

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Alden C. Robinson, Sunrise Engineering, Inc., 25 E. 500 N., Fillmore, Utah 84631–3513; (435) 743–1143.

i. *FERC Contact:* Steve Hocking at [steve.hocking@ferc.gov](mailto:steve.hocking@ferc.gov) or (202) 219–2656.

j. *Deadline for filing scoping comments:* May 6, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site, <http://www.ferc.gov>, under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The existing project consists of: (1) The Red Creek diversion dam which is a concrete structure 8 feet high and 48 feet long; an intake with a radial gate and trash rack connected to a 16,098-foot-long, 16 to 18-inch diameter steel penstock, (2) the South Fork diversion dam which is a concrete structure 8 feet high and 29 feet long; an intake with a radial gate and trash rack connected to a 4,263-foot-long, 10-inch-diameter steel penstock, (3) a pump station at the junction of the South Fork and Red Creek penstocks housing a 15 horsepower and a 20 horsepower pump with control equipment, (4) a 27-foot by 32-foot concrete block powerhouse with a single 500-kilowatt (kW) generator; (5) two 270-foot-long transmission lines, and (6) appurtenant facilities.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. *Scoping Process:*

The Commission intends to prepare an Environmental Assessment (EA) for the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff do not propose to conduct any on-site scoping meetings at this time. Instead, we will solicit comments, recommendations, information, and alternatives by issuing Scoping Document 1 (SD1).

Copies of SD1 outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202–208–2222 for assistance).

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02–7451 Filed 3–27–02; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Amendment of License and Soliciting Comments, Motions To Intervene and Protests

March 22, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Extension of Temporary Amendment of License.

b. *Project No.:* 2899–105.

c. *Date Filed:* March 18, 2002.

d. *Applicant:* Idaho Power Company.

e. *Name of Project:* Milner Hydroelectric Project.

f. *Location:* The Milner hydroelectric project is located on the Snake River in Twin Falls and Cassia Counties, Idaho. The project includes 109 acres of land administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r)

h. *Applicant Contact:* Mr. Nathan F. Gardiner, Idaho Power Company, 1221 West Idaho Street, P.O. Box 70, Boise, Idaho 83707; (208) 388–2676.

i. *FERC Contact:* Questions about this notice can be answered by Kenneth Hogan at (202) 208–0434 or e-mail address: [Kenneth.Hogan@ferc.gov](mailto:Kenneth.Hogan@ferc.gov). The Commission cannot accept comments, recommendations, motions to intervene or protests sent by e-mail; these

documents must be filed as described below.

j. *Deadline for filing comments, terms and conditions, motions to intervene, and protests:* 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at: [www.ferc.gov](http://www.ferc.gov).

k. Idaho Power Company (IPC) filed an application for an extension of the temporary amendment authorized by the Commission's order dated May 8, 2001, which temporarily waived the minimum flow requirement set forth in Article 407, and approved the dewatering of the Milner bypass reach between May 8, 2001, and March 31, 2002. Article 407 reads as follows:

The licensee shall discharge from Milner Dam a target flow of 200 cubic feet per second as measured at the Milner gage located in the bypass reach. The licensee shall release water from the Idaho Water Bank and/or make releases from upstream storage controlled by the licensee to provide the necessary flow to achieve the 200-cfs target. The main powerhouse shall not operate during any time the target flow is not met. The target flow may be temporarily reduced if required by operating emergencies beyond the control of the licensee or for short periods upon mutual agreement between the licensee and Idaho Department of Fish and Game.

Idaho Power requests that the May 8, 2001 order, superseding Article 407, be extended to the end of the irrigation season, October, 2002.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371.

The application may be viewed on the Web at <http://www.ferc.gov>. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time

specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

#### Regulations Governing Off-the-Record Communications; Public Notice

March 22, 2002.

This constitutes notice, in accordance with 18 CFR 385.2201(h), of the receipt of exempt and prohibited off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive an exempt or a prohibited off-the-record communication relevant to the merits of a contested on-the-record proceeding, to deliver a copy of the communication, if written, or a summary of the substance of any oral communication, to the Secretary.

Prohibited communications will be included in a public, non-decisional file associated with, but not part of, the decisional record of the proceeding. Unless the Commission determines that

the prohibited communication and any responses thereto should become part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such requests only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication should serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications will be included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of exempt and prohibited off-the-record communications received in the Office of the Secretary within the preceding 14 days. Copies of this filing are on file with the Commission and are available for public inspection. The documents may be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

#### EXEMPT

| Docket no.                            | Date filed | Presenter or requester |
|---------------------------------------|------------|------------------------|
| 1. CP01-176-000, et al. CP01-179-000. | 03-20-02   | Laura Turner.          |
| 2. CP01-176-000, et al. CP01-179-000. | 03-20-02   | Laura Turner.          |
| 3. Project No. 1354-000.              | 03-21-02   | Jeanni Darnell.        |