts under SEP. The special projects funding and activities are

tracked separately so that the sector programs may follow the progress of their projects.

DATES: The program announcement was issued on December 20, 2001. Applications must be received by March 15, 2002.

ADDRESSES: The 2002 State Energy Program Special Projects Announcement contains complete information about this program and is available to view and/or access at the following Web site: *http://www.eren.doe.gov/buildings/state_energy/pdfs/special_projects_02.pdf.*

FOR FURTHER INFORMATION CONTACT: For referral to the appropriate DOE Regional Office or State Office, you may contact Mr. Eric W. Thomas, (202) 586–2242, or Ms. Faith Lambert, (202) 586–2319, at the U.S. Department of Energy Headquarters, 1000 Independence Avenue, SW., Washington, DC 20585.

SUPPLEMENTARY INFORMATION: The projects must meet the relevant requirements of the program providing the funding, as well as of SEP, as specified in the 2002 Special Projects Announcement. Among the goals of the special projects activities are to assist States to: accelerate deployment of energy efficiency and renewable energy technologies; facilitate the acceptance of emerging and underutilized energy efficiency and renewable energy technologies; and increase the responsiveness of Federally funded technology development efforts to private sector needs.

Fiscal year 2002 is the seventh year special project activities have been funded in conjunction with the State Energy Program (10 CFR part 420). Most of these State-oriented special projects are related to or based on similar efforts that have been funded separately by the various DOE sector programs that are now providing funding for these optional SEP activities.

Availability of Fiscal Year 2002 Funds

With this publication, DOE is announcing the availability of an estimated $18.5 million in financial assistance funds for fiscal year 2002. The awards will be made through a competitive process. The sector programs that are participating in the SEP Special Projects for fiscal year 2002, with the estimated amount of funding available for each, are as follows:

- *Clean Cities/Alternative Fuels:* Accelerating the introduction and increasing the use of alternative fuels and alternative fuel vehicles through the development of infrastructure, niche markets, and clean corridors, and by promoting the use of advanced transportation technologies ($4,500,000)
- *Industrial Technologies:* Implementing Industries of the Future at the State level by building partnerships among State government agencies, industry, universities and research institutions: to develop new technologies tied to Industries of the Future road maps and visions; and to utilize best practices which can improve energy efficiency, environmental performance and productivity ($3,000,000).
- *Codes and Standards:* Supporting States' actions to update, implement, and enforce residential and commercial building energy codes ($1,800,000).
- *Rebuild America:* Helping community and regional partnerships achieve their objectives through energy efficiency and energy technology solutions in buildings for K–12 schools, colleges/universities, state/local governments, commercial and multifamily housing ($2,500,000).
- *Building America:* Applying systems engineering approaches to the development of advanced residential buildings, including production techniques, products, and technologies that result in higher quality, energy-efficient housing. ($300,000)
- *Federal Energy Management Program:* Working to reduce the cost and environmental impact of government by advancing energy efficiency and water conservation, promoting the use of distributed and renewable energy, and improving utility management decisions at Federal sites. ($500,000)
- *Uninterrupted Power Source (UPS):* Collaborating with the States and Territories in the siting and development of hydrogen fuel cells of 1 to 5 kilowatts in size to better understand the performance, maintenance, operation, and economic viability of these systems as uninterruptable power source systems. ($200,000)
- *Power Park:* Determining if the Power Park concept of hydrogen production from natural gas or municipal solid waste reforming (continental U.S.) or renewable resources for islands, villages, and remote areas is economically viable as a clean technology that can co-produce hydrogen fuel for stationary hydrogen fuel cells and reciprocating engines for hydrogen fuel cell cars. ($450,000)
- *Hydrogen Compressors, Storage, and Dispensers:* Testing the ability of a hydrogen generation system to fuel buses and/or light and heavy duty vehicle storage tanks. ($350,000)
- *Solar Powered Security:* Developing photovoltaic-powered application hardware for protecting our power delivery systems (*e.g.* pipelines, and national grid). ($200,000)
- *Solar Schools Demonstration and Educational Outreach:* Incorporating new solar energy generation into the schools energy mix and incorporating learning about solar and renewables into the State educational curriculum for schools. ($300,000)
- *Zero Energy Homes:* Designing, building and/or showcasing one or more currently marketable Zero Energy Homes in conjunction with local partners such as homebuilders, universities, and utilities. ($200,000)
- *Million Solar Roofs Initiative—Small Grant Program for State Partnerships:* Assisting the Million Solar Roofs Initiative (MSR) State Partnerships in developing and implementing programs to further the use of solar energy on buildings. ($500,000)
- *State Wind Energy Support:* Proposals from States are sought for (1) wind resource assessment efforts to enable producing more accurate and detailed state wind maps, (2) wind resource data collection using existing tall towers (100 meters or taller preferred), and (3) activities to overcome barriers to use of small wind systems. ($770,000)
- *Distributed Energy Resources Electrical Interconnection:* Developing education and/or training materials (video tapes with hard copy manuals), on the process of interconnecting new Distributed Generation systems with the electrical grid (distribution and transmission levels), and permitting such installations. ($55,000)
- *Distributed Energy Resources Technologies:* Undertaking distributed generation projects that will support Regional and/or State restructuring activities as well as accelerating the installation of new distributed generation facilities. ($1,240,000)
- *Superconductivity Program Information Dissemination and Outreach Activities to State Agencies:* Encouraging activities to broaden the national effort and deliver the accomplishments of the Superconductivity Program to the State and local level. ($435,000)
- *State Geothermal Energy Support:* Proposals from States are sought for (1) projects that involve case studies of the benefits and costs of deployment of geothermal direct use or electric generation projects in the Western U.S.; (2) projects that involve providing public access to information about geothermal energy resources,

technologies, and economics, and (3) projects that involve the creation of expert teams to conduct ''trade missions'' designed to inform community leaders of the potential for geothermal development in their area of the state. ($475,000)

