

filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting Thermo Cogeneration's FERC Electric Rate Schedule No. 1. Thermo Cogeneration requests waiver of the 60-day prior notice requirement to permit Thermo Cogeneration's Rate Schedule to be effective July 1, 2002, and requests expeditious Commission approval of this Application prior to that date.

Thermo Cogeneration intends to engage in electric power and energy transactions through power purchase agreements with Public Service Company of Colorado. In transactions where Thermo Cogeneration sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. Thermo Cogeneration's proposed Rate Schedule also permits it to reassign transmission capacity.

Comment Date: May 30, 2002.

12. Kentucky Utilities Company

[Docket No. ER02-1786-000]

Take notice that on May 10, 2002, Kentucky Utilities Company tendered for filing an executed Amendment to the interconnection agreement between Kentucky Utilities Company and East Kentucky Power Cooperative, Inc. The agreements provides for the construction of facilities to add an additional interconnection point on Kentucky Utilities Company's Taylor County to Lebanon 69kV transmission line to serve the new load area referred to as the East Campbellsville load station. The Amendment is numbered 19.

Comment Date: May 31, 2002.

13. American Electric Power

[Docket No. ER02-1787-000]

Take notice that on May 10, 2002, American Electric Power Service Corporation, tendered for filing with the Federal Energy Regulatory Commission (Commission), a Facilities, Operation and Maintenance Agreement (Facility Agreement) dated January 31, 2002, between Ohio Power Company (d/b/a AEP), Paulding-Putnam Electric Cooperative, Inc (hereinafter called Paulding Putnam) and Buckeye Power, Inc. (hereinafter called Buckeye).

The Facility Agreement provides for the establishment of a new delivery point, pursuant to the provisions of the Power Delivery Agreement between Ohio Power, Buckeye, The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Monongahela Power Company,

Columbus Southern Power Company and Toledo Edison Company, dated January 1, 1968. AEP requests an effective date of May 31, 2002 for the Facility Agreement.

AEP states that copies of its filing were served upon Paulding-Putnam, Buckeye and the Public Utilities Commission of Ohio.

Comment Date: May 31, 2002.

14. Vandolah Power Company, L.L.C.

[Docket No. ER02-1788-000]

Take notice that on May 10, 2002, pursuant to Section 205 of the Federal Power Act, 16 U.S.C. 824d, and its market based rate authority, Vandolah Power Company, L.L.C. (Vandolah) submitted for filing a power purchase agreement (designated as Service Agreement No. 1) between itself and Reliant Energy Services, Inc. Vandolah seeks an effective date for the service agreement of April 18, 2002.

Comment Date: May 31, 2002.

15. Puget Sound Energy, Inc.

[Docket No. ER02-1789-000]

Take notice that on May 10, 2002, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing with the Federal Energy Regulatory Commission (Commission), a Service Agreement for Long-Term Firm Point-To-Point Transmission Service acting by and through the Bonneville Power Administration (Bonneville), as Transmission Customer. A copy of the filing was served upon Bonneville.

Comment Date: May 31, 2002.

16. San Diego Gas & Electric Company

[Docket No. ER02-1790-000]

Take notice that on May 10, 2002, San Diego Gas & Electric Company (SDG&E) tendered for filing Amendment No. 1 to Interconnection Facilities Agreement between SDG&E and Otay Mesa Generating Company, LLC, designated as First Revised Service Agreement Number 1 to FERC Electric Tariff, Volume No. 6.

Amendment No. 1, dated April 23, 2002, implements Internal Revenue Service Notice 2001-82, "Expansion of Safe Harbor Provisions Under Notice 88-129", which provides in certain circumstances, regulated public utilities, such as SDG&E will not realize income upon contributions by interconnecting electric generators of certain interconnection facilities. This amendment further clarifies terms pertaining to creditworthiness requirements of OMG and the guarantor of OMG's financial obligations as contemplated by Section 10.22. SDG&E requests an effective date of May 10, 2002.

SDG&E states that copies of the amended filing have been served on Otay Mesa Generating Company, LLC and on the California Public Utilities Commission.

Comment Date: May 31, 2002.

Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-13188 Filed 5-24-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-1712-003, et al.]

Somerset Power LLC, et al.; Electric Rate and Corporate Regulation Filings

May 21, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Somerset Power LLC

[Docket No. ER99-1712-003]

Take notice that on May 3, 2002, Somerset Power LLC (Somerset) tendered for filing with the Federal Energy Regulatory Commission (Commission), its triennial review in compliance with the Commission's

order in Rockingham Power, L.L.C., Docket No. ER99-1567-000.

Comment Date: May 31, 2002.

2. American Electric Power Service Corp.

[Docket No. ER02-371-005]

Take notice that on May 15, 2002, American Electric Power Service Corporation (AEP), on behalf of its public utility operating companies, submitted for filing with the Federal Energy Regulatory Commission (Commission), revised pages to the AEP open access transmission service tariff and to the Transmission Coordination Agreement in compliance with the Commission's April 15, 2002 order in the above-captioned proceeding.

AEP states that a copy of the transmittal letter has been served on all parties to this proceeding, all customers under the tariff and a copy of the complete filing has been served upon each of the affected state commissions.

Comment Date: June 5, 2002.

3. PJM Interconnection, L.L.C.

[Docket No. ER02-1205-001]

Take notice that on May 13, 2002, in compliance with the Federal Energy Regulatory Commission's April 30, 2002 order in Docket No. ER02-1205 (PJM Interconnection, L.L.C., 99 FERC ¶ 61,139), PJM Interconnection, L.L.C. (PJM), submitted for filing amendments to the PJM Open Access Transmission Tariff (PJM Tariff) and the Amended and Restated PJM Operating Agreement (Operating Agreement) to provide a termination date of December 1, 2004 for PJM's Emergency Load Response Program. PJM also resubmitted all of the amended PJM Tariff and Operating Agreement sheets establishing the Emergency Load Response Program redesignated as part of the PJM Tariff and Operating Agreement implementing PJM West that became effective April 1, 2002.

Copies of this filing were served upon all parties listed on the official service list in Docket No. ER02-1205, all PJM members and each state electric utility regulatory commission in the PJM region.

PJM requests an effective date of June 1, 2002 for the amendments and redesignated sheets, consistent with the effective date in PJM Interconnection L.L.C., 99 FERC ¶ 61,139 (2002).

Comment Date: June 3, 2002.

4. The Detroit Edison Company

[Docket No. ER02-1791-000]

Take notice that on May 10, 2002, The Detroit Edison Company (Detroit Edison) tendered for filing a revised

Power Supply Agreement (the PSA) between Detroit Edison and the City of Detroit, Michigan, to designate additional points of delivery.

Comment Date: May 31, 2002.

5. Dayton Power and Light Company

[Docket No. ER02-1792-000]

Take notice that on May 10, 2002, Dayton Power and Light Company (DP&L) tendered for filing with the Federal Energy Regulatory Commission (Commission), service agreements between DP&L and Dominion Energy Marketing Inc. under DP&L's filed Open Access Transmission Tariff.

Copies of this filing were served upon Dominion Energy Marketing Inc. and the Public Utilities Commission of Ohio.

Comment Date: May 31, 2002.

6. Dayton Power and Light Company

[Docket No. ER02-1793-000]

Take notice that on May 10, 2002, Dayton Power and Light Company (DP&L) tendered for filing with the Federal Energy Regulatory Commission (Commission), service agreements between DP&L and Dominion Energy Marketing Inc. under DP&L's filed Open Access Transmission Tariff.

Copies of this filing were served upon Dominion Energy Marketing Inc. and the Public Utilities Commission of Ohio.

Comment Date: May 31, 2002.

7. Dayton Power and Light Company

[Docket No. ER02-1794-000]

Take notice that on May 10, 2002, Dayton Power and Light Company (DP&L) tendered for filing with the Federal Energy Regulatory Commission (Commission), service agreements establishing UBS AG, London Branch as customers under the terms of Dayton's Open Access Transmission Tariff.

Copies of this filing were served upon UBS AG, London Branch and the Public Utilities Commission of Ohio.

Comment Date: May 31, 2002.

