

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project Nos. 2060–005, 2084–020, 2320–005, and 2330–007]

Erie Boulevard Hydropower, L.P.; Notice of Teleconference

January 18, 2002.

a. *Date and Time of Meeting:* January 24, 2002, 12 noon EST.

b. *FERC Contact:* Tom Dean at (202) 219–2778; thomas.dean@ferc.fed.us or John Costello at (202) 219–2914; john.costello@ferc.fed.us.

c. *Purpose of the Teleconference:* As follow-up to discussions during the January 18, 2002, teleconference regarding four projects on the Raquette River, the Federal Energy Regulatory Commission, the New York State Historic Preservation Office, and the Advisory Council on Historic Preservation intend to discuss agency concerns regarding consultation with the St. Regis Mohawk Tribe.

d. *Proposed Agenda:*

A. Introduction, Recognition of Participants, Teleconference Objectives
B. Discussion of PA, Appendices, and License Orders

C. Summary of meeting

D. Follow-up actions

E. Information regarding the teleconference including the toll free telephone number will be provided later.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02–1831 Filed 1–24–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[CP02–65–000]

Panhandle Eastern Pipe Line Company; Notice of Request Under Blanket Authorization

(January 18, 2002)

Take notice that on January 14, 2002, Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 4967, Houston, Texas 77210–4967, filed in Docket No. CP02–65–000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon by sale and transfer to Kokomo Gas & Fuel Company (Kokomo) a portion of Panhandle's piping downstream of

Panhandle's Kokomo Meter Station, located in Tipton County, Indiana, under Panhandle's blanket certificate issued in Docket No. CP83–83–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" from the RIMS Menu and follow the instructions (please call 202–208–2222 for assistance).

Panhandle proposes to transfer approximately 352 feet of certain pipeline segments and appurtenances constituting a portion of Panhandle's Tipton Lateral, Line No. 45–06–0001–0023, located in Tipton County, Indiana. Specifically, Panhandle proposes to transfer the last 352 feet of Line No. 45–06–0001–0023, which consists of approximately 64 feet of 16-inch outlet meter station header pipe, 243 feet of 12-inch, 37 feet of 16-inch, and 8 feet of 10-inch diameter pipelines. Panhandle indicates that these segments of the Tipton Lateral extend from the outlet side of Panhandle's Kokomo measuring station to the inlet side of Kokomo's facilities. Panhandle declares that currently, this portion of the lateral is used to deliver gas to Kokomo for its local distribution system. Panhandle states that Kokomo has indicated that its acquisition of the last 352 feet and appurtenances of the Tipton Lateral would provide better continuity for its distribution facilities and enhance the operation of its distribution system.

Panhandle avers that during the past twelve months, there have been three customers (NESI Energy Marketing L.L.C., Energy USA-TPC Corporation, and Northern Indiana Public Service Company) receiving firm service from Panhandle delivered at Panhandle's Kokomo Meter Station for further transportation on Kokomo's distribution system, and these three customers are all affiliated with Kokomo. Panhandle states that there are no other connections along the 352-foot segment of pipe. Panhandle asserts that since all transportation services which utilize these facilities are affiliated with Kokomo, the proposed abandonment will have no effect on the service Panhandle is providing to these customers through this short segment of pipe.

Panhandle states that Kokomo will acquire all rights, title, and interest in the last 352 feet of pipeline and appurtenances and incorporate the facilities as part of its distribution system.

Any questions regarding the prior notice request should be directed to William W. Grygar, Vice President of Rates and Regulatory Affairs, Panhandle Eastern Pipe Line Company, 5444 Westheimer Road, Houston, Texas 77056–5306, at (713) 989–7000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02–1826 Filed 1–24–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project Nos. 2942–005; 2931–002; 2941–002; 2932–003; and 2897–003]

S.D. Warren Company; Notice of Commission Staff's 10(j) Meeting With Representatives of the Fish and Wildlife Service

January 18, 2002.

