

should be directed to Joseph Schubart at (202) 708-9266 or via his internet address Joe.Schubart@ed.gov. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

[FR Doc. 01-18147 Filed 7-19-01; 8:45 am]

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DEPARTMENT OF ENERGY

[Docket Nos. EA-147-B and EA-148-B]

Applications to Export Electric Energy; Aquila Energy Marketing Corporation

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of applications.

SUMMARY: Under separate applications, Aquila Energy Marketing Corporation ("AEM") has applied for renewal of its authority to transmit electric energy from the United States to Mexico and to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests or requests to intervene must be submitted on or before August 6, 2001.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Imports/Exports (FE-27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-0350 (FAX 202-287-5736).

FOR FURTHER INFORMATION CONTACT: Rosalind Carter (Program Office) 202-586-7983 or Michael Skinker (Program Attorney) 202-586-2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On June 19, 1997, in Docket EA-147, the Office of Fossil Energy (FE) of the Department of Energy (DOE) authorized AEM to transmit electric energy from the United States to Mexico using the international electric transmission facilities of San Diego Gas and Electric Company, El Paso Electric Company, Central Power and Light Company, and Comision Federal de Electricidad, the national electric utility of Mexico. That two-year authorization was renewed on August 11, 1999, in Docket EA-147-A and will expire on August 11, 2001.

On August 13, 1997, in Docket EA-148, FE authorized AEM to transmit electric energy from the United States to Canada using the international electric

transmission facilities owned by Basin Electric Power Cooperative, Bonneville Power Administration, Citizens Utilities, Eastern Maine Electric Cooperative, Detroit Edison, Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power, Inc., Minnkota Power Cooperative, New York Power Authority, Niagara Mohawk Power Corporation, Northern States Power, and Vermont Electric Transmission Company. That two-year authorization was renewed on August 11, 1999, in Docket EA-148-A and will expire on August 11, 2001. On July 5, 2001, AEM filed applications with FE for renewal of both export authorizations for a term of two years or such other term as DOE may deem appropriate. DOE will consider renewal of the authorization for a period of five years.

DOE notes that the circumstances described in these applications are virtually identical to those for which export authority had previously been granted in FE Orders EA-147 and EA-148. Consequently, DOE believes that it has adequately satisfied its responsibilities under the National Environmental Policy Act of 1969 through the documentation of a categorical exclusion in the FE Dockets EA-147 and EA-148 proceedings.

In its applications, AEM requested expedited processing of this renewal application so that there would be no gap in its authority to export and it may continue exporting electric energy to Canada and to Mexico without interruption. Accordingly, DOE has shortened the comment period to 15 days.

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to these applications should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on the AEM application to export electric energy to Mexico should be clearly marked with Docket EA-147-B. Comments on the AEM application to export electric energy to Canada should be clearly marked with Docket EA-148-B. Additional copies are to be filed directly with David Stevenson, Aquila Energy Marketing Corporation, 1100 Walnut Street, Suite 3300, Kansas City, Missouri 64106 AND Kathryn A.

Flaherty, Attorney for Aquila Energy Marketing Corporation, Blackwell Sanders Peper Martin, 13710 FNB Parkway, Suite 200, Omaha, Nebraska 68154.

Copies of these applications will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Electricity Regulation," then "Pending Procedures" from the options menus.

Issued in Washington, DC, on July 16, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Imports/Exports, Office of Coal & Power Systems, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-484-000]

Aera Energy LLC, Amoco Production et al.; Complainants v. El Paso Natural Gas Company; Respondent; Notice of Complaint

July 16, 2001.

Take notice that on July 13, 2001, pursuant to Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission) 18 CFR 385.206, Aera Energy LLC, Amoco Production Company, BP Energy Company, Burlington Resources Oil & Gas Company LP, Conoco Inc., Coral Energy Resources LP, ONEOK Energy Marketing & Trading Company, L.P., Pacific Gas and Electric Company, Panda Gila River L.P., Public Utilities Commission of the State of California, Southern California Edison Company, Southern California Gas Company and Texaco Natural Gas Inc. (Joint Complainants) filed a complaint under Section 5 of the Natural Gas Act, against El Paso Natural Gas Company (El Paso).

