

prior to the meeting, and reasonable provisions will be made to include the presentation on the agenda. Public comment will follow the 10 minute rule.

Transcripts: The transcript will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC on April 5, 2002.

Rachel M. Samuel,

Deputy Advisory Committee, Management Officer.

[FR Doc. 02-8820 Filed 4-10-02; 8:45 am]

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DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket Nos. 02-10-NG, et al.]

Burlington Resources Canada Marketing Ltd. (Formerly Poco Marketing Ltd.), et al.; Orders Granting and Amending Authority To Import and Export Natural Gas

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during March 2002, it issued Orders granting and amending authority to import and export natural gas. These Orders are summarized in the attached appendix and may be found on the FE web site at <http://www.fe.doe.gov> (select

gas regulation), or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on April 5, 2002.

Yvonne Caudillo,

Acting Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.

Appendix

Orders Granting and Amending Import/Export Authorizations

DOE/FE AUTHORITY

Order No.	Date issued	Importer/exporter FE docket No.	Import volume	Export volume	Comments
1758	03-12-02	Burlington Resources Canada Marketing Ltd. (Formerly Poco Marketing Ltd.), 02-10-NG.	250 Bcf	Import natural gas from Canada, beginning on March 31, 2002, and extending through March 30, 2004.
1759	03-13-02	Distribuidora de Gas Natural de Mexicali 02-08-NG.	18.3 Bcf	18.3 Bcf	Import natural gas from Canada, and export natural gas to Canada and Mexico, beginning on July 31, 2001, and extending through July 30, 2003.
1760	03-13-02	Northwest Natural Gas Company, 02-09-NG.	150 Bcf	150 Bcf	Import and export natural gas from and to Canada, beginning on May 1, 2002, and extending through April 30, 2004.
1761	03-14-02	RWE Trading Americas, Inc. 02-11-NG	75 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on April 1, 2002, and extending through March 31, 2004.
1623-B ..	03-25-02	Aquila Merchant Services, Inc. (Formerly Aquila, Inc.), 00-61-NG.	Amendment to blanket import and export authority reflecting name change.
1762	03-25-02	National Fuel Gas Distribution Corporation, 02-13-NG.	33.8 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on January 28, 2001, and extending through January 27, 2003.
1763	03-27-02	Numac Energy (U.S.) Inc., 02-12-NG	50 Bcf	Import natural gas from Canada, beginning on October 15, 2002, and extending through October 14, 2004.

[FR Doc. 02-8819 Filed 4-10-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02-107-000, et al.]

MNS Wind Company LLC, et al.; Electric Rate and Corporate Regulation Filings

April 1, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in

accordance with Standard Paragraph E at the end of this notice.

1. MNS Wind Company LLC

[Docket No. EG02-107-000]

Take notice that on March 28, 2002, MNS Wind Company LLC (MNS) filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

MNS is developing a wind-powered eligible facility with a capacity of 85 megawatts, which will be located at the Department of Energy's Nevada Testing

Site, approximately 65 miles northwest of Las Vegas in Nevada.

Comment Date: April 22, 2002.

2. NRG Rockford II LLC

[Docket No. EG02-108-000]

Take notice that on March 28, 2002, NRG Rockford II LLC (NRG Rockford II) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to section 32 of the Public Utility Holding Company Act of 1935 (PUHCA) and Part 365 of the Commission's regulations.

As more fully explained in the application, NRG Rockford II states that it is a limited liability company that will

be engaged either directly or indirectly and exclusively in the business of owning and operating an electric generation facility located in Rockford, Illinois.

Comment Date: April 22, 2002.

3. ISO New England Inc.; New England Power Pool

[Docket No. EL00-62-032] and Docket No. ER98-3853-010]

Take notice that on March 28, 2002, the New England Power Pool (NEPOOL) Participants Committee filed a supplement to its March 18, 2002 Report of Compliance, which proposed changes to NEPOOL Market Rule and Procedure No. 5 in order to effect compliance with the Commission's February 15, 2002 order in Docket Nos. EL00-62-032 and ER98-3853-010, *New England Power Pool*, 98 FERC ¶ 61,173 (2002). NEPOOL's March 28, 2002 supplement informs the Commission that no appeals have been filed concerning the Market Rule changes proposed in the Report of Compliance.

The Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in NEPOOL.

Comment Date: April 18, 2002.

4. New York Independent System Operator, Inc.

[Docket No. ER01-2967-004]

Take notice that on March 28, 2002, the New York System Operator, Inc. (NYISO) filed revisions to Attachment S of its Open Access Transmission Tariff, which contains rules to allocate responsibility for the cost of new interconnection facilities, pursuant to the Commission's Order issued on February 27, 2002, in the above-captioned proceeding, and to correct typographical errors in Attachment S. The NYISO has requested an effective date of September 26, 2001, for the compliance filing, the effective date granted in the Commission's Order issued on February 27, 2002, in the above-captioned proceeding.

