

the Environmental Protection Agency Region 4 to discuss the topics that each agency would like the Board to consider in developing its Fiscal Year (FY) 2003 Annual Work Plan

August 3, 2002

- Evaluate the Board's effectiveness and approach the impact of its achievements over the past year
- Develop the FY 2003 Annual Work Plan by identifying issues and activities from input received from the three agencies, the public, and the FY 2003 standing committee and recommendation evaluations

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Pat Halsey at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments at the end of the meeting. This notice is being published less than 15 days prior to the meeting date due to programmatic issues that had to be resolved prior to the meeting date.

Minutes: Minutes of this meeting will be available for public review and copying at the Department of Energy's Information Center at 475 Oak Ridge Turnpike, Oak Ridge, TN between 8 a.m. and 5 p.m. Monday through Friday, or by writing to Pat Halsey, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM-922, Oak Ridge, TN 37831, or by calling her at (865) 576-4025.

Issued at Washington, DC, on July 22, 2002.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 02-18961 Filed 7-25-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Paducah

AGENCY: Department of Energy (DOE).

ACTION: Notice of Open Meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Paducah. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Thursday, August 15, 2002, 5:30 p.m.-9 p.m.

ADDRESSES: 111 Memorial Drive, Barkley Centre, Paducah, Kentucky.

FOR FURTHER INFORMATION CONTACT: W. Don Seaborg, Deputy Designated Federal Officer, Department of Energy Paducah Site Office, Post Office Box 1410, MS-103, Paducah, Kentucky 42001, (270) 441-6806.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration and waste management activities.

Tentative Agenda

5:30 p.m.—Informal Discussion

6 p.m.—Call to Order; Introductions; Approve July Minutes; Review Agenda

6:10 p.m.—DDFO's Comments

- Budget Update
- ES & H Issues
- EM Project Updates
- CAB Recommendation Status
- Other

6:30 p.m.—Ex-officio Comments

6:40 p.m.—Public Comments and Questions

6:50 p.m.—Review of Action Items

7:05 p.m.—Break

7:15 p.m.—Presentation

- Seismic Study Report

7:45 p.m.—Task Force and Subcommittee Reports

- Water Task Force
- Waste Operations Task Force
- Long Range Strategy/Stewardship
- Community Concerns
- Public Involvement/Membership

8:30 p.m.—Administrative Issues

- Preparation/Discussion—October Chair's Meeting
- Review of Workplan
- Review of Next Agenda
- Federal Coordinator Comments

8:50 p.m.—Adjourn

Copies of the final agenda will be available at the meeting.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Pat J. Halsey at the address or by telephone at 1-800-382-6938, #5. Requests must be received five days

prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments as the first item of the meeting agenda.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available at the Department of Energy's Environmental Information Center and Reading Room at 115 Memorial Drive, Barkley Centre, Paducah, Kentucky between 8 a.m. and 5 p.m. on Monday thru Friday or by writing to Pat J. Halsey, Department of Energy Paducah Site Office, Post Office Box 1410, MS-103, Paducah, Kentucky 42001 or by calling her at 1-800-382-6938, #5.

Issued at Washington, DC, on July 23, 2002.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 02-18964 Filed 7-25-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket Nos. 02-38-NG, 02-41-NG, 02-20-NG, 02-42-NG, 02-40-NG, 02-43-NG, 02-45-NG, 02-39-NG, and 02-46-NG]

Chevron U.S.A. Inc., United States Gypsum Company, Chehalis Power Generating, Limited Partnership, Boise Cascade Corporation, St. Lawrence Gas Company, Inc., Premstar Energy Canada Ltd., Calpine Energy Services, L.P., Anadarko Energy Services Company, Power City Partners, L.P.; Orders Granting Authority To Import and Export Natural Gas, Including Liquefied Natural Gas

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of Orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during June 2002, it issued Orders granting authority to import and export natural gas, including liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE web site at <http://www.fe.doe.gov> (select gas

regulation), or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000

Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on July, 2002.
Clifford P. Tomaszewski,
Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.

