

relief to Shell against the loss of essential service on the North Padre facilities and the jurisdictional IT-feeder facilities by requiring Transco and its affiliates to continue service without interruption at just and reasonable rates and terms and conditions of service.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before December 14, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Answers to the complaint shall also be due on or before December 14, 2001. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP96-312-063]

Tennessee Gas Pipeline Company; Notice of Negotiated Rate and Compliance Filing

December 4, 2001.

Take notice that on November 27, 2001, Tennessee Gas Pipeline Company (Tennessee), submitted for filing and approval a Gas Transportation Agreement between Tennessee and eCORP Marketing, L.L.C., pursuant to Tennessee's Rate Schedule FT-IL for service on Tennessee's Stagecoach Lateral, dated November 5, 2001 (November 5 Lateral Service Agreement).

Tennessee states that the filing is being made in compliance with the

Commission's February 23, 2001 Order Issuing Certificates and Authorizing Abandonment in Docket Nos. CP00-65-000, *et al.*, and the Commission's November 2, 2001 letter order in Docket Nos. RP02-17-000 and CP00-65-005. Tennessee requests that the Commission accept and approve on an expedited basis the negotiated rates in the November 5 Lateral Service Agreement to be effective on December 1, 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-60-000]

Texas Eastern Transmission, LP; Notice of Compliance Filing

December 4, 2001.

Take notice that on November 28, 2001, Texas Eastern Transmission, LP (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1 and First Revised Volume No. 2, the revised tariff sheets listed on Appendix A to the filing, to become effective January 1, 2002.

Texas Eastern states that the purpose of this filing is to revise the Gas Research Institute (GRI) surcharges to be

effective January 1, 2002 in compliance with the January 21, 1998, Stipulation and Agreement Concerning GRI Funding approved by the Commission in Gas Research Institute, 83 FERC ¶ 61,093 (1998), order on reh'g, 83 FERC ¶ 61,331 (1998).

Texas Eastern states that the filing complies with the surcharges set forth in Appendix A to the Stipulation and Agreement as adjusted upward by 10% consistent with Article II, Section 1.0 of the Stipulation and Agreement, which was approved for filing by GRI member pipelines to be effective on January 1, 2002 without suspension or potential refund obligation by OMTR letter order issued September 19, 2001 in GRI's Docket No. RP01-434.

Specifically, Texas Eastern states that the approved 2002 surcharges are as follows: (1) A GRI volumetric surcharge of 0.55¢ per dekatherm will be charged on all non-discounted firm commodity and interruptible transportation services; (2) a 0.88¢ per dekatherm surcharge will be charged on all non-discounted firm commodity units delivered to small customers qualifying for service under Texas Eastern's Rate Schedule SCT; (3) a reservation surcharge of 6.6¢ per dekatherm per month will be charged on non-discounted firm high load factor customers, *i.e.*, greater than 50% load factor; and (4) a reservation surcharge of 4.07¢ per dekatherm per month will be charged on non-discounted firm low load factor customers, *i.e.*, less than or equal to 50% load factor.

Texas Eastern states that copies of the filing were mailed to all affected customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and

interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02-4-000, et al.]

GNE, LLC, et al.; Electric Rate and Corporate Regulation Filings

December 3, 2001.

Take notice that the following filings have been made with the Commission:

1. GNE, LLC

[Docket No. EG02-4-000]

Take notice that on November 30, 2001, GNE, LLC located at 1 Katahdin Avenue, Millinocket, Maine, 04462-1398, tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment to application for exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

GNE, LLC is a Delaware limited liability company that will own and operate four hydroelectric plants located at or near Millinocket, Maine, with a total nameplate capacity of approximately 130 megawatts and certain undivided joint ownership interest in several transmission interconnection components that will be part of the eligible facility. GNE, LLC will be engaged directly and exclusively in the business of owning and operating all or part of one or more eligible facilities and selling electric energy at wholesale.

