from the United States to Canada as a power marketer. Coral, a Delaware corporation with its principal place of business in Houston, Texas, is indirectly owned by Shell Oil Company and Intergen, N.A. Coral does not own or control any electric power generation or transmission facilities and does not have a franchised service area.

Coral proposes to arrange for the delivery of electric energy to Canada over the existing international transmission facilities owned by Basin Electric Power Cooperative, Bonneville Power Administration, Citizen Utilities, Eastern Maine Electric Cooperative, International Transmission Company, Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power Inc., Minnkota Power Cooperative, New York Power Authority, Niagara Mohawk Power Corporation, Northern States Power, and Vermont Electric Transmission Company. The construction, operation, maintenance, and connection of each of the international transmission facilities to be utilized by Coral, as more fully described in the application, has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with DOE on or before the date listed above.

Comments on the Coral application to export electric energy to Canada should be clearly marked with Docket EA–253. Additional copies are to be filed directly with Andrea M. Settanni, Bracewell & Patterson, L.L.P., 2000 K Street, NW., Suite 500, Washington, DC 20006–1872 AND Robert Reilley, Vice President, Regulatory Affairs, Coral Canada US Inc., 909 Fannin, Suite 700, Houston, TX 77010.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public

inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at http://www.fe.de.gov. Upon reaching the Fossil Energy Home page, select "Regulatory Programs," then "Electricity Regulation," and then "Pending Proceedings" from the options menus.

Issued in Washington, DC, on September 28, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy

[FR Doc. 01–24857 Filed 10–3–01; 8:45 am]

DEPARTMENT OF ENERGY

[Docket No. EA-251]

Application To Export Electric Energy; Engage Energy America, LLC

AGENCY: Office of Fossil Energy, DOE. **ACTION:** Notice of Application.

SUMMARY: Engage Energy America, LLC (Engage America) has applied for authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests or requests to intervene must be submitted on or before November 5, 2001.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Import/Export (FE–27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585–0350 (FAX 202–287–5736).

FOR FURTHER INFORMATION CONTACT:

Steven Mintz (Program Office) 202–586–9506 or Michael Skinker (Program Attorney) 202–586–2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On September 13, 2001, the Office of Fossil Energy (FE) of the Department of Energy (DOE) received an application from Engage America to transmit electric energy from the United States to Canada. Engage America, a Delaware limited liability company, is an indirect, wholly-owned subsidiary of Westcoast Energy Inc., a Canadian corporation. Engage America does not own or operate any electric power generation, transmission or distribution facilities. The power to be exported by Engage

America will be purchased from electric utilities, power marketers, and federal power marketing agencies in the United States. Engage America has requested that export authority be granted for a term of five years.

Engage America proposes to arrange for the delivery of electric energy to Canada over the existing international transmission facilities owned by Basin Electric Power Cooperative, Bonneville Power Administration, Citizen Utilities, Eastern Maine Electric Cooperative, International Transmission Company, Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power Inc., Minnkota Power Cooperative, New York Power Authority, Niagara Mohawk Power Corporation, Northern States Power, and Vermont Electric Transmission Company. The construction, operation, maintenance, and connection of each of the international transmission facilities to be utilized by Engage America, as more fully described in the application, has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

Procedural Matters

Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with § 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with DOE on or before the date listed above.

Comments on the Engage America application to export electric energy to Canada should be clearly marked with Docket EA–251. Additional copies are to be filed directly with Douglas F. John, John & Hengerer, 1200 17th Street, NW., Suite 600, Washington, DC 20036 AND Terrence O'Reilly, Vice President & Senior Counsel, Engage Energy America LLC, 39500 High Pointe Boulevard, Suite 260, Novi, MI 48375.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at http:// www.fe.de.gov. Upon reaching the Fossil Energy Home page, select "Electricity Regulation," and then "Pending Procedures" from the options menus.

Issued in Washington, DC, on September 28, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 01–24858 Filed 10–3–01; 8:45 am] **BILLING CODE 6450–01–P**

DEPARTMENT OF ENERGY

[Docket No. EA-250]

Application to Export Electric Energy; PSEG Energy Resources & Trade; LLC

AGENCY: Office of Fossil Energy, DOE. **ACTION:** Notice of application.

