

Service Agreement and Network Operating Agreement between ASC and City of Farmington, Missouri. ASC asserts that the purpose of the Agreement is to replace the unexecuted Agreements in Docket No. ER02-930-000 with revised unexecuted Agreements.

*Comment Date:* July 15, 2002.

## 7. International Transmission Company

[Docket Nos. ER02-1576-001]

Take notice that on June 24, 2002, International Transmission Company tendered a filing with the in response to a deficiency letter from the Federal Energy Regulatory Commission (Commission) issued on June 14, 2002, in the above-referenced docket. The Commission's June 14, 2002 letter requested additional information and support from International Transmission Company regarding its treatment of certain facilities in its Generator Interconnection and Operating Agreement with FirstEnergy Generation Corp. as interconnection facilities.

*Comment Date:* July 15, 2002.

## Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**  
*Deputy Secretary.*

[FR Doc. 02-16821 Filed 7-3-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 2942-005, 2931-002, 2941-002, 2932-003, and 2897-003]

### S.D. Warren Company; Notice of Availability of Final Environmental Impact Statement

June 27, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (FERC or Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects staff has reviewed the applications for new licenses for the Dundee, Gambo, Little Falls, Mallison Falls, and the Saccarappa hydroelectric projects, and has prepared a Final Environmental Impact Statement (FEIS) for the projects. In the FEIS, the Commission's staff has analyzed the potential environmental impacts of the existing projects and has recommended that approval of the projects, with appropriate environmental protection measures, would be in the public interest.

Copies of the FEIS are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, NE., Washington, DC 20426.

**Linwood A. Watson, Jr.,**  
*Deputy Secretary.*

[FR Doc. 02-16802 Filed 7-3-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 516, South Carolina]

### South Carolina Electric & Gas Company; Notice of Availability of Draft Environmental Assessment

June 28, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has prepared a Draft Environmental Assessment (DEA) for the Saluda Dam Seismic Remediation Project. The Saluda Dam is a part of the Saluda Project (FERC No. 516) and is located on the Saluda River in Lexington, Richland, Newberry, and Saluda counties, South Carolina.

The DEA contains the staff's analysis of the potential environmental impacts of the dam remediation project and contains measures to minimize those impacts. The DEA concludes that the project, with recommended mitigation measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the DEA is on file with the Commission and is available for public inspection. The DEA may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance), or at <http://www.ferc.gov/hydro/docs/saludaea.pdf>.

Any comments must be filed by July 15, 2002 and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. P-516 to all comments. Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

For further information, contact John Mudre at (202) 219-1208 or [john.mudre@ferc.gov](mailto:john.mudre@ferc.gov).

**Linwood A. Watson, Jr.,**  
*Deputy Secretary.*

[FR Doc. 02-16837 Filed 7-3-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 6058-005 and 6059-006 New York]

### Hydro Development Group, Inc.; Notice of Availability of Multi-Project Environmental Assessment

June 28, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the applications for licenses for the Hailesboro #4 Hydroelectric Project (P-6058-005), and Fowler #7 Project (P-6059-006), located on the Oswegatchie River in St. Lawrence County, New York, and has prepared a multi-project Environmental Assessment (EA) for the projects. There are no Federal lands or Indian reservations occupied by projects' works

or located within the projects' boundaries.

The EA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

Any comments should be filed within 30 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Please affix Project No. 6058-005 and 6059-006 to all comments. Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

For further information, contact Monte TerHaar at (202) 219-2768.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-16840 Filed 7-3-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission; National Park Service, Department of the Interior

[Project No. 11659-002 Alaska]

### Gustavus Electric Company; Notice of Intent to Prepare Environmental Impact Statement

June 28, 2002.