8. Dayton Power and Light Company

[Docket No. ER02-1795-000]

Take notice that on May 10, 2002, Dayton Power and Light Company (DP&L) tendered for filing with the Federal Energy Regulatory Commission (Commission), service agreements between DP&L and UBS AG, London Branch under DP&L's filed Open Access Transmission Tariff.

Copies of this filing were served upon UBS AG, London Branch and the Public Utilities Commission of Ohio.

Comment Date: May 31, 2002.

9. Duke Electric Transmission

[Docket No. ER01-1797-000]

Take notice that on May 13, 2002, Duke Electric Transmission (Duke) tendered for filing with the Federal Energy Regulatory Commission (Commission), a Service Agreement for Non-Firm Point-to-Point Transmission Service between Duke and Northern States Power.

Duke requests that the Service Agreement become effective on May 6, 2002. A copy has been served on the North Carolina Utilities Commission.

Comment Date: June 3, 2002.

10. Huntley Power LLC

[Docket No. ER02-1798-000]

Take notice that on May 13, 2002, Huntley Power LLC filed under section 205 of the Federal Power Act, Part 35 of the regulations of the Federal Energy Regulatory Commission (Commission), and Commission Order No. 614, a request that the Commission (1) accept for filing a revised market-based rate tariff; (2) waive any obligation to submit a red-lined version of the currently effective tariff; and (3) grant any waivers necessary to make the revised tariff sheets effective as soon as possible, but no later than 60 days from the date of this filing. Huntley's proposed tariff revisions merely seek to properly designate, update and conform the tariff to a format like those that the Commission has approved for Huntley's affiliates.

Comment Date: June 3, 2002.

11. Arthur Kill Power LLC

[Docket No. ER02-1799-000]

Take notice that on May 13, 2002, Arthur Kill Power LLC (Arthur Kill) filed under section 205 of the Federal Power Act, Part 35 of the regulations of the Federal Energy Regulatory Commission (Commission), and Commission Order No. 614, a request that the Commission (1) accept for filing a revised market-based rate tariff; (2) waive any obligation to submit a red-lined version of the currently effective tariff; and (3) grant any waivers necessary to make the revised tariff sheets effective as soon as possible, but no later than 60 days from the date of this filing. Arthur Kill's proposed tariff revisions merely seek to properly designate, update and conform the tariff to a format like those that the Commission has approved for Arthur Kill's affiliates.

Comment Date: June 3, 2002.

12. Dunkirk Power LLC

[Docket No. ER02-1800-000]

Take notice that on May 13, 2002, Dunkirk Power LLC (Dunkirk) filed under section 205 of the Federal Power Act, Part 35 of the regulations of the Federal Energy Regulatory Commission (Commission), and Commission Order No. 614, a request that the Commission (1) accept for filing a revised market-based rate tariff; (2) waive any obligation to submit a red-lined version of the currently effective tariff; and (3) grant any waivers necessary to make the revised tariff sheets effective as soon as possible, but no later than 60 days from the date of this filing. Dunkirk's proposed tariff revisions merely seek to properly designate, update and conform the tariff to a format like those that the Commission has approved for Dunkirk's affiliates.

Comment Date: June 3, 2002.

13. Astoria Gas Turbine Power LLC

[Docket No. ER02-1801-000]

Take notice that on May 13, 2002, Astoria Gas Turbine Power LLC (Astoria) tendered for filing with the Federal Energy Regulatory Commission (Commission), under section 205 of the Federal Power Act, Part 35 of the Commission's regulations and Commission Order No. 614, a request that the Commission (1) accept for filing a revised market-based rate tariff; (2) waive any obligation to submit a red-lined version of the currently effective tariff; and (3) grant any waivers necessary to make the revised tariff sheets effective as soon as possible, but no later than 60 days from the date of this filing. Astoria's proposed tariff revisions merely seek to properly designate, update and conform the tariff to a format like those that the Commission has approved for Astoria's affiliates.

Comment Date: June 3, 2002.

