

review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2).)

#### List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Ozone, Volatile organic compounds.

**Authority:** 42 U.S.C. 7401 *et seq.*

Dated: September 14, 2001.

**Thomas V. Skinner,**

*Regional Administrator, Region 5.*

Part 52, chapter I, title 40 of the Code of Federal Regulations is amended as follows:

#### PART 52—[AMENDED]

1. The authority citation for part 52 continues to read as follows:

**Authority:** 42 U.S.C. 7401–7671q.

#### Subpart P—Indiana

2. Section 52.770, is amended by adding paragraph (c)(142) to read as follows:

##### § 52.770 Identification of plan.

\* \* \* \* \*

(c) \* \* \*

(142) On June 8, 2000 the Indiana Department of Environmental Management submitted a State Implementation Plan (SIP) revision amending certain provisions of the Indiana vehicle inspection and maintenance (I/M) program in operation in Lake, Porter, Clark, and Floyd Counties. Among the most significant changes being made to the program include: the exemption of the current calendar year model vehicle plus the (3) previous model years vehicles from emission testing; the inclusion of language that allows the use of the IM93 alternative vehicle emission test currently being used in the program; language that updates the requirement to test vehicles equipped with second generation on-board diagnostics systems (OBDII); and the elimination of the off-cycle test, which is the emission test currently required when there is a change in possession of motor vehicle titles. The Air Pollution Control Board amended 326 IAC 13–1.1 and repealed 326 IAC 13–1.1–17, thereby putting in place the revisions to the I/M program.

(i) Incorporation by reference.

(A) 326 Indiana Administrative Code 13–1.1 adopted December 2, 1998, effective January 22, 1999.

(ii) Other material.

(A) June 8, 2000 letter and enclosures from the Indiana Department of Environmental Management (IDEM) Commissioner to the Regional Administrator of the United States Environmental Protection Agency (USEPA) submitting Indiana's revision to the ozone State Implementation Plan (SIP).

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#### ENVIRONMENTAL PROTECTION AGENCY

##### 40 CFR Part 63

[AD–FRL–7067–9]

**RIN 2060–AG91**

#### National Emission Standards for Hazardous Air Pollutants From Natural Gas Transmission and Storage Facilities

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule; technical correction.

**SUMMARY:** On June 17, 1999, we issued the national emission standards for hazardous air pollutants from oil and natural gas production facilities and the national emission standards for hazardous air pollutants from natural gas transmission and storage facilities (64 FR 32610). On June 29, 2001, we issued technical corrections to clarify intent and correct errors in these national emission standards for hazardous air pollutants (NESHAP) (66 FR 34548). This action corrects an error in the June 29, 2001 technical corrections for the Natural Gas Transmission and Storage Facilities NESHAP. This technical correction does not change the level of health protection or the basic control requirements of the Natural Gas Transmission and Storage Facilities NESHAP, which requires new and existing major sources to control emissions of hazardous air pollutants (HAP) to the level reflecting application of the maximum achievable control technology.

Section 553 of the Administrative Procedure Act, 5 U.S.C. 553(b)(B), provides that, when an agency for good cause finds that notice and public procedure are impracticable, unnecessary, or contrary to the public interest, the agency may issue a rule without providing notice and an opportunity for public comment. We have determined that there is good cause for making this error correction without prior proposal and opportunity for comment because

the change to the rule is a minor technical correction, is noncontroversial in nature, and does not substantively change the requirements of the natural gas transmission and storage facilities NESHAP. Thus, notice and public procedure are unnecessary. We find that this constitutes good cause under 5 U.S.C. 553(b)(5).

**EFFECTIVE DATE:** September 27, 2001.

**ADDRESSEES:** Docket No. A–94–04 contains the supporting information used in the development of this rulemaking. The docket is located at the U.S. EPA in room M–1500, Waterside Mall (ground floor), 401 M Street SW, Washington, DC 20460, and may be inspected from 8:30 a.m. to 5:30 p.m., Monday through Friday, excluding legal holidays. A reasonable fee may be charged for copying.

**FOR FURTHER INFORMATION CONTACT:** Mr. Greg Nizich, Waste and Chemical Processes Group, Emission Standards Division (MD–13), U.S. EPA, Research Triangle Park, North Carolina 27711, telephone number: (919) 541–3078, facsimile: (919) 541–0246, electronic mail address: [nizich.greg@epa.gov](mailto:nizich.greg@epa.gov).

**SUPPLEMENTARY INFORMATION:** *Regulated entities.* Entities that will potentially be affected by this correction are those that store or transport natural gas and are major sources of HAP as defined in section 112 of the Clean Air Act. The regulated categories and entities include:

Category	Examples of regulated entities
Industry .....	Glycol dehydration units and natural gas transmission and storage facilities.

This table is not intended to be exhaustive, but rather provides a guide for readers regarding entities likely to be regulated by this action. This table lists the types of entities that we are now aware could potentially be regulated by this action. Other types of entities not listed in the table could also be regulated. To determine whether your facility, company, business, organization, etc., is regulated by this action, you should carefully examine the applicability criteria in § 63.1270 of the natural gas transmission and storage facilities NESHAP. If you have questions regarding the applicability of this action to a particular entity, consult the person listed in the preceding **FOR FURTHER INFORMATION CONTACT** section.

