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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-383-000]

Raton Gas Transmission Company; Notice of Filing

July 9, 2001.

Take notice that on June 12, 2001, Raton Gas Transmission Company. (RGT), P.O. Box 308, Raton, New Mexico 87740, filed an abbreviated application for a temporary emergency certificate of public convenience and necessity pursuant to Section 7 of the Natural Gas Act, 15 U.S.C. 717f(c), and Part 157 the Commission's Rules and Regulations.

RGT requests an immediate temporary certificate authorizing RGT to transport up to 6290 Dth/d of natural gas for the City of Las Vegas, New Mexico (the City). In the alternative, RGT requests the Commission to grant to RGT and Zia Natural Gas Company, a division of Natural Gas Processing Company (Zia), a waiver of any and all Commission regulations as may be required to allow the City to transport its own gas supplies through Zia's capacity on RGT and that portion of the Colorado Interstate Gas Company (CIG) capacity held by RGT for its customers.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before July 30, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's web site under the "e-filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-17544 Filed 7-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 344 California]

Southern California Edison; Notice Soliciting Applications

July 9, 2001.

On April 24, 1998, the Southern California Edison Company, licensee for the San Geronio Nos. 1 and 2 Hydroelectric Project No. 344, filed a notice of intent to file an application for a new license, pursuant to Section 15(b)(1) of the Federal Power Act (Act). The original license for Project No. 344 was issued effective May 1, 1983 and expires April 26, 2003. The project occupies lands of the United States within the San Bernardino National Forest.

The project is located on the San Geronio River, in San Bernardino County, California. The principal project works consist of: (a) Two diversion dams; (b) concrete-lined canals; (c) two water tanks; (d) two forebays; (e) two penstocks; (f) two powerhouses with a total installed capacity of 2,440 kilowatts, (g) two switchyards; (h) a transmission line; and (i) appurtenant facilities.

The licensee did not file an application for new license which was due by April 26, 2001. Pursuant to Section 16.25 of the Commission's Regulations, the Commission is soliciting applications from potential applicants other than the existing licensee. This is necessary because the deadline for filing an application for new license and any competing license applications, pursuant to Section 16.9 of the regulations, was April 26, 2001, and no other applications for license for this project were filed.

The licensee is required to make available certain information described in Section 16.7 of the regulations. For more information from the licensee contact Mr. Walt Pagel, Southern California Edison Company, 300 North Lone Hill Avenue, San Dimas, CA 91773 or (909) 394-8720.

A potential applicant that files a notice of intent within 90 days from the date of issuance of this notice: (1) May apply for a license under part I of the

Act and part 4 (except Section 4.38) of the Commission's Regulations within 18 months of the date on which it files its notice; and (2) must comply with the requirements of Sections 16.8 and 16.10 of the Commission's Regulations.

Questions concerning this notice should be directed to Tim Looney at (202) 219-2852 or by email at timothy.looney@ferc.fed.us.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-17543 Filed 7-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-124-000, et al.]

PECO Energy Company, et al.; Electric Rate and Corporate Regulation Filings

July 6, 2001.

Take notice that the following filings have been made with the Commission:

1. PECO Energy Company, Commonwealth Edison Company, Exelon Generation Company, LLC

[Docket No. EC01-124-000]

Take notice that on June 29, 2001, PECO Energy Company (PECO Energy), Commonwealth Edison Company (ComEd), and Exelon Generation Company, LLC (Exelon Generation) tendered for filing a joint application for authorization for PECO Energy and ComEd to transfer to Exelon Generation service agreements under PECO Energy's and ComEd's wholesale power sales tariffs.

Comment date: July 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Citizens Communications Company

[Docket Nos. ER95-1586-011, EL96-17-005 and OA96-184-008]

Take notice that on June 29, 2001, Citizens Communications Company (Citizens) tendered for filing with the Federal Energy Regulatory Commission (Commission) in compliance with the Commission's April 30, 2001 order in the above-referenced proceedings, certain tariff and rate schedule sheets with respect to its Vermont Electric Division's open access transmission tariff (FERC Electric Tariff First Revised Volume No. 4, Second Revised Sheet Nos. 139, 144 and 148), and Rate Schedule FERC No. 28. To comply with this order, Citizens filed these tariff and rate schedule sheets under the name of Citizens Utilities Company, and

requested an effective date of December 31, 2001.

A copy of this filing was served on the parties on the official service list in the above-referenced proceedings.

Comment date: July 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Entergy Services, Inc.

[Docket No. ER01-2491-000]

Take notice that on July 2, 2001, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement and a Short-Term Firm Point-To-Point Transmission Service Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and ExxonMobil Refining & Supply Co.

Entergy Services requests that the service agreements become effective by June 14, 2001.

Comment date: July 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. American Electric Power Service Corporation

[Docket No. ER01-2492-000]

Take notice that on July 2, 2001, the American Electric Power Service Corporation (AEPSC) tendered for filing two service agreements with Enron Power Marketing, Inc. for transactions exceeding one year in length by the AEP Companies under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5 (Wholesale Tariff of the AEP Operating Companies) and FERC Electric Tariff Original Volume No. 8, Effective January 8, 1998 in Docket ER 98-542-000 (Market-Based Rate Power Sales Tariff of the CSW Operating Companies).

AEPSC respectfully requests waiver of notice to permit these service agreements to be made effective on or prior to July 1, 2001.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia.

Comment date: July 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Central Maine Power Company

[Docket No. ER01-2493-000]

Take notice that on July 2, 2001, Central Maine Power Company (CMP), tendered for filing with the Federal Energy Regulatory Commission (FERC), in accordance with section 1.18 of the settlement agreement approved in Docket Nos. ER00-26-000, et al., an informational filing containing the data used to update the formula rates in its open access transmission tariff. The charges associated with the updated data took effect June 1, 2001.

Copies of this filing were sent to FERC Staff and the Maine Public Utilities Commission.

Comment date: July 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Bethlehem Steel Corporation

[Docket No. ER01-2494-000]

Take notice that on July 2, 2001, Bethlehem Steel Corporation (Bethlehem) tendered for filing under Section 205 of the Federal Power Act an umbrella Service Agreement For Short-Term Sales between Bethlehem and PSEG Energy Resources & Trade LLC. The umbrella service agreement provides for sales of energy and capacity under Bethlehem's market-based rate schedule.

Bethlehem requests an effective date for the umbrella service agreement of June 1, 2001.

Comment date: July 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Niagara Mohawk Power Corporation

[Docket No. ER01-2495-000]

Take notice that on July 2, 2001, Niagara Mohawk Power Corporation (Niagara Mohawk) tendered for filing an Interconnection Agreement between Niagara Mohawk Power Corporation and Allegany Limited Partnership for a 2 MW internal combustion generating facility located in the Town of Carrollton, Cattaraugus County, New York, dated as of June 29, 2001. The filing has been designated by the New York Independent System Operator as FERC Electric Rate Schedule No. 311 and Niagara Mohawk has asked for approval of same as a Service Agreement.

Niagara Mohawk requests an effective date of July 13, 2001.

Comment date: July 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-17541 Filed 7-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

July 9, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 12056-000.

c. *Date Filed:* June 25, 2001.

d. *Applicant:* Trinity River Authority of Texas.

e. *Name of Project:* Livingston Dam Project.

f. *Location:* The proposed project would be located on an existing dam owned by the applicant, on the Trinity River, in San Jacinto, Polk, Walker, and Trinity Counties, Texas. The project would not utilize any federal facilities.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Mr. Danny F. Vance, General Manager, Trinity River Authority of Texas, 5300 South Collins Street, P.O. Box 60, Arlington, TX 76010, (817) 467-4343.