12:30–03:00 Wrap up Closed Portions of Meeting: In the interest of national security, the meeting will be closed to the public. The Federal Advisory Committee Act, 5 U.S.C. App 2 § 10 (d), and the Federal Advisory Committee Management Regulation, 41 CFR 102-3.155, incorporate by reference the Government in the Sunshine Act, 5 U.S.C. 552b, which, at 552b (c)(1) and (c)(3) permits closure of meetings where restricted data or other classified matters will be discussed. Such data and matters will be discussed in each session.

Minutes: Minutes of the meeting will be recorded and classified accordingly.

Issued at Washington, DC, on October 5,

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 01-25596 Filed 10-10-01; 8:45 am] BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

[FE Docket No. 01-43-LNG, 96-75-NG, 01-48-NG, 01-46-NG, 01-51-NG]

Office of Fossil Energy; El Paso Global Gas (Cayman) Company, Amerada Hess Corporation, Energetix, Inc., E Prime Inc., NUI Energy Brokers, Inc.; Orders Granting and Amending **Authority to Import and Export Natural** Gas, Including Liquefied Natural Gas

AGENCY: Office of Fossil Energy, DOE. **ACTION:** Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during September 2001, it issued Orders granting and amending authority to import and export natural gas, including liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE web site at http://

www.fe.doe.gov (select gas regulation), or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on October 4,

Thomas W. Dukes,

Acting Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import & Export Activities, Office of Fossil Energy.

Appendix

ORDERS GRANTING AND AMENDING IMPORT/EXPORT AUTHORIZATIONS [DOE/FE Authority]

Order No.	Date issued	Importer/exporter FE Docket No.	Import volume	Export volume	Comments
1706	9–12–01	El Paso Global Gas (Cayman) Company 01–43–LNG	200 Bcf		Import LNG from various sources over a two-year term beginning on the date of first delivery.
1216-A	9–14–01	Amerada Hess Corporation			Increase volumes from 50 Bcf to 100 Bcf for the remainder of the two-year term.
1707	9–14–01	Energetix, Inc			Import from Canada, beginning on October 1, 2001, and extending through September 30, 2003.
1708	9–21–01	E Prime Inc	200 Bcf	200 Bcf	Import combined total from Canada and Mexico, and to export a combined total to Canada and Mexico, over a two-year term beginning on the date of first delivery.
1709	9–26–01	NUI Energy Brokers, Inc01–51–NG	250	Bcf	Import and export a combined total from and to Canada and Mexico, beginning on October 1, 2001, and extending through September 30, 2003.

[FR Doc. 01-25483 Filed 10-10-01: 8:45 am] BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT01-35-000]

ANR Pipeline Company; Notice of Tariff Filing

October 4, 2001.

Take notice that on September 28, 2001, ANR Pipeline Company (ANR) filed two service agreements entered into between ANR and Midland Cogeneration Venture Limited Partnership ("MCV") under Rate

Schedule FTS-1. ANR requests the Commission to find that the Agreements do not contain any material deviations from ANR's Form of Service Agreement, and that the Agreements need not be filed pursuant to section 154.112(b) of the Commission's regulations. Alternatively, if the Commission finds that the Agreements contain a material deviation from ANR's Form of Service Agreement, ANR requests the Commission to approve the Agreements and accept Fifth Revised Sheet No. 190 of ANR's Second Revised Volume No. 1, which references the Agreements, as non-conforming agreements.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http:// www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for

assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01–25493 Filed 10–10–01; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95-408-041]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 4, 2001.

Take notice that on September 28, 2001, Columbia Gas Transmission Corporation (Columbia) filed the following revised tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff") bearing a proposed effective date of November 1, 2001:

Fifty-second Revised Sheet No. 25 Fifty-second Revised Sheet No. 26 Fifty-second Revised Sheet No. 27 Twenty-third Revised Sheet No. 30A

Columbia states that this filing is being submitted pursuant to Stipulation I, Article I, Section E, True-up Mechanism, of the Settlement (Settlement) in Docket No. RP95-408, et al. Pursuant to the true-up mechanism, Columbia is required to true-up its collections from the Settlement Component for twelve-month periods commencing November 1, 1996. In accordance with the Settlement, the true-up component of the Settlement Component is to be removed effective November 1 of each year. The instant filing is being made to remove such true-up component from the currently effective Settlement Component effective November 1, 2001.

Columbia states that copies of its filing are available for inspection at its offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10 G Street, NE., Suite 580, Washington, DC; and have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http:// www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01–25499 Filed 10–10–01; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-389-032]

Columbia Gulf Transmission Company; Notice of Negotiated Rate

October 4, 2001.

Take notice that on September 28, 2001, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing to the Federal Energy Regulatory Commission (Commission) the following contract for disclosure of a recently negotiated rate transaction:

FTS-1 Service Agreement No. 71081 between Columbia Gulf Transmission Company and PanCanadian Energy Services dated August 21, 2001

Transportation service is to commence November 1, 2001 under the agreement.

Columbia Gulf states that copies of the filing are being made available for public inspection during regular business hours in Columbia Gulf's offices in Houston, Texas and Washington, DC, and that it has served copies of the filing on all parties identified on the official service list in Docket No. RP96–389.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http:// www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01–25503 Filed 10–10–01; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-14-000]

Crossroads Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

October 4, 2001.

Take notice that on October 1, 2001, Crossroads Pipeline Company (Crossroads) tendered for filing a revised tariff volume, First Revised Volume No. 1 superceding Original Volume No. 1, bearing a proposed effective date of November 1, 2001.

Crossroads states that the purpose of this filing is to revise the tariff of Crossroads to conform it more closely to the tariff format of Columbia Gas Transmission Corporation and thereby to facilitate the standardization of business practices and the ability of the pipelines to utilize common computer systems to the maximum extent possible.

As a result of the merger between NiSource, Inc. (NiSource) and the Columbia Energy Group (CEG) which merger was approved by the Commission on July 26, 2000, Crossroads, indirectly and wholly owned by NiSource, became affiliated with Columbia Gas Transmission Corporation (Columbia Gas) and