*World Wide Web (WWW).* The text of today's document will also be available on the WWW through the Technology Transfer Network (TTN). Following signature, a copy of this action will be

posted on the TTN's policy and guidance page for newly proposed or promulgated rules <http://www.epa.gov/ttn/oarpg>. The TTN provides information and technology exchange in various areas of air pollution control. If more information regarding the TTN is needed, call the TTN HELP line at (919) 541-5384.

## I. Correction

Today's action consists of one error correction to the natural gas transmission and storage facilities NESHAP technical corrections notice that was published on June 29, 2001 (66 FR 34548). This error correction is minor in nature and noncontroversial.

This correction is being made to reinstate a portion of the first sentence in § 63.1270(a) that was mistakenly deleted during the editing process for the June 29, 2001 technical corrections. Reinstatement of this language will make it clear that the natural gas transmission and storage facilities NESHAP only applies to natural gas transmission and storage facilities that are major sources of HAP, and that transmission and storage systems are subject to the rule up to a final end user only when a local distribution company is not present.

## II. Administrative Requirements

Under Executive Order 12866 (58 FR 51735, October 4, 1993), this action is not a "significant regulatory action" and is therefore not subject to review by the Office of Management and Budget (OMB). Because the EPA has made a "good cause" finding that this action is not subject to notice and comment requirements under the Administrative Procedure Act or any other statute, it is not subject to the regulatory flexibility provisions of the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*), or to sections 202 and 205 of the Unfunded Mandates Reform Act of 1995 (UMRA) (Public Law 104-4). In addition, this action does not significantly or uniquely affect small governments or impose a significant intergovernmental mandate, as described in sections 203 and 204 of the UMRA. This action also does not significantly or uniquely affect the communities of tribal governments, as specified by Executive Order 13175 (65 FR 67249, November 6, 2000). This technical correction does not have substantial direct effects on the States, or on the relationship between the national government and the States, as specified in Executive Order 13132 (64 FR 43255, August 10, 1999). This technical correction also is not subject to Executive Order 13045 (62 FR 19885,

April 23, 1997) because it is not economically significant.

This technical correction action does not involve technical standards; thus, the requirements of section 12(d) of the National Technology Transfer and Advancement Act (NTTAA) of 1995 (15 U.S.C. 272) do not apply. This technical correction also does not involve special consideration of environmental justice related issues as required by Executive Order 12898 (59 FR 7629, February 16, 1994). In issuing this technical correction, EPA has taken the necessary steps to eliminate drafting errors and ambiguity, minimize potential litigation, and provide a clear legal standard for affected conduct, as required by section 3 of Executive Order 12988 (61 FR 4729, February 7, 1996). The EPA has complied with Executive Order 12630 (53 FR 8859, March 15, 1988) by examining the takings implications of this rule correction in accordance with the "Attorney General's Supplemental Guidelines for the Evaluation of Risk and Avoidance of Unanticipated Takings" issued under the Executive Order. This technical correction does not impose an information collection burden under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*). The EPA's compliance with these statutes and Executive Orders for the underlying rule is discussed in the June 17, 1999

**Federal Register** document containing the Oil and Natural Gas Production final rule and Natural Gas Transmission and Storage final rule (64 FR 32610).

This technical correction is not subject to Executive Order 13211, "Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use" (66 FR 28355, May 22, 2001) because it is not a significant regulatory action under Executive Order 12866.

The Congressional Review Act (CRA) (5 U.S.C. 801 *et seq.*), as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. Section 808 allows the issuing agency to make a rule effective sooner than otherwise provided by the CRA if the agency makes a good cause finding that notice and public procedure is impracticable, unnecessary or contrary to the public interest. This determination must be supported by a brief statement (5 U.S.C. 808(2)). As stated previously, EPA has made such a good cause finding, including the reasons therefor, and

established an effective date of September 27, 2001. The EPA will submit a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. This action is not a "major rule" as defined by 5 U.S.C. 804(2).

## List of Subjects for 40 CFR Part 63

Environmental protection, Administrative practice and procedure, Air pollution control, Hazardous substances, Intergovernmental relations, Reporting and recordkeeping requirements.

Dated: September 19, 2001.

**Robert Brenner,**

*Acting Assistant Administrator for Air and Radiation.*

For the reasons set out in the preamble, title 40, chapter I, part 63 of the Code of Federal Regulations is amended as follows:

## PART 63—[AMENDED]

1. The authority citation for part 63 continues to read as follows:

**Authority:** 42 U.S.C. 7401, *et seq.*

## Subpart HHH—[Amended]

2. Section 63.1270 is amended by revising the first sentence of paragraph (a) introductory text to read as follows:

### § 63.1270 Applicability and designation of affected source.

(a) This subpart applies to owners and operators of natural gas transmission and storage facilities that transport or store natural gas prior to entering the pipeline to a local distribution company or to a final end user (if there is no local distribution company), and that are major sources of hazardous air pollutants (HAP) emissions as defined in § 63.1271. \* \* \*

\* \* \* \* \*

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## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 180

[OPP-301169; FRL-6801-5]

RIN 2070-AB78

### Bifenthrin; Pesticide Tolerances for Emergency Exemptions

**AGENCY:** Environmental Protection Agency (EPA).