The NYISO has mailed a copy of this compliance filing to all persons that have filed interconnection applications or executed Service Agreements under the NYISO Open Access Transmission Tariff, to the New York State Public Service Commission, and to the electric utility regulatory agencies in New Jersey and Pennsylvania. The NYISO has also mailed a copy to each person designated on the official service list maintained by the Commission for the above-captioned proceeding.

Comment Date: April 18, 2002.

5. International Transmission Company, DTE Energy Company; International Transmission Company

[Docket Nos. ER01-3000-004, RT01-101-004 and EC01-146-004, and Docket No. EC02-28-000]

Take notice that on March 26, 2002, International Transmission Company and its corporate parent, DTE Energy Company (collectively, the DTE Parties), tendered for filing with the Federal Energy Regulatory Commission (Commission), a supplement to the compliance filing submitted to the Commission by the DTE Parties on January 22, 2002, in Docket Nos. ER01-3000, RT01-101 and EC01-146 (the Compliance Filing). See International Transmission Co., et al., 97 FERC ¶ 61,328 (2001). Specifically, the tendered filing revises and supplements Exhibit 3 of the Compliance Filing—Updated List of JOATT Transmission Service Agreements and Customer Index—in order to: (i) address certain concerns raised by intervenors; and (ii) include certain service agreements under the Joint Open Access Transmission Tariff between International Transmission and Michigan Electric Transmission Company that were filed with the Commission by International Transmission subsequent to January 22, 2002—the date of the Compliance Filing. A courtesy copy of this filing is being submitted to the Commission in Docket No. EC02-28.

Copies of the filing were served upon all parties on the official service list compiled by the Secretary of the Federal Energy Regulatory Commission in this proceeding.

Comment Date: April 16, 2002.

6. ConAgra Trade Group, Inc.

[Docket No. ER02-672-001]

Take notice that on March 28, 2002, ConAgra Trade Group, Inc. filed its 1st Revised Rate Schedule FERC No. 1.

Comment Date: April 18, 2002.

7. Crete Energy Venture, LLC

[Docket No. ER02-963-001]

Take notice that on March 28, 2002, Crete Energy Venture, LLC submitted for filing First Substitute Sheet Nos. 1 through 4 to its FERC Electric Tariff, Original Volume No. 1, in compliance with the delegated letter order issued in the above-captioned docket on March 15, 2002.

Comment Date: April 18, 2002.

8. GNE, LLC

[Docket No. ER02-1010-000]

Take notice that on March 27, 2002, GNE, LLC filed the substitute long-term Power Purchase and Sale Agreement

(Agreement) between Maclaren Energy Inc. (Maclaren) and GNE, LLC (GNE). The Agreement, submitted as substitution of the previous filing made on February 13, 2002, in the above referenced docket, contains corrections made to page 4 of the Agreement and the original signatures of the parties involved.

Comment Date: April 17, 2002.

9. NRG Ilion LP

[Docket No. ER02-1395-000]

Take notice that on March 26, 2002, NRG Ilion LP (NRG Ilion) filed with the Federal Energy Regulatory Commission (Commission) A Notice of Succession pursuant to Section 35.16 of the Commission's regulations, 18 CFR 35.16. As a result of the name change, NRG Ilion is succeeding to the FERC Electric Tariff of Indeck-Ilion Limited Partnership, effective January 10, 2002. The tariff sheets filed by Indeck-Ilion Limited Partnership in Docket No. ER01-2431-000 are cancelled.

Comment Date: April 16, 2002.

10. NRG Rockford LLC

[Docket No. ER02-1396-000]

Take notice that on March 26, 2002, NRG Rockford LLC (NRG Rockford) filed with the Federal Energy Regulatory Commission (Commission) A Notice of Succession pursuant to Section 35.16 of the Commission's regulations, 18 CFR 35.16. As a result of the name change, NRG Rockford is succeeding to the FERC Electric Tariff of Indeck-Rockford, L.L.C., effective January 10, 2002. The tariff sheets filed by Indeck-Rockford, L.L.C. in Docket No. ER00-2069-000 are cancelled.

Comment Date: April 16, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the

instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-8750 Filed 4-10-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC02-59-000, et al.]

Virginia Electric and Power Company, et al.; Electric Rate and Corporate Regulation Filings

April 2, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. Virginia Electric And Power Company and Dominion Energy Marketing, Inc.