Complainants allege that El Paso's over-selling of firm capacity in conjunction with unlimited growth of demands by its "full requirements" customers, results in unjust, unreasonable and unduly discriminatory services on the El Paso system, in violation of Sections 5 and 7 of the Natural Gas Act, the Commission's regulations thereunder, and El Paso's obligations under the 1996 rate case settlement.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before August 2, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Answers to the complaint shall also be due on or before August 2, 2001. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-1685-001, et al.]

Portland General Electric Company, et al.; Electric Rate and Corporate Regulation Filings

July 16, 2001.

Take notice that the following filings have been made with the Commission:

1. Portland General Electric Company

[Docket No. ER01-1685-001]

Take notice that on July 11, 2001, Portland General Electric Company (PGE) filed substitute tariff sheets in its Open Access Transmission Tariff in compliance with the Commission's June 1, 2001 order in the above-referenced docket. Portland General Electric Co., 95 FERC 61,341 (2001). PGE requests that the Commission make the revised tariff sheets effective as of April 2, 2001.

Comment date: August 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Public Service Company of Oklahoma

[Docket No. ER01-1790-001]

Take notice that on July 11, 2001, Public Service Company of Oklahoma (PSO) tendered for filing in compliance with the Commission's letter order of June 12, 2001, a Supplement to the Interconnection Agreement with Calpine Oneta Power, L.P. AEP requests an effective date of June 12, 2001. Copies of PSO's filing has been served upon the Calpine and the Oklahoma Corporation Commission.

Comment date: August 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Gray County Wind Energy, LLC

[Docket No. ER01-1972-001]

Take notice that on July 11, 2001, Gray County Wind Energy, LLC (Gray County) tendered for filing designations for two long term power purchase agreements and revised tariff sheets to Gray County's FERC Electric Tariff, Original Volume No.1 in compliance with the Letter Order issued on July 3, 2001 in this Docket No. ER01-1972-000. The tariff revision incorporates a prohibition on power purchases from any affiliated public utility with a franchised service territory absent a rate filing under Section 205 of the Federal Power Act.

Comment date: August 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Allegheny Energy Service Corporation, on behalf of Allegheny Energy Supply Company, LLC, Monongahela Power Company, The Potomac Edison Company and West Penn Power Company, (Allegheny Power)

[Docket No. ER00-2309-002]

Take notice that on July 10, 2001, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (AE Supply), The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed First Revised Sheet No. 7 to AE Supply's First Revised Rate Schedule FERC No. 3 in accordance with the Commission's Order of July 2, 2001 at Docket No. ER00-2309-001, 96 FERC 61,002 (2001).

Copies of the filing have been provided to the customer, the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission and the West Virginia Public Service Commission.

Comment date: July 31, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Pro-Energy Development LLC

[Docket No. ER01-2463-000]

Take notice that on June 29, 2001, Pro Energy Development LLC petitioned the Commission for acceptance of Pro Energy Development LLC Rate Schedule FERC No. 1; the granting of certain blanket approvals; including the authority to sell electricity at market based rates and the waiver of certain Commission regulations.

Pro Energy Development LLC intends to engage in wholesale electric power and energy purchases and sales as a marketer. Pro Energy Development LLC is not in the business of generating or transmitting electric power.

Comment date: July 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. American Transmission Company LLC

[Docket No. ER01-2560-000]

Take notice that on July 11, 2001, American Transmission Company LLC (ATCLLC) tendered for filing a Firm and Non-Firm Point-to-Point Service Agreement between ATCLLC and Calpine Energy Services, L.P. ATCLLC requests an effective date of June 29, 2001.

Comment date: August 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Northeast Empire Limited Partnership #2

[Docket No. ER01-2561-000]

Take notice that Northeast Empire Limited Partnership #2 (NELP#2), on July 11, 2001, tendered for filing an application for approval of market-based rate schedules to sell capacity, energy and ancillary services to WPS Energy Services, Inc. pursuant to Section 205 of the Federal Power Act.

NELP#2 requests that the Commission accept these Rate Schedules for filing by August 10, 2001.

Comment date: August 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Competitive Energy Services, LLC

[Docket No. ER01-2562-000]

Take notice that on July 11, 2001, Competitive Energy Services, LLC (CES) petitioned the Commission for acceptance of CES Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.