20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, Triton Power is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Triton Power, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Triton Power's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 13, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426. The Order may also be viewed on the Internet at <a href="http://www.ferc.fed.us/online/rims.htm">http://www.ferc.fed.us/online/rims.htm</a> (call 202–208–2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <a href="http://www.ferc.fed.us/efi/doorbell.htm">http://www.ferc.fed.us/efi/doorbell.htm</a>.

#### Linwood A. Watson, Jr.,

Deputy Secretary.
[FR Doc. 02–12794 Filed 5–21–02; 8:45 am]
BILLING CODE 6717–01–P

## **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket No. ER02-1764-000, et al.]

# Southern California Edison Company, et al.; Electric Rate and Corporate Regulation Filings

May 15, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### 1. Southern California Edison Company

[Docket No. ER02-1764-000]

Take notice that on May 8, 2002, Southern California Edison Company (SCE) tendered for filing a Service Agreement For Wholesale Distribution Service under SCE's Wholesale Distribution Access Tariff and an Interconnection Facilities Agreement (Agreements) between SCE and Cabazon Wind Partners, LLC (Cabazon).

SCE respectfully requests the Agreements become effective on May 9, 2002. These Agreements specify the terms and conditions under which SCE will interconnect Cabazon's generating facility to its electrical system and provide Distribution Service for up to 42.6 MW of power produced by the generating facility.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Cabazon.

Comment Date: May 29, 2002.

#### 2. Entergy Services, Inc.

[Docket No. ER02-1765-000]

Take notice that on May 8, 2002, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) tendered for filing a Long-Term Firm Point-To-Point Transmission Service Agreement between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Mirant Americas Energy Marketing, LP.

Comment Date: May 29, 2002.

# 3. Pacific Gas and Electric Company

[Docket No. ER02-1766-000]

Take notice that on May 8, 2002, Pacific Gas and Electric Company (PG&E) tendered for filing, as a change in rate schedule, a revised Appendix A to "Contract No. 88-SAO-40002, United States Department of Energy, Western Area Power Administration, Central Valley Project, California for Sonoma County Water Agency, Contract for Transmission Service with Pacific Gas and Electric Company" (Sonoma Agreement). The Sonoma Agreement, dated March 21, 1989, was accepted with its appendices for filing by the Commission on April 28, 1989, and designated as PG&E Rate Schedule FERC No. 126, and subsequently designated on November 7, 2001, as PG&E First Revised Rate Schedule FERC No. 126. The revised Appendix A to the Sonoma Agreement eliminates the distribution component of the transmission charge due to an upgrade to Sonoma's distribution system, updating loss factors and providing a reduced transmission rate.

PG&E is requesting certain waivers. Copies of this filing were served upon Sonoma, Western, the California Independent System Operator and the California Public Utilities Commission. Comment Date: May 29, 2002.

# 4. Midwest Independent Transmission System Operator, Inc.

[FERC Docket No. ER02-1767-000]

Take notice that on May 8, 2002, the Midwest Independent Transmission System Operator, Inc. (the Midwest ISO) tendered for filing proposed revisions to Attachment K of its Open Access Transmission Tariff (OATT), FERC Electric Tariff, First Revised Volume No. 1, which seek to modify the manner in which (I) the Midwest ISO institutes the redispatch of generation on the Midwest ISO Transmission System (Transmission System) in order to maintain the reliability of the Transmission System and (ii) the costs of the aforementioned reliability redispatch are allocated to and among transmission customers. The Midwest ISO requests an effective date of June 17, 2002.

The Midwest ISO has electronically served copies of its filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's website at <a href="https://www.midwestiso.org">www.midwestiso.org</a> under the heading Filings to FERC" for other interested parties in this matter.

Comment Date: May 30, 2002.

#### 5. Aquila, Inc.

[Docket No. ES02-38-000]

Take notice that on May 7, 2002, Aguila, Inc. submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue up to an aggregate of \$1 billion of the following securities: (1) Long-term debt (and any like instruments issued in exchange therefore or in refinancing thereof) with a final maturity or maturities of not less than twelve months nor more than 30 years; (2) common stock including shares which may be issued upon conversion of other securities; and (3) forward contracts or other financial instruments and associated common stock to be issued at a future date specified in the forward contract.

Comment Date: May 31, 2002.

## 6. NorthWestern Corporation

[Docket No. ES02-39-000]

Take notice that on May 8, 2002, NorthWestern Corporation (NorthWestern) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue up to and including (1) 15 million shares of common stock, par value \$1.75 per share, (2) 500,000 shares of cumulative preferred stock, par value \$100 per share, and (3) 500,000 shares of preference stock, par value \$50.

NorthWestern also requests waiver of the competitive bidding and negotiated placement requirements at 18 CFR 34.2. Comment Date: June 5, 2002.

#### Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at http:// www.ferc.gov using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

### Magalie R. Salas,

Secretary.

[FR Doc. 02–12740 Filed 5–21–02; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

# Notice of Declaration Intention and Solicitation of Comments, Motions To Intervene, and Protests

May 15, 2002.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. Application Type: Declaration of Intention.

b. Docket No: DI02-3-000.

c. Date Filed: April 29, 2002.

d. Applicant: AquaEnergy Group, Ltd.

e. *Name of Project:* Makah Bay Project.

f. Location: On Makah Bay, near Neah Bay, in Clallam County, Washington, at 48° 19′ 53″ N, 124° 44′ 18″ W. The project will utilize federal and tribal lands.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825 (r).

h. Applicant Contact: Ms Mary Jane Parks, P.O.Box 1276, Mercer Island, WA 98040; telephone: (626) 253–1981, E-Mail address: aqua@aeg-ltd.com.

i. FERC Contact: Any questions on this notice should be addressed to Henry Ecton at (202) 219–2678, or e-mail address: henry.ecton@ferc.gov.

j. Deadline for Filing Comments and/

or Motions: June 17, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.gov.

Please include the docket number (DI02–3–000) on any comments or motions filed.

k. Description of Project: The proposed project will consist of: (1) Four energy-converting buoys; (2) a sealed power habitat on the floor of Makah Bay, containing a pelton turbine and generator with a maximum output of 1 MW; (3) a 2-mile long transmission cable, connected to a land station containing an inverter and transformer; and (4) appurtenant facilities. The facility will be connected to an interstate grid.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine whether or not the proposed project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling

(202) 208–1371. This filing may be viewed on http://www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call (202) 208–2222 for assistance).

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceedings. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

### Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–12741 Filed 5–21–02; 8:45 am]