**Summary:** The Federal Energy Regulatory Commission (FERC) and the National Park Service (NPS) are jointly preparing an environmental impact statement (EIS) in accordance with the National Environmental Policy Act (NEPA) of 1969, and consistent with the Council on Environmental Quality's guidelines, 40 CFR part 1500, on a proposal to construct the Falls Creek Hydroelectric Project (FERC No 11659-002). The Glacier Bay National Park Boundary Adjustment Act of 1998 [105 Public Law 317; 112 Stat. 3002 (1998)] (Act) specifies the NPS shall participate as a joint lead agency (with FERC) in the development of this environmental document.

The Act authorizes FERC to accept a hydropower license application from Gustavus Electric Company (GEC) for the construction, operation and maintenance of the proposed 800 kW Falls Creek Hydroelectric Project located within Glacier Bay National Park. GEC filed their application with FERC on October 23, 2001.

The Act authorizes the Secretary of the Interior to exchange designated wilderness land located in Glacier Bay National Park to the State of Alaska (State), for this project. This exchange is authorized if the Secretary of the Interior concludes that the Falls Creek Hydroelectric Project can be constructed and operated without adversely impacting the purposes and values of the park, as constituted after the land exchange. The exchange is predicated upon the State conveying to the United States lands worthy of being included in the National Park System. To ensure this transaction maintains approximately the same amount of designated wilderness in the National Wilderness Preservation System as currently exists, other land in Glacier Bay National Park and Preserve shall be designated wilderness upon consummation of the land exchange. This land shall be administered according to the laws governing national wilderness areas in Alaska.

The federal actions under consideration in this EIS are whether to issue a license for construction, operation and maintenance of the Falls Creek Hydroelectric Project; the exchange of federal land with state land; and the removal of land from wilderness designation and designation of other land as wilderness.

To prepare the license application, GEC followed the FERC alternative licensing procedures. In accordance with the FERC Regulations for Licensing Hydroelectric Projects at 18 CFR 4.34 this included conducting a scoping process and preparing a preliminary draft environmental assessment (PDEA). The PDEA describes GEC's scoping process and includes copies of comments received by GEC.

The information and analysis from the PDEA will be used, in conjunction with other information, to prepare the EIS. A copy of the PDEA and license application is on file with FERC and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). The PDEA and application are also available from GEC, P.O. Box 102, Gustavus, Alaska 99826, 907-697-2299.

The EIS will consider a reasonable range of alternatives developed in response to issues raised through public involvement and comment from the GEC pre-application scoping process and any additional scoping occurring under this Notice of Intent. The potential range of alternatives will include the proposed action as described in the PDEA, a no action, a modified proposed action and alternative means of power generation that may be economically and environmentally viable.

The potential alternatives will consider the issues previously identified through GEC's scoping and other issues identified in scoping for the EIS. The major issues are: (1) The impact of reduced water flow on the hydrologic regime, resident Dolly Varden, associated Falls Creek habitats, and aesthetics; (2) impacts to the Falls Creek uplands and wetlands from the access and penstock routes; (3) impacts of the proposal on surrounding Glacier Bay National Park lands and waters; (4) effect of the proposal on the purposes and values of Glacier Bay National Park; (5) impacts on resources and recreation in the project area and surrounding lands resulting from a change in land management from NPS to State administration; and (6) impacts of the land exchange, including the removal of wilderness lands from Glacier Bay National Park wilderness and designation of wilderness lands elsewhere.

**Scoping:** The scoping conducted to date by GEC under the FERC Alternative Licensing Process and comments filed with FERC on the application apply and will be taken into account in the EIS. No additional scoping meetings will be held. FERC and NPS are soliciting written comments from federal and state agencies, local government, private organizations, recreational users, and the public. Notice of this comment period will be announced in local and regional newspapers, including Gustavus, Juneau and Anchorage.

**DATES:** Comments concerning the scope of this project should be filed within 60 days of the issuance of this notice. The draft EIS is projected to be available in late 2002 or early 2003.

**Filing Information:** FERC's Rules of Practice require all intervenors filing documents with FERC to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with FERC relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of