Plaza, Columbus, Ohio 43215, (614) 223–2918.

i. FERC Contact: Any questions on this notice should be addressed to Mrs. Heather Campbell at (202) 219–3097, or e-mail address:

heather.campbell@ferc.fed.us.

j. Deadline for filing comments and or motions: (February 16, 2002).

All documents (original and eight copies) should be filed with: Mr. Linwood A. Watson, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P–2210–073) on any comments or motions filed.

k. Description of Request: APC is requesting Commission approval to permit to Windstar Properties, L.L.C. (permittee) to install and operate within the project boundaries: (a) One stationary dock with thirty-four covered boat slips; (b) one stationary dock with nineteen covered boat slips; (c) a 10,000 square foot sand beach; and (d) associated shoreline protection facilities. The work would also include the dredging and disposal of approximately 200 cubic yards of lakebed material. The facilities would be located at the Land's End subdivision located along the Blackwater River portion of Smith Mountain Lake.

l. Location of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208–1371. This filing may also be viewed on the Web at http://www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at http://www.ferc.gov under the "e-Filing" link.

C.B. Spencer,

Acting Secretary.
[FR Doc. 02–820 Filed 1–11–02; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms, Conditions, and Prescriptions

January 7, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License 5 Megawatts or Less.

b. *Project No.:* P–2835–005.

- c. Date filed: October 27, 2000.
- d. *Applicant:* New York State Electric & Gas Corporation.
- e. *Name of Project:* Rainbow Falls Hydroelectric Project.
- f. Location: On the Ausable River, within the townships of Ausable and Chesterfield, in Clinton and Essex counties, New York. This project does not utilize any federal lands.
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Mrs. Carol Howland, Project Environmental

Specialist, New York State Electric & Gas Corporation, Corporate Drive—Kirkwood Industrial Park, P.O. Box 5224, Binghamton, NY 13902–5224, or call (607) 762–8881.

i. FERC Contact: Jarrad Kosa at (202) 219–2831 or via e-mail at jarrad.kosa@ferc.fed.us.

j. Deadline for filing comments, recommendations, terms, conditions, and prescriptions: 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: Linwood A. Watson, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms, conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link.

k. This application has been accepted and is ready for environmental analysis at this time.

1. Description of the Project: The existing Rainbow Falls Hydroelectric Project consists of: (1) A 19-acre reservoir having a gross storage capacity of 234 acre-feet at 310 m.s.l.; (2) a 19foot-high by 435-foot-long concrete gravity dam having (i) 3-foot-high flashboards and (ii) a concrete 345-footlong spillway between the dam abutments with an average height of 16 feet and an average width of 21 feet; (3) a 77-foot-long by 22-foot to 49-foot-wide forebay intake structure, and (4) a 20foot-long by 16-foot-wide sluiceway section containing a gate well located at the west end of the spillway section; (5) a 260-foot-long by 25.5-foot-deep concrete power canal leading to (6) a stone rack house containing trash racks and rakes; (7) two 6-foot-in-diameter steel riveted penstocks extending 401 feet and 411 feet, respectively, from the rack house to a (8) 67-foot-long by 40foot-wide reinforced concrete powerhouse, housing two 1,320-kW generating units for a total installed capacity of 2,640-kW; (9) a 200-footlong, 2.3-kV transmission line; and (10) appurtenant facilities. The project has an annual average generation of

13,991,000 kilowatt-hour (kWh). The purpose of the project is to produce electric power generation for distribution on the licensee's transmission and distribution facilities.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at http://www.ferc.gov using the "RIMS" link—select "Docket #" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms, conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must: (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS",

"RECOMMENDATIONS", "TERMS

AND CONDITIONS", or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms, conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

C.B. Spencer,

Acting Secretary.
[FR Doc. 02–836 Filed 1–11–02; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2516-026]

Allegheny Energy Supply Company, LLC; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

January 7, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. Project No.: 2516-026.

c. Date Filed: December 17, 2001.

d. *Applicant:* Allegheny Energy Supply Company, LLC.

e. *Name of Project:* Dam No. 4 Hydro Station.

f. Location: On the Potomac River, near the Town of Shepherdstown, in Berkeley and Jefferson Counties, West Virginia. The project dam and reservoir are owned by the United States and operated by the National Park Service.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Charles L. Simons, Allegheny Energy Supply Company, LLC, 4350 Northern Pike, Monroeville, PA 15146, (412) 858–1675.

i. FERC Contact: Peter Leitzke, (202) 219–2803 or peter.leitzke@ferc.fed.us.

j. Deadline for filing additional study requests: February 15, 2002.

All documents (original and eight copies) should be filed with: Linwood A. Watson, Jr., Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing Dam No. 4 Hydro Station Project consists of: (1) a 200foot-long, 80-foot-wide headrace; (2) a stone and concrete powerhouse containing three generating units with a total installed capacity of 1,900 kilowatts; (3) a 350-foot-long, 90-foot-wide tailrace; (4) a substation; (5) a 4.5-mile-long, 34.5-kilovolt transmission line; and (6) appurtenant facilities. The applicant estimates that the total average annual generation would be 7,886 megawatthours. All generated power is sold to Allegheny Power for use in the existing electric grid system serving West Virginia and Maryland.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at http://www.ferc.gov using the "RIMS" link—select "Docket #" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the MARYLAND STATE HISTORIC PRESERVATION OFFICER and the WEST VIRGINIA STATE HISTORIC PRESERVATION OFFICER, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. *Procedural schedule and final amendments:* The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice of application has been accepted for filing

Notice of NEPA Scoping Notice of application is ready for environmental analysis

Notice of the availability of the draft NEPA document

Notice of the availability of the final NEPA document

Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02–837 Filed 1–11–02; 8:45 am]

BILLING CODE 6717-01-P