SUMMARY: PSEG Energy Resources & Trade LLC (PSEG ER&T) has applied for authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests or requests to intervene must be submitted on or before November 5, 2001.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Import/Export (FE–27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585–0350 (FAX 202–287–5736).

FOR FURTHER INFORMATION CONTACT:

Rosalind Carter (Program Office) 202– 586–7983 or Michael Skinker (Program Attorney) 202–586–2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On September 14, 2001, the Office of Fossil Energy (FE) of the Department of Energy (DOE) received an application from PSEG ER&T to transmit electric energy from the United States to Canada. PSEG ER&T is a wholly-owned subsidiary of Public Service Enterprise Group ("PSEG"). PSEG ER&T is a fully integrated marketing and trading organization that is active in the long-term and spot wholesale energy markets. The power to be exported by PSEG ER&T will be surplus to the needs of PSEG ER&T's native load and may be supplied by PSEG ER&T-owned

generation or purchased from electric utilities, power marketers, and federal power marketing agencies in the United States.

PSEG ER&T proposes to arrange for the delivery of electric energy to Canada over the existing international transmission facilities owned by Basin Electric Power Cooperative, Bonneville Power Administration, Citizen Utilities, Eastern Maine Electric Cooperative, International Transmission Company, Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power Inc., Minnkota Power Cooperative, New York Power Authority, Niagara Mohawk Power Corporation, Northern States Power, and Vermont Electric Transmission Company.

The construction, operation, maintenance, and connection of each of the international transmission facilities to be utilized by PSEG ER&T, as more fully described in the application, has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with DOE on or before the date listed above.

Comments on the PSEG ER&T application to export electric energy to Canada should be clearly marked with Docket EA–250. Additional copies are to be filed directly with Steven R. Teitelman, President, PSEG Energy Resources & Trade LLC, 80 Park Plaza, T21, Newark, NJ 07102 AND Thomas P. Thackston, Senior Attorney, PSEG Services Corporation, 80 Park Plaza, T5G, Newark, New Jersey 07102.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at http://www.fe.de.gov. Upon reaching the Fossil Energy Home page, select "Electricity

Regulation," and then "Pending Procedures" from the options menus.

Issued in Washington, DC, on September 28, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 01–24856 Filed 10–3–01; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EF00-2012-000 and EF00-2012-001]

United States Department of Energy— Bonneville Power Administration; Order Approving Rates on an Interim Basis and Providing Opportunity for Additional Comments

Issued September 28, 2001.

Before Commissioners: Pat Wood, III, Chairman; William L. Massey, Linda Breathitt, and Nora Mead Brownell.

In this order, we approve the Bonneville Power Administration's (Bonneville) proposed wholesale power rates ¹ on an interim basis, pending our full review for final approval. We also provide for an additional period of time for the parties to file comments. The proposed wholesale power rates will allow Bonneville to recover its costs and repay the U.S. Treasury for the Federal investment in the Federal Columbia River Power System.

Background

On July 6, 2000, Bonneville filed a request for interim and final approval of its wholesale power rates in accordance with the Pacific Northwest Electric Power Planning and Conservation Act (Northwest Power Act) ² and Subpart B of Part 300 of the Commission's regulations.³

On August 4, 2000, Bonneville filed a motion to stay the proceedings citing the unprecedented wholesale power price spikes in the west during the summer of 2000. As a result of the price spikes, Bonneville explained, preference

¹The proposed wholesale power rates schedules that Bonneville seeks approval for the period of October 1, 2001 to September 30, 2006 include: PF–02 Priority Firm Power Rate, RL–02 Residential Load Firm Rate, NR–02 New Resource Firm Power Rate, IP–02 Industrial Firm Power Rate, NF–02 Nonfirm Energy Rate.

² Sections 7(a)(2) and 7(i)(6) of the Northwest Power Act, 16 U.S.C. §§ 839e(a)(2) and 839e(i)(6)(1994).

^{3 18} CFR Part 300 (2001).