14. Conectiv Bethlehem, Inc.

[Docket No. ER02-1802-000]

Take notice that on May 13, 2002, Conectiv Bethlehem, Inc. (CBI) tendered for filing with the Federal Energy Regulatory Commission (Commission), a revised transaction agreement between itself and Conectiv Energy Supply, Inc. The revised transaction agreement is First Revised Service Agreement No. 2 under CBI'S market-based rate tariff, FERC Electric Tariff, Original Volume No. 1. CBI requests that the Service Agreement No. 2 become effective on May 20, 2002, the effective-date of the original Service Agreement No. 2.

Comment Date: June 3, 2002.

15. Duke Electric Transmission

[Docket No. ER02-1803-000]

Take notice that on May 13, 2002, Duke Electric Transmission (Duke), a division of Duke Energy Corporation, tendered for filing with the Federal Energy Regulatory Commission (Commission), a Service Agreement with Northern States Power, for Firm Transmission Service under Duke's Open Access Transmission Tariff. Duke requests that the proposed Service Agreement become effective on May 7, 2002. Duke states that this filings has been served on the North Carolina Utilities Commission.

Comment Date: June 3, 2002.

16. PacifiCorp

[Docket No. ER02-1804-000]

Take notice that PacifiCorp on May 13, 2002, tendered for filing with the Federal Energy Regulatory Commission (Commission), in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Notice of Cancellation of Service Agreement No. 20 under PacifiCorp's FERC Electric Tariff, Third Revised Volume No. 12 for the Long Term Service Agreement entered on March 23, 1998 between Citizens Power Sales and PacifiCorp. Copies of this filing were supplied to Citizens Power Sales and the Public Utility Commission of Oregon.

Comment Date: June 3, 2002.

17. Xcel Energy Services, Inc.

[Docket No. ER02-1805-000]

Take notice that on May 13, 2002, Xcel Energy Services, Inc. (XES), on behalf of Northern States Power Company and Northern States Power Company (Wisconsin) (collectively, NSP), submitted for filing a Form of Service Agreement with Southern Indiana Gas and Electric Company d/b/a Vectren Power Supply, Inc. (Southern Indiana), which is in accordance with NSP's Rate Schedule for Market-Based Power Sales (NSP Companies FERC Electric Tariff, Original Volume No. 6).

XES requests that this agreement become effective on April 15, 2002.

Comment Date: June 3, 2002.

18. Xcel Energy Services, Inc.

[Docket No. ER02-1806-000]

Take notice that on May 13, 2002, Xcel Energy Services, Inc. (XES), on behalf of Public Service Company of Colorado (Public Service), submitted for filing a Form of Service Agreement with Southern Indiana Gas and Electric Company d/b/a Vectren Power Supply, Inc. (Southern Indiana), which is in accordance with Public Service's Rate Schedule for Market-Based Power Sales

(Public Service FERC Electric Tariff, First Revised Volume No. 6).

XES requests that this agreement become effective on April 15, 2002.

Comment Date: June 3, 2002.

19. Oleander Power Project, LP

[Docket No. ER02-1807-000]

Take notice that on May 13, 2002, Oleander Power Project, LP (Oleander) tendered for filing with the Federal Energy Regulatory Commission (Commission), two executed service agreements with Florida Power & Light Company designated as Service Agreement Nos. 1 and 2 under Oleander's FERC Electric Tariff, Original Volume No. 1. Oleander respectfully requests an effective date of April 13, 2002.

Comment Date: June 3, 2002.

20. Sierra Pacific Power Company, Nevada Power Company

[Docket No. ER02-1808-000]

Take notice that on May 14, 2002 Sierra Pacific Power Company and Nevada Power Company (jointly Operating Companies) tendered for filing with the Federal Energy Regulatory Commission (Commission), Service Agreements with FPL Energy Power Marketing, Inc. for Non-Firm and Short-Term Firm Point-to-Point Transmission Service under Sierra Pacific Resources Operating Companies FERC Electric Tariff, First Revised Volume No. 1, Open Access Transmission Tariff (Tariff):

The Operating Companies are filing the executed Service Agreements with the Commission in compliance with Sections 13.4 and 14.4 of the Tariff and applicable Commission regulations. The Operating Companies also submitted revised Sheet No. 195A (Attachment E) to the Tariff, which is an updated list of current subscribers. The Operating Companies request waiver of the Commission's notice requirements to permit an effective date of May 15, 2002 for Attachment E, and to allow the Service Agreement to become effective according to their terms.

