Manager, Department of Energy Richland Operations Office, P.O. Box 550 (A7–75), Richland, WA, 99352; Phone: (509) 373–5647; Fax: (509) 376– 1563.

#### SUPPLEMENTARY INFORMATION:

# Purpose of the Board

The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

# **Tentative Agenda**

### Wednesday, July 10, 2002

• HAB Exposure Scenario Task Force Workshop Update and Discussion of Workshop Products

• Discussion and Introduction of Draft Advice on the Draft Hanford Site Solid (Radioactive and Hazardous) Waste Program Environmental Impact Statement

• Update on Groundwater/Vadose Program

• Discussion and Introduction of Draft Advice on the Plutonium Finishing Plant Tri-Party Agreement (TPA) Draft Change Package

 Discussion and Introduction of FY 2004 Target Budget Draft Advice

• Status on Draft Performance Management Plan for the Accelerated Cleanup of the Hanford Site

## Thursday, July 11, 2002

• Adoption of Draft Advice

• Draft Hanford Site Solid (Radioactive and Hazardous) Waste Program Environmental Impact Statement

• Plutonium Finishing Plant Tri-Party (TPA) Agreement Draft Change Package

- FY 2004 Target Budget Draft Advice
- Access to Public Information
- Committee and Agency Updates

### **Public Participation**

The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Gail McClure's office at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided equal time to present their comments.

#### Minutes

The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4:00 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Gail McClure, Department of Energy Richland Operation Office, P.O. Box 550, Richland, WA 99352, or by calling her at (509) 373–5647.

Issued at Washington, DC, on June 6, 2002.

### Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 02–14742 Filed 6–11–02; 8:45 am] BILLING CODE 6450–01–P

ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS

[DOE/FE Authority]

Order No.	Date issued	Importer/exporter FE docket No.	Import volume	Export volume	Comments
1772	5–1–02	Michigan Consolidated Gas Company 02–23– NG.		30 Bcf	Export natural gas to Canada, beginning on May 1, 2002, and extending through April 30, 2004.
1773	5–2–02	Indeck-Oswego Limited Partnership 02–27–NG.	18 Bcf		Import natural gas from Canada, beginning on May 16, 2002, and extending through May 15, 2004.
1774	5–7–02	Indeck-Yerkes Limited Partnership 02–28–NG.	18 Bcf		Import natural gas from Canada, beginning on May 16, 2002, and extending through May 15, 2004.
1775	5–10–02	Energia de Baja Cali- fornia, S. De R.L. de C.V. 02–29–NG.		59,000 Mcf per day.	Export natural gas to Mexico, over a two-year term beginning on the date of first delivery.
1776	5–10–02	West Texas Gas, Inc. 02–32–NG.		50 Bcf	Export natural gas to Mexico, beginning on June 1, 2002, and extending through May 31, 2004.
1777	5–14–02	Coral Energy Resources, L.P. 2–30–NG.	730 Bcf	730 Bcf	Import a combined total of natural gas, including LNG from Canada and Mexico, and export a combined total of natural gas, including LNG to Canada and Mexico, beginning on July 1, 2002, and extending through June 30, 2004.

# DEPARTMENT OF ENERGY

### Office of Fossil Energy

[FE Docket No. 02-23-NG, et al.]

# Michigan Consolidated Gas Company, et al.; Orders Granting Authority To Import and Export Natural Gas, Including Liquefied Natural Gas

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of Orders.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy gives notice that during May 2002, it issued Orders granting authority to import and export natural gas, including liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE web site at http://www.fe.doe.gov (select gas regulation), or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on June 6, 2002.

