to DOE and its regulators in the areas of environmental restoration and waste management activities.

Tentative Agenda

5:30 p.m. Informal Discussion

- 6 p.m. Call to Order; Approve Minutes
- 6:10 p.m. DDFO's Comments; Board Response; Public Comments
- 7 p.m. Presentations
- 8:30 p.m. Task Force and Subcommittee Reports; Board Response; Public Comments
- 9 p.m. Administrative Issues

9:30 p.m. Adjourn

Copies of the final agenda will be available at the meeting.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Pat J. Halsey at the address or by telephone at 1-800-382-6938, #5. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments as the first item of the meeting agenda.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available at the Department of Energy's **Environmental Information Center and** Reading Room at 115 Memorial Drive, Barkley Centre, Paducah, Kentucky between 8 a.m. and 5 p.m. on Monday thru Friday or by writing to Pat J. Halsey, Department of Energy Paducah Site Office, Post Office Box 1410, MS-103, Paducah, Kentucky 42001 or by calling her at 1-800-382-6938, #5.

Issued at Washington, DC on December 7, 2001.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 01–30746 Filed 12–11–01; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Oak Ridge Reservation

AGENCY: Department of Energy. **ACTION:** Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Oak Ridge. The Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770) requires that public notice of these meeting be announced in the FederalRegister. DATES: Wednesday, January 9, 2002, 6

p.m.—9:30 p.m.

ADDRESSES: Garden Plaza Hotel, 215 South Illinois Avenue, Oak Ridge, TN 37830.

FOR FURTHER INFORMATION CONTACT: Pat Halsey, Federal Coordinator, Department of Energy Oak Ridge Operations Office, PO Box 2001, EM– 922, Oak Ridge, TN 37831.Phone (865) 576–4025; Fax (865) 576–5333 or e-mail: halseypj@oro.doe.gov.

SUPPLEMENTARY INFORMATION: Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

1. FY 2002 Budget and Prioritization, DOE/ORO Representative.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Pat Halsey at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments at the end of the meeting.

Minutes: Minutes of this meeting will be available for public review and copying at the Department of Energy's Information Resource Center at 105 Broadway, Oak Ridge, TN between 7:30 a.m. and 5:30 p.m. Monday through Friday, or by writing to Pat Halsey, Department of Energy Oak Ridge Operations Office, PO Box 2001, EM– 922, Oak Ridge, TN 37831, or by calling her at (865) 576–4025.

Issued at Washington, DC on December 7, 2001.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer. [FR Doc. 01–30747 Filed 12–11–01; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-110-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 2001.

Take notice that on November 30, 2001, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to become effective December 1, 2001:

Fiftieth Revised Sheet No. 8 Fiftieth Revised Sheet No. 9 Forty-ninth Revised Sheet No. 13 Sixtieth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately \$2.4 million of above-market costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR advises that the proposed changes would increase current quarterly Above-Market Dakota Cost recoveries from \$1,968,858 to \$2,447,977.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at *http:// www.ferc.gov* using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–30693 Filed 12–11–01; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-87-000]

ANR Pipeline Company; Notice of Tariff Filing

December 6, 2001.

Take notice that on November 30, 2001, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Thirty-Second Revised Sheet No. 17. ANR requests effective date of January 1, 2002.

ANR states that the filing is being made in compliance with the March 10, 1998 Stipulation and Agreement filed in Docket No. RP97-149, et al., and approved by the Commission on April 29, 1998 (the GRI Settlement), Gas Research Institute, 83 FERC ¶ 61,093 (1998), order on reh'g, 83 FERC ¶ 61,331 (1998), and the Commission's Letter Order approving the Gas Research Institute's Year 2002 Research, **Development and Demonstration** Program and 2001–2005 Five-Year Plan issued on September 19, 2001 in Docket No. RP01-434. ANR further states that the revised tariff sheets revise the Gas Research Institute surcharges for 2002.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at *http:// www.ferc.gov* using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–30720 Filed 12–11–01; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-47-001]

Aquila Long Term, Inc.; Notice of Filing

December 6, 2001.

Take notice that on December 4, 2001, Aquila Long Term, Inc. (Aquila Long Term), an indirect wholly owned subsidiary of Aquila, Inc., tendered for filing a rate schedule to engage in sales at market-based rates. Aquila Long term included in its filing a proposed code of conduct.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 13, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Commission's Web site at http:// www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-filing" link.

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 01–30707 Filed 12–11–01; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-104-000]

CMS Trunkline Gas Company, LLC; Notice of Tariff Filing

December 6, 2001.

Take notice that on November 30, 2001, CMS Trunkline Gas Company, LLC (Trunkline) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to be effective January 1, 2002:

First Revised Sheet No. 10 First Revised Sheet No. 11 First Revised Sheet No. 12 First Revised Sheet No. 13 First Revised Sheet No. 14 First Revised Sheet No. 16 First Revised Sheet No. 17

Trunkline states that the purpose of this filing is to revise the Gas Research Institute (GRI) surcharges to be effective January 1, 2002 in compliance with the January 21, 1998, Stipulation and Agreement Concerning GRI Funding (Settlement Agreement) approved by the Commission in Gas Research Institute, 83 FERC ¶ 61,093 (1998), order on reh'g, 83 FERC ¶ 61, 331 (1998) and the Commission's Letter Order dated September 19, 2001 in Docket No. RP01-434-000. Specifically, Trunkline's filing complies with the surcharges set forth in Appendix A to the Settlement Agreement, as adjusted upward by ten percent consistent with the stated intention of Settlement Agreement Article II, Section 1.0 and the Commission's September 19, 2001 Letter Order, as follows: (1) A reservation surcharge of 6.6¢ per dekatherm per month will be charged on non-discounted firm high load factor customers, i.e., greater than 50% load factor; (2) a reservation surcharge of 4.07¢ per dekatherm per month will be charged on non-discounted firm low load factor customers, i.e., less than or equal to 50% load factor; (3) a GRI volumetric surcharge of 0.55¢ per dekatherm surcharge will be charged on all non-discounted firm commodity and interruptible transportation services; and (4) a 0.88¢ per dekatherm surcharge