Copies of this filing were served upon the Public Utilities Commission of Nevada, the Public Utilities Commission of California and all interested parties.

Comment Date: June 4, 2002.

21. Aquila, Inc.

[Docket No. ES02-40-000]

Take notice that on May 10, 2002, Aquila, Inc. (Aquila) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue (1) guarantees in an amount not to exceed \$645 million

and (2) no more than \$425 million of short-term debt securities, in connection with the indirect acquisition of Cogentrix Energy, Inc.

Aquila also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: June 11, 2002.

Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-13238 Filed 5-24-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11588-001, Alaska]

Alaska Power & Telephone Company; Notice of Availability of Final Environmental Assessment

May 21, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for an original license for Alaska Power and Telephone Company's proposed

Otter Creek Hydroelectric Project, and has prepared a Final Environmental Assessment (FEA). The proposed project would be located on Kasidaya Creek, at Taiya Inlet, 3 miles south of the City of Skagway, and 12 miles southwest of the City of Haines, Alaska. The proposed project would occupy approximately 6.0 acres of land within the Tongass National Forest, administered by the U.S. Forest Service (Forest Service).

On December 26, 2001, the Commission staff issued a draft environmental assessment (DEA) for the project and requested that comments be filed with the Commission within 45 days. Comments on the DEA were filed by the Forest Service, the United States Department of the Interior, State of Alaska Department of Fish and Game, and Alaska Power & Telephone Company and are addressed in the FEA.

This FEA contains the Commission staff's analysis of the potential future environmental impacts of the project and has concluded that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Room, Room 2A, of the Commission's offices at 888 First Street, NE, Washington, DC 20426. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). For further information, contact Gaylord Hoisington, Project Coordinator, at (202) 219-2756.

Magalie R. Salas,
Secretary.

[FR Doc. 02-13236 Filed 5-24-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF01-1-000]

Dominion Transmission, Inc.; Notice of Public Scoping Meetings and Site Visit for the Greenbrier Pipeline Project and Request for Comments on Environmental Issues

May 21, 2002.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) is sending out this notice to announce the dates and locations of the Greenbrier Pipeline Project's public

scoping meetings, and is continuing our¹ request to receive comments on environmental issues. We are in the process of preparing an environmental impact statement (EIS) for Dominion Transmission, Inc.'s (Dominion)² project in West Virginia, Virginia, and North Carolina.³ The planned facilities consist of about 278.3 miles of mainline and lateral pipelines, two compressor stations, up to four meter stations, and related facilities. This EIS will be used by the Commission in its decision-making process to determine whether or not the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative for permission to survey across your land or to obtain an easement to construct, operate, and maintain the planned facilities on your property. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is filed and subsequently approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with applicable state law.

A fact sheet prepared by the FERC staff entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. The fact sheet is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

This notice is being mailed to landowners who are within a surveyed 100-foot-wide corridor; landowners within a 400-foot-wide corridor that is

¹ "We", "us" and "our" refer to the environmental staff of the Office of Energy Projects (OEP), part of the Commission staff.

² The Greenbrier Pipeline Company, L.L.C. (GPC) will actually file the application to construct the Greenbrier Pipeline Project. GPC will be an equity venture between Dominion Greenbrier, Inc. and Piedmont Greenbrier Pipeline Company, L.L.C. Dominion Greenbrier, Inc. is a wholly owned subsidiary of Dominion Resources, Inc. Piedmont Greenbrier Pipeline Company, L.L.C. is a wholly owned subsidiary of Piedmont Natural Gas Company, Inc. These companies will have 67 and 33 percent equity owner interest, respectively, in the project. This notice will refer to Dominion in lieu of GPC since it initiated Docket No. PF01-1-000. After the certificate application is filed, we will refer to the proponent of the projects as GPC.

³ Dominion's application for this project, now in Docket No. PF01-1-000, will be given a "CP" filing designation when it is formally filed with the Commission. This application should fall under section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations.