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Notice 01-25: Development of Diagnostic Systems for Magnetic Fusion Energy Sciences Experiments

Darlene Markevich, SC-55 GTN, U.S. Department of Energy, 19901 Germantown Road, Germantown, MD 20874-1290, telephone (301) 903-4920, or by e-mail address, darlene.markevich@science.doe.gov. Or contact John Sauter, SC-55 GTN, U.S. Department of Energy, 19901 Germantown Road, Germantown, MD 20874-1290, telephone 301-903-3287, or by e-mail address, john.sauter@science.doe.gov.

Notice 01-26: Program for Ecosystem Research (PER)

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Issued in Washington DC on July 3, 2001.

John Rodney Clark,

Associate Director of Science for Resource Management.

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DEPARTMENT OF ENERGY

[FE Docket No. 01-25-NG, 01-27-NG, 01-26-NG, 01-30-NG, 01-14-NG, 01-29-NG, 01-33-NG, 01-31-NG, 01-34-NG]

Office of Fossil Energy; Pan-Alberta Gas (U.S.) Inc.; et. al.; Orders Granting and Amending Authority to Import and Export Natural Gas

AGENCY: Office of Fossil Energy, DOE.

[DOE/FE authority]

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during June 2001, it issued Orders granting and amending authority to import and export natural gas. These Orders are summarized in the attached appendix and may be found on the FE web site at <http://www.fe.doe.gov>, or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on July 9, 2001.

Clifford P. Tomaszewski,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.

Appendix—Orders Granting and Amending Import/Export Authorizations

Order No.	Date issued	Importer/exporter FE Docket No.	Import volume	Export volume	Comments
1688	06-07-01	Pan-Alberta Gas (U.S.) Inc.; 01-25-NG.	730 Bcf	Import from Canada beginning on July 4, 2001, and extending through July 3, 2003.
1689	06-13-01	Dartmouth Power Associates Limited Partnership; 01-27-NG.	11.68 Bcf	Import from Canada beginning on May 7, 2001, and extending through May 6, 2003.
1690	06-13-01	Pawtucket Power Associates Limited Partnership; 01-26-NG.	10.584 Bcf	Import from Canada beginning on May 31, 2001, and extending through May 30, 2003.
1691	06-21-01	AEC Marketing (USA) Inc.; 01-30-NG	200 Bcf	Import from Canada beginning on June 30, 2001, and extending through June 29, 2003.
1677-A	06-21-01	AltaGas Marketing (U.S.) Inc.; 01-14-NG.	15 Bcf	Amendment to Import authority to include exports to Canada, over a two-year term beginning on the date of first delivery.
1692	06-25-01	Cascade Natural Gas Corporation; 01-29-NG.	100 Bcf	Import from Canada beginning on July 1, 2001, and extending through June 30, 2003.
1693	06-25-01	Dynegy Power Marketing, Inc.; 01-33-NG.	600 Bcf	330 Bcf	Import a combined total from Canada and Mexico, and export a combined total to Canada and Mexico beginning on June 25, 2001, and extending through June 24, 2003.
1695	06-26-01	Coral Canada US Inc.; 01-31-NG	350 Bcf	350 Bcf	Import and export from and to Canada, over a two-year term beginning on the date of first delivery.
1696	06-28-01	Sithe/Independence Power Partners, LP; 01-34-NG.	60 Bcf	Import from Canada beginning on July 1, 2001, and extending through June 30, 2003.

[FR Doc. 01-17548 Filed 7-12-01; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-383-000]

Raton Gas Transmission Company; Notice of Filing

July 9, 2001.

Take notice that on June 12, 2001, Raton Gas Transmission Company. (RGT), P.O. Box 308, Raton, New Mexico 87740, filed an abbreviated application for a temporary emergency certificate of public convenience and necessity pursuant to Section 7 of the Natural Gas Act, 15 U.S.C. 717f(c), and Part 157 the Commission's Rules and Regulations.