Comment date: December 24, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Portland General Electric Company

[Docket No. ES01-33-001]

Take notice that on November 28, 2001, Portland General Electric Company submitted an amendment to its original application pursuant to section 204 of the Federal Power Act. The amendment seeks authorization to issue short-term debt securities in an amount not to exceed \$550 million.

Comment date: December 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Northeast Utilities Service Company, Select Energy, Inc., Northeast Generation Company

[Docket No. ER96-496-010, Docket No. ER99-14-007, and Docket No. ER99-4463-001]

Take notice that on November 28, 2001, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company, and Public Service of New Hampshire (the NU Operating Companies), and Select Energy, Inc. (Select), and Northeast Generation Company (NGC) (collectively, Applicants) jointly filed with the Federal Energy Regulatory Commission (Commission), an updated market power analysis. This filing serves as the triennial updated market power analysis in Docket Nos. ER96-496-000 for the NU Operating Companies; ER99-14-000 for Select; and ER99-4463-000 for NGC. In addition, Applicants request the Commission to synchronize their future triennial market power updates.

Comment date: December 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Phoenix Wind Power LLC

[Docket No. ER02-417-000]

Take notice that on November 28, 2001, Phoenix Wind Power LLC filed with the Federal Energy Regulatory Commission (Commission) a Notice of Succession informing the Commission that the name of PPM One LLC had been changed to Phoenix Wind Power LLC. Phoenix Wind Power LLC included with the Notice of Succession its First Revised Rate Schedule No. 1, effective November 27, 2001, which was revised to reflect the name change and to satisfy the Commission's regulations in 18 CFR 35.9.

Comment date: December 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Klamath Generation LLC

[Docket No. ER02-418-000]

Take notice that on November 28, 2001, Klamath Generation LLC filed with the Federal Energy Regulatory Commission (Commission) a Notice of Succession informing the Commission that the name of PPM Four LLC had been changed to Klamath Generation LLC. Klamath Generation LLC included with the Notice of Succession its First Revised Rate Schedule No. 1, effective

November 27, 2001, which was revised to reflect the name change and to satisfy the Commission's regulations in 18 CFR 35.9.

Comment date: December 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Southern Company Services, Inc.

[Docket No. ER02-419-000]

Take notice that on November 28, 2001, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies), filed eleven (11) service agreements for point-to-point transmission service under the Open Access Transmission Tariff of Southern Companies (FERC Electric Tariff, Fourth Revised Volume No. 5). Specifically, this filing concerns seven (7) agreements for short-term firm point-to-point transmission service executed between SCS, as agent for Southern Companies, and: (i) TXU Energy Trading Company; (ii) Enron Power Marketing, Inc.; (iii) Cinergy Services, Inc.; (iv) Cargill-Alliant, LLC; (v) Avista Energy, Inc.; (vi) Sempra Energy Trading Corporation; and (vii) NRG Power Marketing, Inc. This filing also concerns four (4) agreements for non-firm point-to-point transmission service executed between SCS, as agent for Southern Companies, and: (i) TXU Energy Trading Company; (ii) Cargill-Alliant, LLC; (iii) Sempra Energy Trading Corporation; and (iv) NRG Power Marketing, Inc.

Comment date: December 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Tucson Electric Power Company

[Docket No. ER02-420-000]

Take notice that on November 28, 2001, Tucson Electric Power Company tendered for filing one (1) Umbrella Service Agreement (for short-term firm service) and one (1) Service Agreement (for non-firm service) pursuant to Part II of Tucson's Open Access Transmission Tariff, which was filed in Docket No. ER01-208-000.

The details of the service agreements are as follows:

Umbrella Agreement for Short-Term Firm Point-to-Point Transmission Service dated as of July 24, 2001 by and between Tucson Electric Power Company PPL EnergyPlus, LLC-FERC Electric Tariff Vol. No. 2, Service Agreement No. 182. No service has commenced at this time.

Form of Service Agreement for Non-Firm Point-to-Point Transmission