The staff of the Office of Energy Projects, Federal Energy Regulatory Commission will hold a Section 10(j) meeting on Tuesday, February 19, 2002, at the Holiday Inn West, 81 Riverside Street, in the city of Portland, Maine. The meeting is scheduled to begin at 12:30 p.m. to end no later than 3 p.m.

The purpose of the meeting is to discuss and resolve with the Fish and Wildlife Service that agency's following two Section 10(j) recommendations for the relicensing of the Presumpscot River Projects.

(1) Maintain minimum flows in the bypassed reaches of the Dundee, Gambo, and Mallison Falls projects as

follows: 57 cubic feet per second (cfs) year round at Dundee; 40 cfs year round at Gambo; and 63 cfs year round at Mallison Falls.

(2) Develop a detailed shoreline management plan for licensee-owned lands abutting project waters within 500 feet of the high water elevation that are determined to be needed for project-related purposes, such as fish and wildlife habitat protection, providing public access for recreation, or protecting sensitive, unique, or scenic areas.

Representatives of the licensee and the State of Maine's fish and wildlife agencies are encouraged to participate in meeting discussions; due to the nature of the 10(j) process, representatives of concerned non-governmental organizations and other interested persons are invited to attend the meeting as observers.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-1829 Filed 1-24-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP01-245-000 and RP01-253-000]

Transcontinental Gas Pipe Line Corporation; Notice of Informal Settlement Conference

January 18, 2002.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 10 a.m. on Monday, February 4, 2002 at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, for the purpose of exploring the possible settlement of the above-referenced proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, please contact Bill Collins at (202) 208-0248 or Irene Szopo at (202) 208-1602.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-1832 Filed 1-24-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-93-002]

Virginia Electric and Power Company; Notice of Filing

January 18, 2002.

Take notice that on January 10, 2002, Virginia Electric and Power Company, doing business as Dominion Virginia Power, tendered for filing with the Federal Energy Regulatory Commission (Commission) an unexecuted Generator Interconnection and Operating Agreement (Interconnection Agreement) with GenPower Earleys, L.L.C. (GenPower) that complies with the Commission's December 11, 2001 Letter Order in Docket No. ER02-93-000.

Dominion Virginia Power respectfully requests that the Commission accept this filing to make the Interconnection Agreement effective as of December 11, 2001, the same date the Commission made the Interconnection Agreement effective in its December 11th Order. Copies of the filing were served upon GenPower, the North Carolina Utilities Commission and the Virginia State Corporation Commission.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: January 31, 2002.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-1827 Filed 1-24-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-63-000]

White Rock Pipeline, L.L.C.; Notice of Application

January 18, 2002.

Take notice that on January 11, 2002, White Rock Pipeline, L.L.C. (White Rock), 426 East Missouri Avenue, Pierre, South Dakota 57501, filed in Docket No. CP02-63-000, an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Rules and Regulations (Commission), for a certificate of public convenience and necessity authorizing White Rock to operate an existing single-use pipeline that is approximately 10.5 miles long and 4.5 inches in diameter, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

White Rock states that the proposed pipeline is to be used for the sole purpose of transporting natural gas from an interconnection with the Alliance Pipeline in North Dakota, to a end-use customer, the Tri-State Ethanol Company, L.L.C. (Tri-State), which is White Rock's affiliate. White Rock states that Tri-State is a farmer-owned company that is in the process of building a facility near Rosholt, South Dakota that will produce ethanol from locally-produced corn. It is stated that the plant will be operational by mid-February. According to White Rock, Tri-State will be the majority owner and will exercise ownership and operational control over the pipeline.

White Rock states that the proposed pipeline is located in a sparsely-populated agricultural area in the extreme southeast corner of North Dakota and the extreme northeast corner of South Dakota. According to White Rock, the pipeline passes through farms and under rural roads; it will not pass through any residential areas. The sole