• *Energy Storage for Transmission Congestion Relief, Price Response, and System Security:* Evaluating the feasibility and potential economic advantages of deferring power transmission system upgrades and relieving transmission congestion using modern electricity storage technologies. ($125,000)

• *Biofuels for Power Generation:* Assessing the feasibility of site-specific power projects using biofuels and/or implementing actual site-specific biopower projects. ($600,000)

Restricted Eligibility

Eligible applicants for purposes of funding under this program are limited to the 50 States, the District of Columbia, Puerto Rico, and any territory or possession of the United States, specifically, the State energy or other agency responsible for administering the State Energy Program pursuant to 10 CFR part 420. For convenience, the term State in this notice refers to all eligible State applicants. The Catalog of Federal Domestic Assistance number assigned to the State Energy Program Special Projects is 81.119. Requirements for cost sharing contributions are addressed in the December 20, 2001 program announcement for each special project activity, as appropriate. (*See http://www.eren.doe.gov/buildings/state_energy/pdfs/special_projects_02.pdf*). Cost sharing contributions beyond any required percentage are desirable. Any application must be signed by an authorized State official, in accordance with the program announcement.

Evaluation Review and Criteria

A first tier review for completeness will occur at the appropriate DOE Regional Office. Applications found to be complete will undergo a merit review process by panels comprised of members representing the participating end-use sector programs in DOE's Office of Energy Efficiency and Renewable Energy. The end-use sector offices select projects for funding. The Office of Building Technology Assistance then recommends project allocations to the Assistant Secretary for Energy Efficiency and Renewable Energy for final determination. DOE reserves the right to fund, in whole or in part, any, all, or none of the applications submitted in response to this notice.

Issued in Washington, DC, on January 29, 2002.

David K. Garman,

Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 02–2599 Filed 2–1–02; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

State Energy Advisory Board Meeting

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the State Energy Advisory Board. Federal Advisory Committee Act (Pub. L. 92–463; 86 Stat. 770) requires that public notice be announced in the **Federal Register**.

DATES: February 28, 2002 from 8 am to 5:30 pm, and March 1, 2002 from 8:30 am to 5 pm.

PLACE: The Madison Hotel, Fifteenth and M Street, NW., Washington, DC 20005.

FOR FURTHER INFORMATION CONTACT: William J. Raup, Office of Planning, Budget, and Outreach, Energy Efficiency and Renewable Energy, U.S. Department of Energy (DOE), Washington, DC 20585, Telephone 202/586–2214.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: To make recommendations to the Assistant Secretary for Energy Efficiency and Renewable Energy regarding goals and objectives and programmatic and administrative policies, and to otherwise carry out the Board's responsibilities as designated in the State Energy Efficiency Programs Improvement Act of 1990 (Pub. L. 101–440).

Tentative Agenda

- STEAB Committee updates
- STEAB Annual Report Kickoff
- EERE State Success Stories
- Homeland and Energy Security Discussion
- Open Discussion with the Office of Energy Efficiency and Renewable Energy, USDOE
- Update on Current Energy Legislation
- STEAB Budget Committee Meeting
- Public Comment Period

Public Participation: The meeting is open to the public. Written statements may be filed with the Board before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact William J. Raup at the address or telephone number listed above. Requests to make oral presentations must be received five days prior to the meeting; reasonable provision will be made to include the statements in the agenda. The Chair of the Board is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes: The minutes of the meeting will be available for public review and copying within 60 days at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC, on January 29, 2002.

Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 02–2601 Filed 2–1–02; 8:45 am]

BILLING CODE 6450–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01–17–003]

Algonquin Gas Transmission Company; Notice of Compliance Filing

January 29, 2002.

Take notice that on January 24, 2002, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, to become effective January 24 2002:

Fourth Revised Sheet No. 36A
Eleventh Revised Sheet No. 37
Seventh Revised Sheet No. 241
Seventh Revised Sheet No. 245
Seventh Revised Sheet No. 247
Seventh Revised Sheet No. 248
Ninth Revised Sheet No. 940
Seventh Revised Sheet No. 942

Algonquin asserts that the purpose of this filing is to include the Phelps Dodge Lateral in its Rate Schedule AFT–CL and AFT–CL Form of Service Agreement, and to include the applicable rates on the rate sheets, in compliance with the Commission's order issued April 27, 2001 in Docket No. CP01–17–000, authorizing Algonquin to provide firm lateral transportation service to Phelps Dodge Copper Products Company under Rate Schedule AFT–CL.

Algonquin states that copies of the filing were mailed to all affected