The meetings will be recorded by a stenographer and will become part of the formal record for this Commission proceeding.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and assist the staff in defining and clarifying the issues to be addressed in the EA.

#### Site Visit

We also will visit the project site on May 22, 2002, at 8 a.m., meeting at the Jamo Boat Launch, off of High 89 at Lake Britton; the public is invited to attend. Individuals attending the site visit should provide their own transportation and bring a lunch. Anyone with questions about the site visit should contact Mr. Jim Holeman of PG&E at (415) 973–6891.

#### Magalie R. Salas,

Secretary.

[FR Doc. 02–10862 Filed 5–1–02; 8:45 am]

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

## Notice of Transfer of Licenses and Solicitation of Comments

April 26, 2002.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Application Type:* Transfer of Licenses.

- b. *Project Nos*: 10822–003, 10823–003, 11143–013, 11168–012, and 11547–
  - c. Date Filed: April 15, 2002.
- d. Applicants: Summit Hydropower and Summit Hydropower, Inc. (transferors) and Summit Hydro, LLC and Glen Falls Hydro, LLC (transferees).
- e. Project Names and Locations: The Collinsville Upper and Lower Projects are on the Farmington River in Hartford County, Connecticut. The Glen Falls Project is on the Moosup River, the Dayville Pond Project is on the Five Mile River, and the Hale Project is on the Quinebaug River, all in Windham County, Connecticut. The projects do not occupy federal or tribal lands.
- f. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)—825(r)).
- g. Applicant Contact: Duncan S. Broatch, Summit Hydro, LLC, 67 May Brook, Woodstock, CT 06281, (860) 928–1978.
- h. FERC Contact: James Hunter, (202) 219–2839.

i. Deadline for filing comments, protests, and interventions: May 29, 2002

All documents (original and eight copies) should be filed with: Magalie Roman Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the noted project numbers on any comments or motions filed.

j. Description of Proposal: The Applicants request approval for transfer of the licenses for Project Nos. 10822, 10823, 11168, and 11547 from Summit Hydropower to Summit Hydro, LLC and of the license for Project No. 11143 from Summit Hydropower to Glen Falls Hydro, LLC, in connection with the proposed reorganization of the licensee.

All five licenses were issued to "Summit Hydropower," a partnership. However, on March 3, 1993, the partners formed Summit Hydropower, Inc. in place of the partnership, and the corporation then acquired all of the partnership's assets. As the licenses for Project Nos. 11143 and 11168 had been issued prior to March 3, 1993, the transfer applications for those two projects will also be considered requests for after-the-fact approval of the transfers that resulted from the partnership-to-corporation change. The remaining licenses were erroneously issued in the partnership's name after March 3, 1993.

k. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <a href="http://www.ferc.gov">http://www.ferc.gov</a> using the "RIMS" link, select "Docket#" and follow the instructions. (Call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a

party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

## Magalie R. Salas,

Secretary.

[FR Doc. 02–10864 Filed 5–1–02; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 2042-013]

## PUD #1 of Pend Oreille County; Notice of Meeting for the Box Canyon Hydroelectric Project

April 26, 2002.

a. Date and Time of Meeting: May 16, 2002, 10 a.m. PST to 2 p.m. PST

b. *Place*: By copy of this notice we are inviting U.S. Forest Service, U.S. Department of the Interior, Washington Department of Fish & Wildlife and Idaho Department of Fish & Game, Kalispel Tribe of Indians, and other interested parties to participate in a conference, either in person at the Airport Ramada Inn, Spokane, WA, or via telephone from their location.

c. FERC Contact: Timothy Welch at (202) 219–2666: timothy.welch@ferc.gov.

- d. Purpose of the Meeting: The Federal Energy Regulatory Commission seeks further clarification of resource agency comments, mandatory conditions, and recommended protection, mitigation, and enhancement measures filed in response to our Notice of Ready for Environmental Analysis issued September 4, 2002. At this time, we seek further clarification of estimated costs for implementation of these recommended measures in order to complete the developmental analysis required for our NEPA document.
- e. Agenda: Clarification and confirmation of the assumptions underlying the estimated costs to implement the cited environmental measures.
- f. All local, state, and federal agencies, Indian Tribes and interested parties, are hereby invited to participate in this meeting. Those wishing to audit by teleconference, may do so. In either case, please register with either Timothy Welch at the number listed above or with Leslie Smythe at (781) 444–3330 ext.481: <code>lsmythe@louisberger.com</code> No later than close of business May 14, 2002.