Appendix

ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS

Order No.	Date issued	Importer/Exporter FE Docket No.	Import volume	Export volume	Comments
1785	6-4-02	Chevron U.S.A. Inc., 02-38-NG.	18 Bcf	Import natural gas from Canada, beginning on July 1, 2002, and extending through June 30, 2004.
1786	6-5-02	United States Gypsum Company 02-41-NG.	7.3 Bcf	Import natural gas from Canada, beginning on November 1, 2001, and extending through October 31, 2003.
1787	6-10-02	Chehalis Power Generating, Limited Partnership, 02-20-NG.	65.7 Bcf	Import natural gas from Canada, beginning on January 1, 2003, and extending through December 31, 2004.
1788	6-14-02	Boise Cascade Corporation, 02-42-NG.	10 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on November 1, 2002, and extending through October 31, 2004.
1789	6-17-02	St. Lawrence Gas Company, 02-40-NG.	25.8 Bcf	Import natural gas from Canada, Inc. beginning on July 26, 2002, and extending through July 25, 2004.
1790	6-17-02	Premstar Energy Canada Ltd. 02-43-NG.	400 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on July 1, 2003, and extending through June 30, 2004.
1791	6-20-02	Calpine Energy Services, L.P. 02-45-NG.	300 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on July 1, 2002, and extending through June 30, 2004.
1792	6-25-02	Anadarko Energy Services Company, 02-39-NG.	100 Bcf/50 Bcf		Import and export a combined total of natural gas from and to Canada, and import LNG from various sources beginning on May 1, 2002, and extending through April 30, 2004.
1793	6-25-02	Power City Partners, L.P. 02-46-NG.	146 Bcf	Import natural gas from Canada, beginning on July 1, 2002, and extending through June 30, 2004.

[FR Doc. 02-18962 Filed 7-25-02; 8:45 am]
BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02-168-000, et al.]

UEG Araucaria Ltda., et al.; Electric Rate and Corporate Regulation Filings

July 19, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. UEG Araucaria Ltda.

[Docket No. EG02-168-000]

Take notice that on July 16, 2002, UEG Araucaria Ltda. filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant, a Brazilian limited liability company, owns power generating facilities in Brazil. These facilities consist of an 480 MW electric generating

facility and facilities necessary to make wholesale sales of electricity in Brazil.
Comment Date: August 6, 2002.

2. DTE Energy Company

[EC01-146-006]

Take notice that on July 16, 2002, International Transmission Company and DTE Energy Company tendered a filing in compliance with an order of the Federal Energy Regulatory Commission (Commission) issued on May 22, 2002.
Comment Date: August 6, 2002.

3. Pacific Gas and Electric Company

[Docket Nos. ER02-358-002, ER01-2998-002, and EL02-64-002]

Take notice that on July 15, 2002, Pacific Gas and Electric Company (PG&E) tendered for filing the Settlement Agreement pursuant to Rule 602 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.602. This Settlement Agreement will replace the Interconnection Agreement between PG&E and Northern California Power Agency and the Interconnection Agreement between PG&E and the City of Santa Clara, Silicon Valley Power on file with the Commission respectively as PG&E First Revised Rate Schedules FERC Nos. 142 and 85.

Copies of this filing have been served upon all members of the Official Service Lists of the above-mentioned dockets, the California Public Utilities Commission and the California Independent System Operator

Comment Date: August 5, 2002.

4. Niagara Mohawk Power Corporation

[Docket No. ER02-1266-002]

Take notice that on July 16, 2002, Niagara Mohawk Power Corporation, a National Grid Company (Niagara Mohawk) submitted its Compliance Filing in this proceeding in conformance with the Federal Energy Regulatory Commission's July 1, 2002 Order in Docket No. ER02-1266-001.

Comment Date: August 6, 2002.

5. Ameren Services Company

[Docket No. ER02-2236-000]

On July 9, 2002, the Commission issued a "Notice of Filing" in docket number ER02-2237-000 pertaining to an unexecuted Service Agreement for Long-Term Firm Point-To-Point Transmission Services between ASC and American Electric Power Services Corp. The Notice has been re-docketed to ER02-2236-000.