RGT requests an immediate temporary certificate authorizing RGT to transport up to 6290 Dth/d of natural gas for the City of Las Vegas, New Mexico (the City). In the alternative, RGT requests the Commission to grant to RGT and Zia Natural Gas Company, a division of Natural Gas Processing Company (Zia), a waiver of any and all Commission regulations as may be required to allow the City to transport its own gas supplies through Zia's capacity on RGT and that portion of the Colorado Interstate Gas Company (CIG) capacity held by RGT for its customers.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before July 30, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's web site under the "e-filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-17544 Filed 7-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 344 California]

Southern California Edison; Notice Soliciting Applications

July 9, 2001.

On April 24, 1998, the Southern California Edison Company, licensee for the San Geronio Nos. 1 and 2 Hydroelectric Project No. 344, filed a notice of intent to file an application for a new license, pursuant to Section 15(b)(1) of the Federal Power Act (Act). The original license for Project No. 344 was issued effective May 1, 1983 and expires April 26, 2003. The project occupies lands of the United States within the San Bernardino National Forest.

The project is located on the San Geronio River, in San Bernardino County, California. The principal project works consist of: (a) Two diversion dams; (b) concrete-lined canals; (c) two water tanks; (d) two forebays; (e) two penstocks; (f) two powerhouses with a total installed capacity of 2,440 kilowatts, (g) two switchyards; (h) a transmission line; and (i) appurtenant facilities.

The licensee did not file an application for new license which was due by April 26, 2001. Pursuant to Section 16.25 of the Commission's Regulations, the Commission is soliciting applications from potential applicants other than the existing licensee. This is necessary because the deadline for filing an application for new license and any competing license applications, pursuant to Section 16.9 of the regulations, was April 26, 2001, and no other applications for license for this project were filed.

The licensee is required to make available certain information described in Section 16.7 of the regulations. For more information from the licensee contact Mr. Walt Pagel, Southern California Edison Company, 300 North Lone Hill Avenue, San Dimas, CA 91773 or (909) 394-8720.

A potential applicant that files a notice of intent within 90 days from the date of issuance of this notice: (1) May apply for a license under part I of the

Act and part 4 (except Section 4.38) of the Commission's Regulations within 18 months of the date on which it files its notice; and (2) must comply with the requirements of Sections 16.8 and 16.10 of the Commission's Regulations.

Questions concerning this notice should be directed to Tim Looney at (202) 219-2852 or by email at timothy.looney@ferc.fed.us.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-17543 Filed 7-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-124-000, et al.]

PECO Energy Company, et al.; Electric Rate and Corporate Regulation Filings

July 6, 2001.

Take notice that the following filings have been made with the Commission:

1. PECO Energy Company, Commonwealth Edison Company, Exelon Generation Company, LLC

[Docket No. EC01-124-000]

Take notice that on June 29, 2001, PECO Energy Company (PECO Energy), Commonwealth Edison Company (ComEd), and Exelon Generation Company, LLC (Exelon Generation) tendered for filing a joint application for authorization for PECO Energy and ComEd to transfer to Exelon Generation service agreements under PECO Energy's and ComEd's wholesale power sales tariffs.

Comment date: July 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Citizens Communications Company

[Docket Nos. ER95-1586-011, EL96-17-005 and OA96-184-008]

Take notice that on June 29, 2001, Citizens Communications Company (Citizens) tendered for filing with the Federal Energy Regulatory Commission (Commission) in compliance with the Commission's April 30, 2001 order in the above-referenced proceedings, certain tariff and rate schedule sheets with respect to its Vermont Electric Division's open access transmission tariff (FERC Electric Tariff First Revised Volume No. 4, Second Revised Sheet Nos. 139, 144 and 148), and Rate Schedule FERC No. 28. To comply with this order, Citizens filed these tariff and rate schedule sheets under the name of Citizens Utilities Company, and