[Docket No. EC02-59-000]

Take notice that on March 29, 2002, Virginia Electric and Power Company (Dominion Virginia Power and Dominion Energy Marketing, Inc. (Dominion Marketing)), (collectively, the Applicants) submitted a joint application under Section 203 of Federal Power Act to request authorization and approval for Dominion Virginia Power to transfer by assignment to Dominion Marketing obligation and rights in a Power Sales Agreement with the Borough of Tarentum.

The Applicants state that copies of this joint application have been served upon the Borough of Tarentum and the state regulatory commissions of Pennsylvania and Virginia.

Comment Date: April 19, 2002.

2. HC Pacific, LLC

[Docket No. EG02-109-000]

Take notice that on March 21, 2002, HC Pacific, LLC, a Delaware limited liability company, with its principal office located at 1221 Avenue of the Americas, New York, NY 10020, filed with the Federal Energy Regulatory Commission (Commission) an Application for determination that it is an exempt wholesale generator pursuant to Part 365 of the Commission's regulations and Section 32 of the Public

Utility Holding Company Act of 1935, as amended.

Applicant states it is a Delaware limited liability company that will be engaged in owning an approximately 63 MW net naphtha and distillate oil-fired power plant located in Honakaa, in the northern coastal region of the island of Hawaii.

Comment Date: April 23, 2002.

3. Triton Power Michigan LLC

[Docket No. EG02-110-000]

Take notice that on March 29, 2002, Triton Power Michigan LLC (TP Michigan), a Delaware special purpose limited liability company, with its principal place of business at c/o Jackson Power Facility, 2219 Chapin Street, Jackson, Michigan 49203, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

TP Michigan states that it will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, a 535 MW gas-fired combined cycle power generation facility located in Jackson, Michigan (Facility). Under a capacity sales and tolling agreement with Williams Energy Marketing & Trading Company, TP Michigan will sell the capacity exclusively at wholesale.

A copy of the filing was served upon the Securities and Exchange Commission, the Michigan Public Service Commission.

Comment Date: April 23, 2002.

4. Pacific Gas and Electric Company

[Docket No. ER02-1399-000]

Take notice that on March 28, 2002, Pacific Gas and Electric Company (PG&E) tendered for filing a Service Agreement for Wholesale Distribution Tariff (WDT Service Agreement) and a Generator Interconnection Agreement (GIA) between Georgia-Pacific West, Inc., (Georgia-Pacific)(collectively, Parties) a wholly owned subsidiary of Georgia-Pacific Corporation, and Pacific Gas and Electric Company, submitted pursuant to the PG&E Wholesale Distribution Tariff (WDT).

Copies of this filing have been served upon Georgia-Pacific, the California Independent System Operator Corporation and the CPUC.

Comment Date: April 18, 2002.

5. Illinois Power Company

[Docket No. ER02-1400-000]

Take notice that on March 28, 2002, Illinois Power Company (Illinois Power)

filed with the Federal Energy Regulatory Commission (Commission) an unexecuted Interconnection and Operating Agreement with Prairie State Generating Company, LLC (Prairie State). The Agreement is subject to Illinois Power's Open Access Transmission Tariff.

Illinois Power requests an effective date of March 8, 2002 for the unexecuted Agreement and seeks a waiver of the Commission's notice requirement. Illinois Power has served a copy of the filing on Prairie State.

Comment Date: April 18, 2002.

6. Allegheny Power

[Docket No. ER02-1401-000]

Take notice that on March 28, 2002, West Penn Power Company, Monongahela Power Company and The Potomac Edison Company, all doing business as Allegheny Power filed a series of Transition Services Agreements with its wholesale customers. Allegheny Power recites that the Transition Services Agreements are needed to implement the PJM West arrangements and divide responsibility for the PJM bill between the customers and Allegheny Power.

Comment Date: April 18, 2002.

7. Nevada Power Company

[Docket No. ER02-1402-000]

Take notice that on March 28, 2002, Nevada Power Company tendered for filing an executed Interconnection and Operation Agreement between Nevada Power Company and Reliant Energy Bighorn, LLC. Nevada Power Company requests that this agreement be made effective as of March 6, 2002, which is the execution date for the Interconnection Agreement.

A copy of this filing, including the attached Interconnection Agreement, has been served upon Reliant Energy Bighorn, LLC, the Public Utilities Commission of Nevada, and the Nevada Bureau of Consumer Protection.

Comment Date: April 18, 2002.

8. PJM Interconnection, L.L.C.

[Docket No. RT01-98-005]

Take notice that on March 28, 2002, PJM Interconnection, L.L.C. (PJM) tendered for filing with the Federal Energy Regulatory Commission (Commission) conforming changes and minor revisions to the PJM Open Access Transmission Tariff (Tariff) and the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. (Operating Agreement) to fully reflect all previous changes to the current version of the Tariff and Operating Agreement in the versions of