#### Magalie R. Salas,

Secretary.

[FR Doc. 02–10863 Filed 5–1–02; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. AD02-13-000]

#### Notice of Technical Conference and Agenda; Southeast Energy Infrastructure Conference

April 26, 2002.

As announced in the Notice of Conference issued on March 20, 2002, the Federal Energy Regulatory Commission (FERC) will hold a conference on May 9, 2002 to discuss issues regarding energy infrastructure in the southeastern states. These states include Virginia, North Carolina, South Carolina, Georgia, Florida, Alabama, Mississippi, Louisiana, Texas, Arkansas, and Tennessee. This one-day conference will begin at 10 a.m.1 and conclude at approximately 5 p.m., and will be held at the Orlando World Center Marriott Resort and Conference Center, 8701 World Center Drive, Orlando, Florida

(1–800–621–0638). All interested persons are invited to attend.

The conference will focus on the adequacy of the electric, gas and other energy infrastructure in the Southeast, and related matters. The FERC Commissioners will attend, and the Governors and state utility commissioners of the southeastern states have been invited to participate. The goal is to identify present infrastructure conditions, needs, investment and other barriers to expansion, and environmental and landowner concerns. We look forward to an informative discussion of the issues to clarify how the FERC can facilitate and enhance a comprehensive, collaborative approach to energy infrastructure development and reliability for the southeastern states. The Federal Energy Regulatory Commission believes that without a well-functioning infrastructure, our ability to meet America's energy needs could be compromised and, secondarily, the healthy, sustainable wholesale markets we are working toward cannot

The conference Agenda is appended to this Notice. As indicated, the purpose of the conference is to discuss regional infrastructure issues among the panelists, and federal and state officials. It is not intended to deal with issues pending in individually docketed cases before the Commission, such as applications involving hydropower, natural gas certificates, or the formation of Regional Transmission Organizations (RTOs). Therefore, all participants are requested to address the agenda topics and avoid discussing the merits of individual proceedings.

Opportunities for Listening to and Obtaining Transcripts of the Conference

The Capital Connection will offer this meeting live via telephone coverage for a fee. There will not be live video coverage or videotapes of the conference. For more information about Capitol Connection's phone bridge, contact David Reininger or Julia Morelli (703–993–3100), or go to www.capitolconnection.gmu.edu.

Audio tapes of the meeting will be available from VISCOM (703–715–7999).

Additionally, transcripts of the conference will be immediately available from Ace Reporting Company (202–347–3700 or 1–800–336–6646), for a fee. They will be available for the public on the Commission's RIMS system two weeks after the conference.

A reminder to please register for the conference online on the Commission

web site at http://www.ferc.gov/calendar/courses-outreach/coursesoutreach.htm. Scroll down and click on "Southeast Energy Infrastructure Conference". There is *no* registration fee.

Questions about the conference program should be directed to:

Carol Connors, Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, carol.connors@ferc.gov.

## Magalie R. Salas,

Secretary.

## **Federal Energy Regulatory Commission**

[Docket No. AD02-13-000]

### Southeast Energy Infrastructure Conference; Conference Agenda

The Orlando World Center Marriott Resort and Conference Center, 8701 World Center Drive, Orlando, Florida, May 9, 2002.

I. Opening Remarks and Introductions— 10 a.m. to 10:30 a.m.

Chairman Pat Wood, Commissioner Nora Mead Brownell, Commissioner William Massey and Commissioner Linda Breathitt

- II. Overview of Current Energy Infrastructure—10:30a.m. to 10:45 a.m.
- Jeff Wright, Office of Energy Projects, FERC

III. Forecasts for Future Energy Use and Economic Impacts of Energy—10:45 a.m. to 11:15 a.m.

What is the Southeast region's economic and demographic outlook over the coming decade?

What is the forecasted growth in energy needs?

How much energy is available and at what prices?

Where is additional energy needed?

- Mary Novak, Managing Director— Energy Consulting, DRI–WEFA
- Scott Sitzer, Director, Coal & Electric Power Div., EIA

IV. Near-term Energy Infrastructure Needs and Adequacy of Supplies— 11:15 a.m. to 12:45 p.m.

What are the high priority infrastructure needs for today?

Where are additional transmission lines needed?

Can you identify areas or locations having infrastructure constraints that affect energy reliability?

What areas have a shortage of pipeline capacity? How often do customers' pipeline capacity needs go unsatisfied?

<sup>&</sup>lt;sup>1</sup> This reflects a change in starting time from the March 20, 2002 notice.