# Clifford P. Tomaszewski,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.

## Appendix

Ord	ERS GRANTING	IMPORT/EXPOR	T AUTHORIZATIONS	-Continued
		[DOE/FE Au	uthority]	

Order No.	Date issued	Importer/exporter FE docket No.	Import volume	Export volume	Comments
1778	5–16–02	Panhandle Eastern Pipe Line Company 02–25– NG.	10 Bcf		Export to reimport natural gas to and from Can- ada, beginning on December 16, 2001, and ex- tending through December 15, 2003.
1779	5–23–02	Tristar Gas Marketing Company 02–34–NG.	10 Bcf	10 Bcf	Import natural gas from Canada, and import and export a combined total of natural gas from and to Mexico, beginning on April 1, 2002, and ex- tending through March 31, 2004.
1781	5–31–02	National Fuel Resources, Inc. 02–37–NG.	50 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on June 1, 2002, and extending through May 31, 2004.
1782	5–31–02	Emera Offshore Inc. 02– 35–NG.	150 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on June 1, 2002, and extending through May 31, 2004.
1783	5–31–02	Emera Energy Inc. 02– 36–NG.	150 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on June 1, 2002, and extending through May 31, 2004.
1784	5–31–02	Tractebel LNG North America Service Cor- poration 02–33–LNG.	100 Bcf		Import liquefied natural gas from various inter- national sources beginning on June 19, 2002, and extending through June 18, 2004.

[FR Doc. 02–14743 Filed 6–11–02; 8:45 am] BILLING CODE 6450–01–P

# ENVIRONMENTAL PROTECTION AGENCY

[FRL-7229-8]

## Agency Information Collection Activities: Submission for OMB Review; Comment Request; Water Quality Standards Regulation

**AGENCY:** Environmental Protection Agency (EPA). **ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Water Quality Standards Regulation, EPA ICR No. 0988.08; OMB Control No. 2040–0049; Expiration Date: July 31, 2002. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before July 12, 2002.

ADDRESSES: Send comments, referencing EPA ICR No. 0988.08 and OMB Control No. 2040–0049, to the following addresses: Susan Auby, U.S. Environmental Protection Agency, Collection Strategies Division (mail code 2822T), 1200 Pennsylvania Avenue, NW, Washington, DC 20460; and to Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW, Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT: Contact Susan Auby at EPA by phone at (202) 566–1672, by e-mail at *auby.susan@epamail.epa.gov,* or download off the Internet at *http:// www.epa.gov/icr* and refer to EPA ICR No. 0988.08. For technical questions about the ICR, contact Robert Van Brunt, Office of Water, (202) 566–0379.

### SUPPLEMENTARY INFORMATION:

*Title:* Information Collection Request for the Water Quality Standards Regulation, OMB Control No. 2040– 0049; EPA ICR No. 0988.08; expiring on July 31, 2002. This is a request for extension of a currently approved collection.

Abstract: Water Quality Standards (WQS) are provisions of State, Tribal, and Federal law which consist of designated uses for waters of the United States, numeric or narrative water quality criteria to protect the designated uses, and an antidegradation policy to protect existing uses and high quality waters. States are required by Federal law to establish water quality standards. Clean Water Act Section 303(c) requires States and certain Indian Tribes (those Tribes that have received EPA authorization to administer the water quality standards program and have had their water quality standards approved by EPA) to review and, if appropriate, revise their water quality standards regulations once every three years and to submit to EPA the results of the review. EPA then reviews each State

and Tribal submission for approval or disapproval.

The WQS Regulation (40 CFR part 131) is the EPA regulation governing the implementation of the water quality standards program. The WQS Regulation describes requirements and procedures for the States and Tribes to develop, review, and revise their water quality standards, and EPA procedures for reviewing and approving the water quality standards. Additionally, the regulation specifies information that an Indian Tribe must submit to EPA in order to determine whether a Tribe is qualified to administer the WQS Program. Finally, the WQS Regulation describes a dispute resolution mechanism that will assist in resolving disputes that arise between States and Tribes over water quality standards on common waterbodies.

The ICR now includes provisions of section 101 of the Great Lakes Critical Programs Act (CPA) that amends section 118 of the CWA and directs EPA to publish water quality guidance for the Great Lakes System, codified in 40 CFR part 132. These provisions were formerly EPA ICR No. 1639.04 with OMB control number 2040-0180. The Guidance establishes minimum water quality criteria, implementation procedures, and antidegradation provisions for the Great Lakes System. Information collection requirements that may be necessary to implement State, Tribal, EPA promulgated provisions consistent with the final Guidance include: (1) Bioassays to support the development of water quality criteria (2) antidegradation policy/demonstrations;